STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Make Réquired Affidavit

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

| State Corpo 800 Bitting I Wichita, Ka | Building nsas | mission, RTH | | |
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| Loca | te well cor Sectio | rectly on : on Plat | above | |

County. Sec. 10 Twp. 19 Rge. 10W(E) (W) Location as "NE14NW14SW14" or footage from lines. NW SW NW Lease Owner Gusco Oil & Refining Co.& Vernon Oil & Charles Boldt Well No. Lease Name... Office Address Union Nat'l Bnk. Bldg. 4th. <u>l</u> Bank Bldg. Dry Hole Character of Well (Completed as Oil, Gas or Dry Hole)..... Karch 31st Date, well-completed..... April 6th Application for plugging filed..... Application for plugging approved..... $7 ext{ th}$ April 8th Plugging Commenced..... <u> 193 6</u> April 14th .193.6 Plugging Completed.... Reason for abandonment of well or producing formation. water in the Biliceous lime. If a producing well is abandoned, date of last production... Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Bottom Total Depth of Well 3388 Feet Producing formation... Depth to top..... Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|------------------|-----------|------|------|-------------------|--------|------------|
| Florence Flint | HFW | 1640 | 1670 | 15 ½ " | 202 | 202 |
| Howard Limestone | HPW | 2565 | 2585 | 12분" | 521 | 521 |
| Topeka. | 3 BW P.H. | 2675 | 2685 | 101 | 1672 | 1672 |
| Lansing | 5.5.0il | 3025 | | 811 | 2283 | 2283 |
| a u | HFW | 3115 | 3125 | 611 | 2988 | 2988 |
| Biliceous Lime | S.S.Oil | 3360 | | 511 | 3175 | 3175 |
| it it | HFM | 3370 | 3388 | | | |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. Used buckets to fill hole with heavy mud to 3345 (top of Siliceous lime), then drove wood limit plug there. Filled with mud to bottom of 5" casing, then unseated and pulled 5" casing, continued filling hole with mud and pulling 6008 10 and 12" casing, then bridged hole at 210 and cemented hole and pulled 152 10 and cemented hole and pulled 154 10 and 154 10-19-104

(If additional description is necessary use BACK of this sheet) Correspondence regarding this well should be addressed to Cusco Oil & Refining <u>Union National</u> Bldg. √ichita,

COUNTY OF. of owner)-or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

(Address

Notary Public.

VICTOR OIL & GAS CONTAINY

Log of Boldt well No. 1 - Loom ted in Mi corner of JW NW of Bootion 10-10-10 West, Mice County, Kenses.

Communed Movember 15, 1935 Completed Earth 30, 1936.

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Boldt Log Nontinued Page #2.

| Lime | 2865 | Small Sh | ow of Oil | 3360 |
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| Shale | 2870 | | 00 1 Hr.) | |
| Lime | 2880 | | ow of Oil | 3025 |
| 1/2 BW | 2790-2800 | 3BW | "198" * " 10 1 | 3095-3105 |
| 2BW | 2800-2815 | HFW | | 3115-3125 |
| Shale Blue | 2888 | | | |
| Red Rock | 2890 | | | |
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| Lime | 2905 | | | |
| Lime | 2924 | | | |
| Shale | 2965 | | | |
| Slate Blue | 2985 | | | |
| Shale | 2990 | | | |
| Lime | 3001 | | | |
| Broken Lime Shells | 3005 | | | |
| Lime Sandy | 3030 3115 | | | |
| Lime | 3125 | | | |
| Sandy Lime | 3134 | | | |
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| Lime Red Rock | 3160 | · | | |
| Lime | 3215 | | **** | |
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| Shale | 3282 | | | |
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| Red Rock | 3300 | | FILE 5 - / | 0 19 104 |
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| V. C. Shale & Chert | 3338 | | BOOK PAGE | 401 27 |
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| Lime | 3388 - T. D. | | | |
| D & A. | | | | * *, |

STATE OF KANSAS) SS COUNTY OF SEDCWICK)

W. R. Vickery, of lawful age, of Wichita, Kansas, being first duly sworn on, his oath, deposes and says that he is geologist for Vernon Oil & Gas Company, who drilled the well above referred to and that the above log and record is a true and correct copy of the log and record as kept by the drillers at said well.

Subscribed and sworn to before me this 31st day of March, 1936.

My commission expires

3-9-39

eona Noch