175-21,146 70000

Form ACO-1 (7-89)

SIDE ONE

API NO. 15- ___

STATE CORPORATION COMMISSION OF MANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	country Seward
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW SF SF Sec. 13 Twp. 315 Rge. 32 X West
Operator: License # <u>. 04782</u>	990 / Ft. North from Southeast Corner of Section
Name: Ensign Operating Co.	Ft. West from Southeast Corner of Section
Address 621 17th St., Suite 1800	(NOTE: Locate well in section plat below.) Lease Name Garten Well # 1-13
	Field NameThirty-One
City/State/Zip <u>Denver, Co. 80293</u> Purchaser: <u>Enron</u>	Producing Formation Morrow
Operator Contact Person: <u>Jerry Simmons</u>	Elevation: Ground 2835' KB 2847'
Phone (_303)293-9999	Total Depth5575' PBTD5559'
Contractor: Name: H-30 Drilling Inc.	5280 4950 4620
License: 5107	4290 3960
Wellsite Geologist:None	3630
Designate Type of Completion X New Well Re-Entry Workover	
Oil SWD Temp. Abd. X Gas SI Inj Delayed Comp. Other (Core, Water Supply, etc.)	660
If OWNO: old well info as follows: Operator:	8 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Well Name:	Amount of Surface Pipe Set and Cemented at Fee:
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes X No
Drilling Method: Mud Rotary Air Rotary Cable	If yes, show depth set Feet
8/8/90 8/15/90 8/29/90 (WOPL) Spud Date	If Alternate II completion, cement circulated from sx emt.
writing and submitted with the form. See rule 82-3-	nd filed with the Kansas Corporation Commission, 200 Colorado of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4 ll temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Conni Smith	K.C.C. OFFICE USE ONLY
Subscribed and sworn to before me this 19 day of Decer	12/19/90 Fillers Timelog Received C Drillers Timelog Received
9 905 HELOPE J. NOTATIVE PUBLICATION PUBLICATION PUBLICATION PUBLICATION POST I ENGLISHED PUBLICATION	Distribution KCC SWD/Rep NGPA KGS Plug Other
Date Commission Expires My Commission expires October 21, 1	991 (Specify)
621 17th St. Suite 1800 Denver, Colorado 80293	Far 400 4 (7.00)
	Form ACO-1 (7-89)

SIDE TWO

Catach Additional Sheets.) War No Log Sample	Sperator Name Ens	sign	Opera	ting Co.		Lease	Name	Garte	n	Well # .	1-13	
ESTRUCTIONS: SET ALL STREET STATE ST				☐ Fest		Count	J	Sewar	·d			
SIBULTIONS:	Sec. 13 Twp. 31S	Rge.	32_	r an		COGITE	' —					
nerval tested, fine tool open and closed, floring and shut-in pressures, whether shut-in pressure reached static level, dropostation pressures, bottom hole temperature, fuluf recovery, and flow rates if gas to surface during test. Attach extra sheet more space is needed. Attach copy of log. It stan Tests Taken				WC31	_						•	
Attach catra sheet more space is needed. Attach copy of log. Till Stem Tests Taken (Attach copy of log.) Tyes No	INSTRUCTIONS: Shell	mperte	espoil An	end base (di domesida	ans pangen	ted!	Detail all	cores. Report	all drill	stem tests	giving
Finder space is needed. Attach copy of log.	interval tested, time hydrostatic pressures,	, botto	open a mihole	na closea, temperature	flowing a fluid re,	covery, and	flow	rates if gas	to surface dur	ing test.	Attach extra	sheet
(Attach Additional Sheets.) smples Sent to Geological Survey						••		٠, -				
CASING RECORD Weight Competed Competed Casing Record							<u> </u>		*			
Apples Sent to Geological Survey	Drill Stem Tests Taker		_ •	☐ Yes	A No			. (4	Formation Desc	ription		
Yes No Name Top Botton	(Attach Additional	Sneets	S.)	(F)				Г				
Submit Copy.) Base Stone Corral Toronto 420 Anhy 1742' Lansing 429 Hutchinson Salt 2207' Marmaton 420 Chase Herrington 2632' Cherokee 509 Krider 2668' Atoka 520 Minfield 2728' Morrow 539 Council Grove 3023' Chester 551 Topeka 3753' Total Depth 557 Total Depth 557 Identify 557 Secondard 1865 Seco	Samples Sent to Geolo	gical :	Survey	X Yes	L No			Ĺ	الكن Log لكن	Sample		
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(If vented, submit ACO-18.) Other (Specify) Morrow	-					_			South and the	_	en de la companya de	
Other (Specify)				Lease	□ Open	Hole 👭	Perfo	ration 🖵 [oually Complete	ea 🗀 Comm	ng red	
	(11 Valiced, Sur	anis Au	,		U Othe	r (Specify)				_	Morrow	
the control of the co									en e			

INVOICE

HALLIBURTON SERVICES A Halliburton Company.

INVOICE NO.

							01435	2 08/1	6/1990
WELL LEASE NO./PLANT NAME		WELL/F	WELL/PLANT LOCATION			WELL/PLANT OWNER			
GARTEN	1-13	·	SEWARD			кs	SAME		
SERVICE LOCATION CONTRA			CTOR	TOR JOB PURPOSE				TICKET DATE	
LIBERAL H-30 INC #		#1	CEMENT PRODUCTION CASING				08/1	6/1990	
ACCT. NO.	CUSTOMER A	CUSTOMER AGENT VENDOR NO.		CUSTOMER P.O. NUMBER			SHIPP	SHIPPED VIA	
273943	V W MCKNAB II						COMPANY	TRUCK	00616

ENSIGN OPERATING COMPANY P 0 BOX 937 GARDEN CITY, KS 67846

DIRECT CORRESPONDENCE TO:

SUITE 1300 LIBERTY TOWER 100 BROADWAY AVENUE OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING ARE	A - MID CONTINENT				
000-117	MILEAGE	31	MI	2.35	72.85
		1	UNT	1	
001-016	CEMENTING CASING	5584	FT	1,400.00	1,400.00
		1	UNT		
5 A	FLOAT SHOE 4-1/2" 8RD SS II	1	EA	250.50	250.50 *
837.00100		1	}		
50	FLUIDMASTER CENTRALIZER 4 1/2"	7	EA	42.00	294.00 *
807.93504			Ì		
66	FASGRIP LIMIT CLAMP 4 1/2"	1	EA	9.60	9.60 *
807.64021		_			
593	3-WIPER L-D PLUG - 4 1/2"	1	EA	159.00	159.00 *
801.0373 594	4 1 /0!! I BEGIL DOIDL DEFENT				}
801.03734	4 1/2" LATCH DOWN BAFFLE	1	EA	100.00	100.00 *
350	HALLIBURTON WELD-A	4		11.00	
890.10802		1	LB	11.00	11.00 *
018-317	SUPER FLUSH	1 0	SK	74.00	1,332.00
218-738	CLAYFIX II	2		1	40.00
504-043	PREMIUM CEMENT	150		6.85	1,027.50 *
500-959	SUPER CBL		LB	21.50	752.50 *
	HALAD-322	100	}	5.75	575.00 *
508-002	POTASSIUM CHLORIDE	200		. 25	50.00 *
500-207	BULK SERVICE CHARGE		CFT		165.00 *
500-306	MILEAGE CMTG MAT DEL OR RETURN				216.53 *
	INVOICE SUBTOTAL				6,455.48
į					
	DISCOUNT-(BID)	}			1,291.09-
	INVOICE BID AMOUNT	{		71 m x 100 1	5,164.39
		ĺ	C ::	Tomba Bar	}
	*-KANSAS STATE SALES	TAX		7.30	122.78
i		}		DEA	
	**** CONTINUED	ON NEXT PAG	E **	**** 1550	

TERMS
INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE, UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST. THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18°, PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF THE AMOUNT OF THE UNPAID ACCOUNT.