

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-21139 - 0001
County Seward
NW SE SE Sec. 22 Twp. 31S Rge. 32 X East West

Operator: License # 4742

Name: Texaco, Inc for Texaco Producing, Inc.

Address: P. O. Box 2700

City/State/Zip: Pampa, TX 79066-2700

Purchaser: Enron/NNG
Texaco Trading & Transportation

Operator Contact Person: J. M. Barnum
Phone: (806) 665-1876

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 6-1-90

Name of Original Operator Texaco, Inc.

Original Well Name R. M. Burnham 22-1

Date of Recompletion:
8-23-90 9-1-90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

990 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section

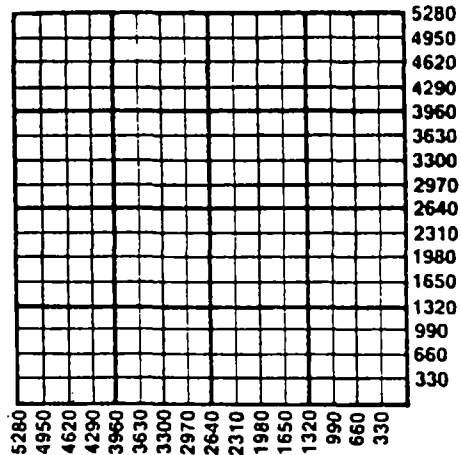
(NOTE: Locate well in section plat below.)

Lease Name R. M. Burnham Well # 22-1

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2854' KB 2863.5



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

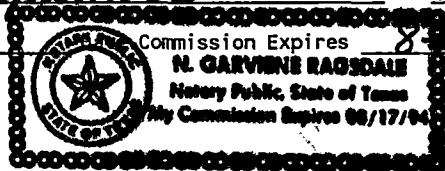
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-111 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. M. Barnum Title 9/17/90 Date 9-17-90

Subscribed and sworn to before me this 17th day of September 19 90

Notary Public N. Garvine Ragdale Commission Expires 8-17-94



SIDE TWO

Operator Name Texaco, Inc. for Texaco Lease Name R. M. Burnham Well # 22-1
 Producing, East
 Sec. 22 Twp. 31S Rge. 32 West County Seward

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Morrow	5430	5591
Chester	5591	5704
St. Genevieve	5704	

*NOTE: Perforations 5526-28' and 5544-48' were tested 5-7-90 for 2150 MCF. This zone was isolated with a Baker 4-1/2" Model "C" RBP set @ 5459'. RBP was pulled out of well 9-1-90.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
*NOTE:		
4	5526 - 5528'	1000 gals. 15% HCL acid and 39,000 gal.
4	5544 - 5548'	foam w/48,000# 20-40 sand

PBTD 5728' Plug Type _____

TUBING RECORD

Size 2-3/8" Set At 5430' Packer At _____ Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 9-6-90

Estimated Production Per 24 Hours Oil _____ Bbls. Water 4 Bbls. Gas-Oil-Ratio _____

Disposition of Gas: 2400 Mcf

Vented Sold Used on Lease (If vented, submit ACO-18.)



Texaco USA

PO Box 2700
Pampa TX 79066 2700
806 665 1876

ORIGINAL

September 14, 1990

Kansas Corporation Commission
200 Colorado Derby Bldg.
Wichita, KS 67202

Re: Recompletion Form ACO-2

Gentlemen:

Attached is the subject form for our R. M. Burnham No. 22-1.

Should anything further be required, contact Dean Dreher in this office at (806) 665-1876.

Sincerely,

J. M. Barnum
Area Manager

HDD:jas

Attachment

Chrono
File

RECEIVED
STATE CORPORATION COMMISSION

SEP 20 1990

CONSERVATION DIVISION
Wichita, Kansas

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OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

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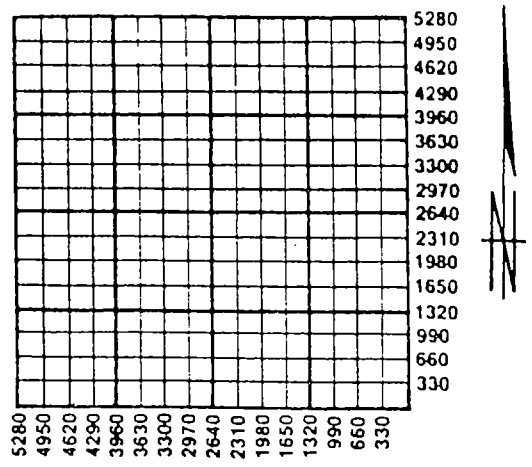
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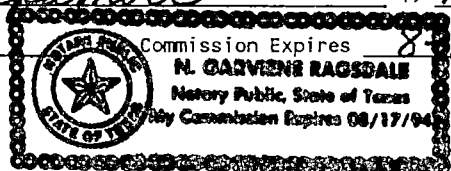
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Signature J. M. Barnum Title Area Manager Date 9-17-90
Subscribed and sworn to before me this 17th day of September 19 90
Notary Public N. Garvine Ragsdale Commission Expires 8-17-94



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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

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