STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

WELL PLUGGING RECORD

NORTH Lease Owner ISBC, Add As Lease Name Chas, Karber Office Add As Lease Name Chas, Karber Office Add As Character of Well (completed as Oil, Ose or Dy Hole) Dry hole Date well completed of 10-12-60 19.5 Application for plugging filled 10-12-60 19.5 Application for plugging approved 10-12 19.6 Plugging completed 10-12 19.6 Plugging completed 10-12 19.6 Plugging completed 10-12 19.6 Reason for abandoment of well or producing formation No producing from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging of this well. Call bart Toman If a producing well as abandomed, date of but producing on its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging was contended from the Conservation Division or its agents before plugging or its was a contended from the Conservation Division	212 North Market, Insurance Bldg. Wichita, Kansas						<u>lo</u> (E) <u>w</u> (W
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WELL LOG

COMPANY CONTRACTOR FARM LOCATION

ELEVATION SURFACE PIPE OIL STRING COMMENCED

COMPLETED

Icer Addis

Triangle Drilling, Inc.

#2 Charles Karber

NE NW NW of Section 7-19-10W

Rice County, Kansas

1777 KB

8 5/8" cemented © 246' w/175 sacks HA5 cement 52" cemented © 33692 w/100 sacks common cement

5-29-60 6-7-60

FORMATION	DEPTH
Surface clay and sand	70
Sand and shale	170
Shale and the state of the stat	246
Red bed	527
Anhydrite	552
Shale and shells	1245
Shale and limestone	2626
Limestone	294
Shale	2013
Limestone	- 3294\
Lime and shale the state of the	3343
Chert Conglomerate	3369
Dolomite	3370

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CONSERVATION DIVISION Wichita, Kansas

FORMATION TOPS

Anhydrite 520041250) Topeka. 2626 (- 849) Heebner 2893 (-1116) Toronto: **2915 (-113**8) Brown Limestone 3013 (-1236) 3034 (-1257) Lansing Chert Conglomerate 3343 (-1566) Arbuckle 3369 (+1592) 3370 (+1593)

AFFIDAVII

STATE OF KANSAS, COUNTY OF BARTON, SS.

I, Donald D. Vaughan, Petroleum Geologist, being first duly sworn on oath, state; That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

Donald D. Vaughas

Subscribed and sworn to before me this 9th day of June, 1960.

Donna Lea Foelgner Notary Public

My commission expires: May 11, 1963.

Ace Pipe Pulling Co.

License No. 2

Telephone 3602

Box 304

GREAT BEND, KANSAS



PLUGGING RECORD

				C1	ر دد.		
Moved In 10-12-60				Compl	eted 10) <u>-14-60</u>	
Company Ise	r Addis	 					
AddressB _{ox} 519	. Grest Bend	l, Kansas		<u> </u>			
Lease Chas	Karber	Well No. 2	Су. В	ice	State	Kansas	
Legal Description	NE NW NW	Sec. 7 T	wp. 19 Rn	g. 10w			
Total Depth 33	78 Size Pipe 5½	Weight	14#				
Casing Cemented A	At 3369!		With	100			Sacks
Size Surface Pipe	8 5/8"			<u></u>			
Cemented At	246 (circ.)		With	175			Sacks
Other Strings							
Well Plugged Back	To 32561		-				
Top Perforations	3234! - 3237!			·			
Plugging Orders	Plug back with						
Pull	. 5½" casing. Fil	-					
	rock bridge from 21		,	_			
	230' to 170'. Fil	-	•	_			
	40' to 30'. Mix ar					~	
	, , , o <u> </u>	<u></u>	V 22x - V				
State Superviser	Gilbert Toman						
Phone Cl	2-3610 Holyro	od, Kansas					
Company Representative	Iser Addis						
Phone	Great Bend	Kansas					