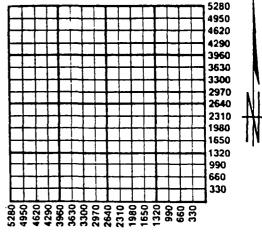
ORIGINAL

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY

perator: License # 4742			
Name: Texaco, Inc for Texaco Producing,			
Address: P. O. Box 2700 Inc.			
City/State/Zip: Pampa, TX 79066-2700			
urchaser: Enron/NNG Texaco Trading & Transportation			
perator Contact Person: J. M. Barnum Phone: (806) 665-1876			
Designate Type of Original Completion  X: New Well Re-Entry Workover			
ate of Original Completion 6-1-90			
ame of Original OperatorTexaco, Inc.			
riginal Well Name R. M. Burnham 22-1			
ate of Recompletion:			
8-23-90 9-1-90 Commenced Completed			
·			
e-entry Workover 🗵			
SWD			
Deepening Re-perforation Plug Back PBTD Conversion to Injection/Disposal			
Is recompleted production:			
Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.			
INSTRUCTIONS: This form shall be completed in triplicate an			

API NO. 15-	175-21	139 - 600	1		
County	Seward	<u></u>	<del> </del>		
NW SE	SE_ Sec	. <u>22</u> тыр. <u>3</u>	31S Rge.	2 X West	
990	Ft.	. North from So	utheast Co	rner of Section	
990	Pt.	. West from Sou			
(NOTE: Locate well in section plat below.)					
Lease Name	R. M.	Burnham	Well # _	22-1	
Lease Name			Well # .	22-1	
Field Name	Wildo	at	Well # _	22-1	
Field Name	Wildo			22-1	
Field Name	Wildo	at Morrow			



K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached  C Wireline Log Received  C Drillers Timelog Received					
Distribution  KCC SWD/Rep NGPA  KGS Plug Other  (Specify)					

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing

and submitted with the form. See rule 82-3-107 for confide wireline logs and driller's time logs (not previously submi prior to or with this form for approval of commingling or d CP-111 with all temporarily abandoned wells. NOTE: Conv	itted) shall be attached with this (form); [Submit ACO-4 or ACO-5 dual completions. Submit CP (Juwith Aall Applyaged wells. Submit
approval before use; submit form U-1.	5.7.2 n 139h
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the statement of the statements herein are complete and correct to the statement of the st	- Aver War Karsens
Sufficient had and stigen to hadone me this 17th day of	September) 10 90
Acceary Public N. Sprviere Raged	
	Notary Public, State of Tomas FORH ACC-2 7/89

		SIDE TWO		•
	co, Inc. for Texaco		R. M. Burnham	Well #22-1
Pro	oducing, Inc.	•		
Sec. <u>22</u> Twp. <u>31S</u>	Rge. 32 West	County	Seward	
		RECOMPLETION FORMATION DES	SCRIPTION	
		X Log Sam	ple	
<u>Name</u>			<u>Top</u>	Bottom
Mo	rrow	•	5430	5591
	ester . Genevieve		5591 5704	5704
S.C.	• Gelievieve		3704	
*I10	OTE: Perforations	5526-28' and 5544-	48' were tested 5-	7–90
			solated with a Bake	
4	4-1/2" Model of well 9-1-9		)'. RBP was pulled	Out
	800	TIONAL CENTURE (CONTEST		
	T	ITIONAL CEMENTING/SQUEEZE	KELUKU	
Purpose:	Top Bottom Type o	f Cement  # Sacks Used	Type and Perc	ent Additives
Perforate Protect Casing			·	<del></del>
Plug Back TD Plug Off Zone			···	
	<u> </u>			
			·	
Shots Per Foot	PERFORAT Specify Footage of Each	ION RECORD Interval Perforated	Acid, Fracture, Shot (Amount and Kind	, Cement Squeeze Record of Material Used)
*NOTE:				
4	5526 - 5528'		1000 gals. 15% ECL	acid and 39,000 gal
4	5544 - 5548'		foam w/48,000# 20-	40 sand
				Ÿ.
			<del></del>	<u></u>
<u> </u>				
рвто <u>5728 '</u>	Plug Type			
		TUBING RECORD		
Size <u>2-3/8"</u>	Set At5430'	Packer At	Was Liner	Run
ate of Resumed Prod	uction, Disposal or Injec	tion <u>9-6-90</u>	<u> </u>	
	Per 24 Hours 1010		4 Bbls.	Gas-Oil-Ratio
	GENERAL PROPERTY AND	24000 Mcf		Control of
Disposition of Gas	The Constant Report of the		•	
Vented Sold	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	vented, submit ACO-18.)		



Texaco USA

PO Box 2700 Pampa TX 79066 2700 806 665 1876

September 14, 1990

Kansas Corporation Commission 200 Colorado Derby Bldg. Wichita, KS 67202

Re: Recompletion Form ACO-2

## Gentlemen:

Attached is the subject form for our R. M. Burnham No. 22-1.

Should anything further be required, contact Dean Dreher in this office at (806) 665-1876.

Sincerely,

J. M. Barnum Area Manager

HDD:jas

Attachment

Chrono File

RECEIVED
STATE CORPORATION COMMISSION

SEP 20 1990

CONSERVATION DIVISION Wichita, Kansas

API NO. 15- 175-21139 - 0000

NW SE SE sec. 22 twp. 31S Rge. **32** 

West

County Seward

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY

Operator: License #	990 Ft. North from Southeast Corner of Section
Name: Texaco, Inc for Texaco Producing, Inc.	990 Ft. West from Southeast Corner of Section (MOTE: Locate well in section plat below.)
Address: P. O. Box 2700	Lease Name R. M. Burnham Well # 22-1
City/State/Zip: Pamoa, TX 79066-2700 Enron/NNG	Field Name Wildcat
Purchaser: Texaco Trading & Transportation	Producing Formation Morrow
Operator Contact Person: J. M. Barnum Phone:(806) 665-1876	Elevation: Ground 2854' KB 2863.5
Designate Type of Original Completion  X New Well Re-Entry Workover	5280 4950 4620
Date of Original Completion $6-1-90$	4290 3960
Name of Original Operator Texaco, Inc.	3630
Original Well Name R. M. Burnham 22-1	2970 2640
Date of Recompletion:	2310
	1650
Completed  Re-entry Workover	990 660 330
wireline logs and driller's time logs (not previously submit prior to or with this form for approval of commingling or do	of the recompletion of any well. Rules 82-3-107 and 82-3-141 onfidential for a period of 12 months if requested in writing ntiality in excess of 12 months. One copy of any additional tted) shall be attached with this form. Submit ACO-4 or ACO-5
approval before use; submit form U-1.	9-20-90
Al! requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature J. M. Brunn Title	e
Subscribed and sworn to before me this day of	September 1990
Novary Public <u>M. Harviene Ragoda</u>	Commission Expires 7/7-94  N. GARVISHS RAGSDALE Natury Public, Stone of Texas  FORM ACC-2  7/89

			SIDE TWO		
Operator Name Texa			Lease Name	R. M. Burnham	Well #22-1
	oducing, $\Box_{\mathfrak{t}}$	Inc.			
Sec. $22$ Twp. $31S$	_ Rge. <u>32</u> ⊠ ,	lest	County	Seward	
			•••• ===···		
		RECOMPLET	ION FORMATION DE	SCRIPTION	
		X	Log San	nple	
<u>Name</u>				<u>Top</u>	Bottom
	rrow			5430	5591
	ester . Genevieve			5591 . 5704	5704
*N				-48' were tested 5 solated with a Bak	
	4-1/2"	Model "C" RB		9'. RBP was pulle	
	of well	9-1-90.			
		ADDITIONAL C	EMENTING/SQUEEZE	RECORD	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Be	ercent Additives
Perforate Protect Casing	Тор		# Sacks Useu	Type and re	
Plug Back TD					
Plug Off Zone					
		<del></del>			
Shots Per Foot	Specify Footage of	PERFORATION RECORD			not, Cement Squeeze Record nd of Material Used)
*NOTE:					
4	5526 - 5528'			1000 gals. 15% H	CL acid and 39,000 gal.
4	5544 - 5548'			foam w/43,000# 20	0-40 sand
			ı		
PBTD <u>5728</u>	Bli	III. Tymo	,,		
-BIV			¥-		······································
siza 2-3/8"	Set At 54	30 <b>'</b>	TUBING RECORD	Unn 1 is	ner Run Y XX N
Date of Resumed Proc				was Lir	ier kun fXX _ N
Estimated Prod				4 phis	Gas-Oil-Ratic
	entropa dell'Avad de	22000	:	BD(S	uds-Ul(-Katic
Disposition of Case	history Anthe Sasta of To Considerate Region till		_ Mcf		
Vented Sol	Lused on Lea	**************************************	submit ACO-18.)		