

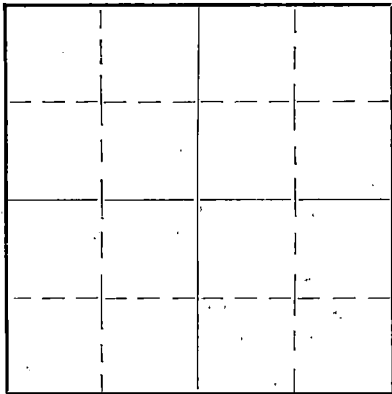
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rice. County. Sec. 14 Twp. 19 Rge. (E) 10 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 660ft. W. of E. & 330 S. of N Lines.
Lease Owner. Pryor & Lockhart Inc.
Lease Name. J. W. Southern Well No. 1
Office Address. 820 Union Natl. Bank Bldg. Wichita, Kansas.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole.
Date, well completed. March 10th, 1934
Application for plugging filed. March 6th, 1934
Application for plugging approved. March 6th, 1934
Plugging Commenced. March 6th, 1934
Plugging Completed. March 17th, 1934
Reason for abandonment of well or producing formation Dry Hole.
If a producing well is abandoned, date of last production 193.
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes.

Name of Conservation Agent who supervised plugging of this well. Ruel Durkes,
Producing formation. Depth to top. Bottom. Total Depth of Well. 332 5 Feet.
Show depth and thickness of all water, oil and gas formations.

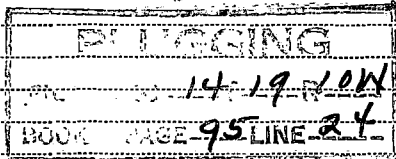
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water W.F.	15	108	15 1/2	136'	33'
Sand	Water 3B.P.H.	360	370	13"	415'	415'
Sand	Water 3B.P.H.	1550	1570	10"	1882'	1882'
Sand	Water W.F.	2245	2253	8 1/4"	2275'	2275'
B. Line	Water 4B.P.H.	2495	2510	7"	2939'	2939'
Line	Show Oil	2840	2845	5 1/2"	3276'	3276'
Line	Show Oil	3001	3008			
Line	Show Oil	3020	3030			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with 6 Sax. Cement from 3325ft to 3284ft. Then Filled up With Heavy Mud.
Set Wood Plug at 170ft. Filled up with Rock 10ft. to 160 Then 25 Sax. Cement
Then Filled up Heavy Mud Cemented the top of collar with Cement and Rock to Top.



3-23-1940

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Pryor & Lockhart Inc.
Address. 820 Union Natl Bank Bldg. Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

T. P. Hendrick, (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature)

820 Union Natl Bank Bldg, Wichita Kans
(Address)

SUBSCRIBED AND SWORN to before me this 22 day of March, 1940.

My commission expires 2-20-1941

PRYOR & LOCKHART, INC. ET AL
Southern No. 1.

SEC. 14 T. 19 R. 10W
CNL NE NE
660' fr EL 330' fr NL NE NE

Total Depth. 3325'

Comm. 12-23-39

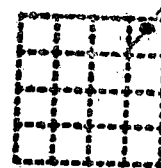
Comp. 3-5-40

Shot or Treated.

Contractor. Pryor & Lockhart, Inc.

Issued. 3-16-40

County. Rice



CASING:

15 1/2" 136' 7" 2939'
13 3/8" 415' 53/16" 3276'
10 " 1882'
8 " 2253' UR 2275'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

cellar	10	lime B.	1780	shale lgt	2805
sand	108	lime	1805	lime	2815
mud blue	190	red rock	1810	shale dk	2830
shale blue	205	shale & shells	1825	lime	2845
red rock	411	lime	1870	shale	2850
lime	422	shale dk	1875	lime brkn	2865
shale red	455	lime	1886	shale sdv	2909
red rock	520	shale blue	1895	lime	2913
shale blue	530	red rock	1900	shale gy	2928
red rock	645	lime	1935	shale brown	2933
shale red	685	lime brkn	1945	lime	2955
shale blue	755	shale lgt	1948	shale	2957
red rock	775	lime	1973	lime	3020
shale blue	805	shale B.	1975	lime loose	3030
shale lgt	895	lime hrd	1990	lime	3040
gyp	905	shale blue	2000	shale dk	3043
salt	1145	lime shell	2005	lime	3076
shale blue	1155	shale blue	2025	shale dk	3080
salt	1175	shale dk	2050	lime	3123
shale & salt shells	1195	lime	2060	lime sft	3130
shale & shells	1235	shale lgt	2075	lime	3187
lime	1245	shale & shells	2090	shale dk	3190
shale	1255	lime	2100	lime	3210
lime	1260	shale blue	2105	shale	3214
shale	1265	red rock	2110	lime	3223
lime	1295	shale dk	2120	shale dk	3232
shale	1300	lime	2130	red rock	3234
lime	1310	shale dk	2150	shale var.col.	3238
red rock	1320	lime	2155	conglomerate	3284
shale blue	1340	shale	2185	dolomite	3325
lime gy	1355	shale lgt	2210	Total Depth.	
shale gy	1360	lime	2220	Sample Tops:	
shale lgt	1370	shale	2225	Cim. Anhydrite 395	
lime brkn	1385	lime brkn	2235	Ft. Riley 1435	
lime	1415	shale dk	2245	Florence Flint 1540	
red rock	1440	lime	2250	Topeka 2505	
lime	1470	sand	2253	Lansing 2933	
shale gy	1475	lime	2263	Arbuckle 3284	
lime	1510	lime hrd	2268		
lime brkn	1525	lime	2270		
lime	1535	shale	2275	sh oil 2840-45	
lime brkn	1570	lime	2300	very good sh oil 3020-30	
lime	1580	shale dk	2310		
shale lgt	1585	lime	2360		
red rock	1590	shale	2370		
lime	1620	lime	2380		
red rock	1625	shale blue	2395		
lime	1640	lime	2400		
shale	1665	shale lgt	2420		
lime	1670	lime	2465		
red rock	1675	shale	2495		
lime	1685	lime brkn	2510		
slate blue	1695	lime	2627		
red rock	1700	shale lgt	2632		
lime brkn	1705	lime	2685		
lime	1715	shale dk	2690		
shale lgt	1720	lime	2695		
shale blue	1730	shale	2700		
red rock	1735	lime	2715		
lime	1755	lime hrd	2760		
shale	1760	lime	2792		

LOGGING
14-19-40
95 LINE 24

