

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32193
Name: Pioneer Natural Resources USA, Inc.
Address 14000 Quail Springs Pkwy, Suite 5000

City/State/Zip Oklahoma City, OK 73134-2600

Purchaser: _____
Operator Contact Person: Tommy Royal
Phone (405) 749-1780
Contractor: Name: Val Energy, Inc.
License: 5822

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTID _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
11/8/97 11/16/97
Spud Date Date Reached TD Completion Date

API NO. 15- 15-175-216790000
County Seward plugged 11/17/99
APPROX. C S/W Sec. 14 Twp. 31S Rge. 32 X W

1250 Feet from (S)N (circle one) Line of Section
1250 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Clark Well # 2-14

Producing Formation Dry Hole
Elevation: Ground 2850' KB _____
Total Depth 5850' PBTID _____
Amount of Surface Pipe Set and Cemented at 1842 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DMA 4-23-98 U.C.
(Data must be collected from the Reserve Pit)

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STATE CORPORATION COMMISSION
Chloride content 4,000 ppm Fluid volume 11,000 bbls

Dewatering method used Evaporation/Back Fill
Location of fluid disposal if hauled offsite:
12-5-97

OPERATOR NAME
Wichita, Kansas
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rge. E/W
County _____ Docket No. _____

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202-1212, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tommy Royal
Title Sr. Operations Engineer Date 12/1/97
Subscribed and sworn to before me this 1st day of December
19 97
Notary Public Connie D. Turner
Date Commission Expires September 2, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Pioneer Natural Resources USA, Inc. Lease Name Clark Well # 2-14
 Sec. 14 Twp. 31S Rge. 32 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Dual Induction Long Space Sonic Log; CNL - FDC, Microlog

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1842'	35/64 poz C	815	6% D20, 3% S1

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Resumed Production, SWD or Inj. Production D+A Producing Method Flowing Pumping Gas Lift Other (Explain)

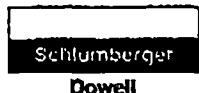
Estimated Production Per 24 Hours Oil N-A Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) Production Interval

ORIGINAL

Cementing Service Report

15-175-216790000



Customer PIONEER NATURAL RESOURCES USA, INC.	Job Number 20029631
--------------------------------------------------------	-------------------------------

Well CLARK 1-14 2-14		Location (Legal) SEC. 14-31S-32W		Dowell Location Ulysses, KS		Service Date 11/17/97			
Field HUGOTON		Formation Name/Type Dirty-Sandstone		Deviation 0		Well MD 1,846 ft			
County SEWARD		State/Province KS		BHP 0 psi		Well TVD 1,846 ft			
Rig Name VAL ENERGY 1		Drilled For		Service Via		Casing/Liner			
Offshore Zone		Well Class		Well Type		Depth, ft			
Drilling Fluid Type Bentonite		Max. Density 9.2 lb/gal		Plastic Viscosity 0 cp		Size, in			
Service Line Cementing		Job Type Cem Surface Casing		Weight, lb/ft		Grade			
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure 1500 psi		Wellhead Connection Single cement head		Thread			
Service Instructions SAFLY CEMENT 8 5/8 SURFACE CASING AS CUSTOMER REQUEST.				Depth, ft		Thread			
				1839		8.63		24	
				0		0		0	
				0		0		0	
				0		0		0	
				0		0		0	
Service Instructions				Perforations/Open Hole		Total Interval			
Top, ft		Bottom, ft		spf		No. of Shots			
0		0		0		0			
0		0		0		0			
0		0		0		0			
Treat Down		Displacement		Packer Type		Packer Depth			
Casing		117 bbl				0 ft			
Tubing Vol.		Casing Vol.		Annular Vol.		Open Hole Vol.			
0 bbl		117.6 bbl		0 bbl		0 bbl			
Casing/Tubing Saturated <input type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>				Casing Tools		Squeeze Job			
Lift Pressure: 565 psi				Shoe Type: Guide		Squeeze Type			
Pipe Rotated <input type="checkbox"/> Pipe Reciprocated <input type="checkbox"/>				Shoe Depth: 1839 ft		Tool Type:			
No. Contractors: 10 Top Plugs: 1 Bottom Plugs: 0				Stage Tool Type		Tool Depth: 0 ft			
Cement Head Type: Single				Stage Tool Depth: 0 ft		Tail Pipe Size: 0 in			
Job Scheduled For: 11/9/97 15:30		Arrived on Location: 11/9/97 15:30		Leave Location: 11/9/97 19:30		Collar Type: Auto-Fill			
				Collar Depth: 1795 ft		Suz Total Vol: 0 bbl			
Time	Cum. Vol.	Density	Pressure	Temp			Message		
24 hr clock	bbl	PPR	psi	max/min					
17:05	0	0	0	0	0	0	START ACQUISITION		
17:05	0	8.974	2564E-12	0	0	0			
17:06	3368	8.939	1796	.156	0	0			
17:06	3363	8.871	6.51	4473E-11	0	0			
17:07	0	0	0	0	0	0	Start Job		
17:07	1.646	8.975	202.5	96.34	0	0			
17:08	0	0	0	0	0	0	Start Mixing Lead Slurry		
17:08	7.276	11.53	243.4	98.36	0	0			
17:09	12.91	12.42	234.2	98.4	0	0			
17:10	18.57	12.29	216.5	98.73	0	0			
17:11	24.22	12.64	210.9	98.75	0	0			
17:12	29.87	12.67	199.5	98.48	0	0			
17:13	35.55	12.74	199.3	98.59	0	0			
17:14	41.21	12.72	198.5	99.06	0	0			
17:15	46.88	12.87	194.3	99.1	0	0			
17:16	52.58	12.61	189.2	99.14	0	0			
17:17	58.23	12.86	191.7	98.84	0	0			
17:18	63.91	12.75	190	99.04	0	0			
17:19	69.6	12.72	178.7	99.15	0	0			
17:20	75.28	12.78	178.8	99.22	0	0			
17:21	80.97	12.72	182.5	99.12	0	0			

RECEIVED
STATE ENGINEER COMMISSION
DEC 05 1997
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Well		Field				Service Date	Customer	Job Number
CLARK 1-14 #2-14		HUGOTON				11/7/97	R NATURAL RESOURCES	20029831
Time	Count	Quality	Pressure U/I	Flow				Message
24 hr Clock	ppd	ppd	psi	mbbls				
17:22	86.65	12.38	167.9	99.05	0	0	0	
17:23	92.34	12.71	190	99.26	0	0	0	
17:24	98.03	13.07	197.7	99.26	0	0	0	
17:25	103.7	13.04	190.1	99.27	0	0	0	
17:26	109.4	12.8	195.3	99.26	0	0	0	
17:27	115.1	12.86	193.8	99.16	0	0	0	
17:27	120.8	12.86	195.4	99.28	0	0	0	
17:28	126.5	12.89	191.7	99.15	0	0	0	
17:29	132.2	12.76	193.2	99.07	0	0	0	
17:30	137.9	12.54	183.2	99.23	0	0	0	
17:31	143.6	13	194.5	99.33	0	0	0	
17:32	149.3	13.01	189.8	99.33	0	0	0	
17:33	154.9	12.68	176.1	99.25	0	0	0	
17:34	160.6	12.85	175.5	99.35	0	0	0	
17:35	166.3	12.61	159.4	99.42	0	0	0	
17:36	172	13.02	194.7	99.31	0	0	0	
17:37	177.8	12.79	190.4	99.33	0	0	0	
17:38	183.5	12.71	186.3	99.29	0	0	0	
17:39	189.2	12.71	187.2	99.5	0	0	0	
17:40	194.9	12.79	190.8	99.44	0	0	0	RECEIVED
17:41	200.6	12.74	183.9	99.4	0	0	0	STATE COMMISSION
17:42	206.3	12.71	182.9	99.39	0	0	0	DEC 0 3 1997
17:43	212	12.82	184.3	99.35	0	0	0	CONSERVATION DIVISION
17:44	217.7	12.79	191.1	99.34	0	0	0	Wichita, Kansas
17:45	223.4	12.79	190.6	99.27	0	0	0	
17:46	229.1	12.77	188.3	99.26	0	0	0	
17:47	234.8	12.75	190.9	99.4	0	0	0	
17:48	240.5	12.75	182	99.27	0	0	0	
17:48	0	0	0	0	0	0	0	End Lead Slurry
17:48	0	0	0	0	0	0	0	Start Mixing Tail Slurry
17:49	246.2	15.38	209.8	99.1	0	0	0	
17:49	251.9	16.87	308.1	98.38	0	0	0	
17:50	257.5	17.2	319.9	98.38	0	0	0	
17:51	263.1	17.15	322.4	98.42	0	0	0	
17:52	268.8	17.02	294.3	98.45	0	0	0	
17:53	274.4	17.03	299	98.58	0	0	0	
17:54	280.1	17.2	312.2	98.07	0	0	0	
17:55	0	0	0	0	0	0	0	End Tail Slurry
17:55	0	0	0	0	0	0	0	Drop Top Plug
17:55	283.4	16.73	2089	.1101	0	0	0	
17:55	0	0	0	0	0	0	0	Start Displacement
17:56	283.4	16.64	-5115E-5	312E-10	0	0	0	
17:57	283.4	16.63	-.472	8843E-18	0	0	0	
17:58	283.4	16.58	-2168E-6	2506E-24	0	0	0	
17:59	283.4	16.59	-2362E-6	7104E-31	0	0	0	
18:00	283.4	16.61	-.0475	2013E-37	0	0	0	
18:01	283.4	16.63	-.4691	5706E-44	0	0	0	
18:02	283.4	16.64	-8333E-8	1617E-50	0	0	0	
18:02	0	0	0	0	0	0	0	PAUSE ACQUISITION
18:11	0	0	0	0	0	0	0	RESTART AFTER PAUSE
18:11	283.4	16.79	3.546	1E-100	0	0	0	
18:12	296.8	9.985	226.5	102.4	0	0	0	
18:12	292.8	8.697	126.7	106.3	0	0	0	

ORIGINAL

Well		Field			Service Date		Customer		Job Number	
CLARK 1-14 #2-14		HUGOTON			11/7/97		R NATURAL RESOURCES		20029831	
Time	Card No	Density	Pressure Pt	Pump					Message	
24 Hr	Well	PPM	psi	min/hr						
18:13	299	8.643	110.2	106.5	0	0	0			
18:14	305.1	8.71	119.9	106.6	0	0	0			
18:15	311.2	8.761	143.7	108.5	0	0	0			
18:16	317.3	8.737	158.7	106.4	0	0	0			
18:17	323.4	8.63	180.7	106.2	0	0	0			
18:18	329.5	8.534	194.1	105.8	0	0	0			
18:19	335.5	8.451	221.8	105.6	0	0	0			
18:20	341.6	8.447	242.3	105.6	0	0	0			
18:21	347.7	8.437	263.8	105.5	0	0	0			
18:22	353.7	8.419	285.1	105	0	0	0			
18:23	359.7	8.456	315	105.2	0	0	0			
18:24	365.7	8.444	357.5	104.9	0	0	0			
18:25	371.7	8.432	399.8	104.2	0	0	0			
18:26	377.7	8.45	453.4	104.1	0	0	0			
18:27	383.7	8.482	504.8	103.8	0	0	0			
18:28	389.6	8.452	560.3	103.4	0	0	0			
18:29	0	0	0	0	0	0	0		Lower Pump Rate	
18:29	395.4	8.605	538.7	62.27	0	0	0			
18:30	397.4	8.494	532.9	34.79	0	0	0			
18:31	399.4	8.499	545.9	34.77	0	0	0			
18:32	400.8	8.719	1106	.2007	0	0	0			
18:32	0	0	0	0	0	0	0		Bump Top Plug	
18:33	400.8	8.731	83.08	783E-5	0	0	0			
18:33	0	0	0	0	0	0	0		Shutdown	
18:33	0	0	0	0	0	0	0		End Job	

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	M2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	M2		
6	0	0	7	279	0	5	0		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
1100	1100	350	1100	0		0 bbl	0 lb/gal		
Avg. M2 Percent	Designated Slurry Volume	Displacement	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume 117 bbl <input type="checkbox"/> Washed Trim Parts To 0 R						
0 %	0 bbl	117 bbl							
Customer or Authorized Representative			Derrick Supervisor			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed			
MONTE USLETON			Jeffrey Dutton						

RECEIVED
STATE COMMISSION

DEC 05 1997

CONSERVATION DIVISION
Wichita, Kansas

To: 1 031481 11-16
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

APP NUMBER 15- 175-21,679
App. C SW, SEC. 14, T 31 S, R 32 WEX
1250 feet from S section line
1250 feet from WEX section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 32193

Lease Name Clark Well # 2-14

Operator: Pioneer Natural Resources USA

County Seward 190.13

Name & Address 14000 Quail Springs Pkwy., Ste. 5000

Well Total Depth 5850 feet

Oklahoma City, OK 73134-2600

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1841

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor VAL Energy Inc. License Number 5822

Address 251 N. Water, Ste. 15, Wichita, KS 67202

Company to plug at: Hour: 3 p.m. Day: 16 Month: 11 Year: 19 97

Plugging proposal received from Rick Smith

(company name) VAL Energy Inc. (phone) 316-263-6688

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3000' with 75 sx cement, 2nd plug at 1860' with 50 sx cement,

3rd plug at 720' with 25 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6:30 p.m. Day: 16 Month: 11 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 3000' with 75 sx cement,

2nd plug at 1860' with 50 sx cement,

3rd plug at 720' with 25 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

INVOICED

NOV 24 1997

(Additional description is necessary, use BACK of this form.)

did not receive this plugging.

Signed Steve Durrant (TECHNICIAN)

NV. NO. 49576