

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

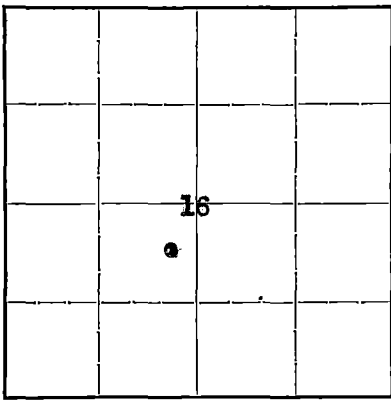
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Rice County. Sec. 16 Twp. 19 Rge. 10 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines... CEL NE SW
Lease Owner I. W. Murfin
Lease Name W. D. Jochems Well No. 1
Office Address 1002 Union National Bank Bldg, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date, well completed July 15, 1941 19
Application for plugging filed July 16, 1941 19
Application for plugging approved July 17, 1941 19
Plugging Commenced July 17, 1941 19
Plugging Completed July 22, 1941 19
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Depth to top Bottom Total Depth of Well 3369 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

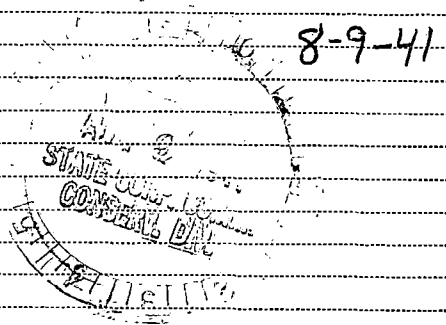
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 1/8"	194	194
				12 1/2"	480	450
				10	1766	1766
				8 1/2"	2276	2276
				7	3121	3090
				5 1/2" liner	151	151

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole caved at 3320'. could not place any cement on top of Arbuckle lime.
Filled with mud to 3010' - hole caving at top of K G Lime, unable to place any cement.
Hole filled with mud to 225' and at this depth a bridge was placed, 25 sax cement was placed and hole filled to bottom of cellar and 10 sax cement placed.

OFFICE
FILE 16.19.R.10W
BOOK PAGE 47 LINE 23



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to I. W. Murfin
Address 1002 Union National Bank Building, Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Joe Gentry (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joe Gentry
Holyrood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 23rd day of July, 19 41

W. R. Proger

My commission expires February 5, 1941

Notary Public.

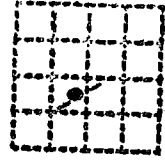


MURFIN - DOWLING - SKOW
 Jochems No. 1.

SEC.16 T.19 R.10W
 CEL NE SW

Total Depth. 3378=3369 SL
 Comm. 6-3-41 Comp. 7-15-41
 Shot or Treated.
 Contractor. I.W.Murfin
 Issued. 7-26-41

County. Rice



CASING:
 15 1/2" 175' 8 1/4" 2204' UR 2276'6"
 12 1/2" 480' 7" 2985' UR 3121'
 10" 1766' 131' of 5" liner @3312'P

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

cellar	10	red rock	1895	lime	3274
clay & sand	35	lime	1905	shale	3277
sand	140	lime, hole caving	1920	lime	3285
shale blue	150	lime	1945	shale	3292
shale sdy	160	sdv shale	1955	lime	3295
sand	180	limo	1970	conglomerate	3330
shale blue	210	shale blue	1975	lime Arbuckle	3350
red rock	315	red rock	1980	lime	3378
sdv shale	330	lime	1990	3378 equals 3369 Halliburto SL	
shale B.	355	shale	2000	Total Depth.	
red rock	480	lime	2005		
anhydrite lime	485	shale & shells	2015		
lime	490	lime(hole caving	2060		
shale	500	shale (2095-2115)	2115	Water Record	
shale blue	515	shale & shells	2185	7 Bailers	315-25
red rock	590	lime	2200	5 Bailers	365-410
shale blue	600	shale	2205	1 Bailer	1555-65
red rock	760	wtr sand	2210	6 BailersPH	1660-70
shale gy	785	sand	2213	1/2 Bailer	1925-30
shale blue	815	shale	2275	1 1/2 Bailers	1945-55
shale gy	840	lime	2290	HFW	2205-10
red rock	850	lime shelly	2300	1 1/2 Bailers	2340-45
shale blue	965	shale	2340		
salt	1285	lime	2365		
shale blue	1270	shale	2375	2 1/2 Bailers	2455-65
lime	1280	lime	2400	1/2 Bailer	2685-90
shale blue	1290	sdv shale	2420	2 Bailers	3090-95
shale	1295	lime	2440	3 Bailers	3110-15
lime	1310	sdv shale	2455	wtr from 3372-3378	
shale	1320	wtr sand	2465		
lime	1330	shale	2490	sh oil	3085-90
shale	1335	lime	2510	sh oil	3228-32
shale gy	1355	shale blue	2520		
lime	1370	lime	2545		
shale	1380	shale blue	2550		
lime	1390	shale sdy	2570		
shale lime shells	1425	lime	2600		
shale	1430	lime brkn	2610		
lime	1450	lime	2725		
shale & shells	1470	lime H.	2750		
sdv shale	1480	shale	2755		
lime	1500	lime	2770		
shale	1515	lime	2775		
red rock	1533	shale	2780		
lime	1585	lime	2900		
lime sdy	1605	red rock	2905		
lime	1700	shale	2910		
shale	1710	lime	2920		
lime	1745	shale	2955		
lime shells	1760	lime	2970		
shale & shells	1766	shale	2982		
lime	1770	lime	2985		
shale	1775	shale	3010		
lime	1780	lime K.C. (cave@3060)	3090		
shale	1785	lime	3120		
lime	1815	lime K.C.	3136		
sdv shale	1820	shale	3138		
red rock	1825	lime	3215		
lime	1870	shale	3220		
shale	1875	lime	3250		
lime shells	1885	shale	3260		



16 19 10W
 147 23