

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
AC0-2 AMENDMENT TO WELL HISTORY

Operator: License # 3971  
Name Mustang Fuel Corp. of Oklahoma  
Address 2000 Classen Center, 800 East  
City/State/Zip Oklahoma City, OK 73106

Purchaser Permian

Operator Contact Person John Clark  
Phone 405-557-9400

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Date of Original Completion: 12-4-80

DATE OF RECOMPLETION:  
4-25-89 5-3-89  
Commenced Completed

Designate Type of Recompletion/Workover:  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

API NO. 15- 097-20689-0001

County Kiowa

C NE SE Sec 19 Twp 30S Rge 20W  East  West

\_\_\_\_\_ Ft North from Southeast Corner of Section  
\_\_\_\_\_ Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

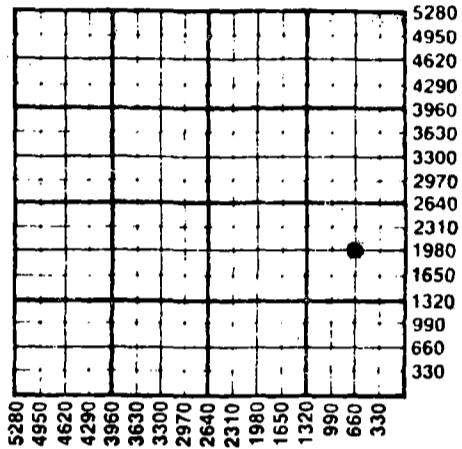
Lease Name Huck Well # 1-19

Field Name Excell

Name of New Formation Mississippi

Elevation: Ground 2219 KB 2224

Section Plat



K. C. C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
.....  
.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit AC0-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Clark Title Engineer Date 8-24-89

Subscribed and sworn to before me this 24th day of August 19 89

Notary Public Jan L. Bray Date Commission Expires 4-26-90

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STATE CORPORATION COMMISSION

AUG 25 1989 8-25-89

FORM AC0-2  
5/88

CONSERVATION DIVISION  
Wichita, Kansas

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SIDE TWO

Operator Name Mustang Fuel Corp. of Oklahoma Lease Name Huck Well # 1-19

Sec 19 Twp 30S Rge 20W  East  West County Kiowa

RECOMPLETED FORMATION DESCRIPTION:

Log \_\_\_\_\_ Sample \_\_\_\_\_  
 Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone	<u>5110'</u>	<u>-5113'</u>	<u>Class "H"</u>	<u>75 sacks</u>	<u>1516 pg 15 1/2 bbls slurry displace w/2% KCL wtr.</u>

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
<u>8</u>	<u>5120'-5130'; 5138'-5145'</u>	<u>32,000 gallons XL4 Gel</u>

PBTD \_\_\_\_\_ Plug Type \_\_\_\_\_

TUBING RECORD:

Size 2 3/8" Set At 5110' Packer At --- Was Liner Run?  Y  X  N

Date of Resumed Production, Disposal or Injection 5-2-89

Estimated Production Per 24 Hours 1 1/2 bbl/oil 35 bbl/water  
0 MCF gas --- gas-oil ratio

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
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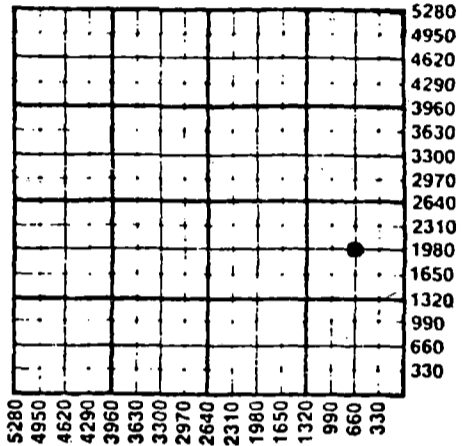
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CONSERVATION DIVISION  
Wichita, Kansas

81

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Log  Sample

Name	Top	Bottom
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STATE OF OKLAHOMA

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