

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4243
Name Cross Bar Petroleum, Inc.
Address P. O. Box 20080
City/State/Zip Wichita, Kansas 67208

Purchaser.....

Operator Contact Person Albert Brensing
Phone 316-683-5956 or 316-548-2233

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Peter Stubbs
Phone (316)-267-9428

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/24/85 6/5/85 6/6/85
Spud Date Date Reached TD Completion Date
5,212'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 595 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt

API NO. 15-097-21,145-0000
County Kiowa
C NW/4 NW/4 23 30S 20W East
..... Sec..... Twp..... Rge..... West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

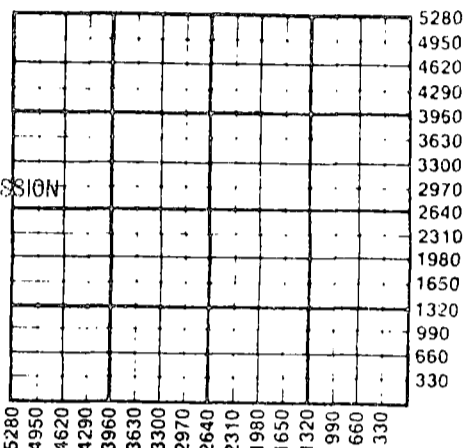
Lease Name Brensing Well # 1-A

Field Name.....

Producing Formation.....

Elevation: Ground 2,241' KB 2,246'

Section Plat



RECEIVED
JUN 27 1985
6-27-1985
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-486

Groundwater 4700 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 23 Twp 30S Rge 20 East West
 Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

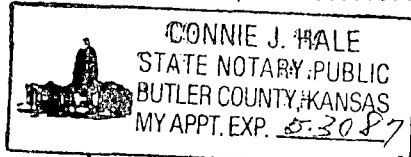
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Albert Brensing
Title President Date 6-18-85

Subscribed and sworn to before me this 18th day of JUNE 1985
Notary Public Connie J. Hale

Date Commission Expires MAY 30, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Cross Bar Petroleum, Inc. Lease Name Brensing Well # 1-A

Sec. 23 Twp. 30S Rge. 20W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST (1) 4758-4797/30-30-30-30, rec. 5' mud, IFP 18-18#, FFP 28-28#, ISIP 998, FSIP 509#, HP 2373-2373#, T 104° F.

Name	Top	Bottom
Heebner	-2008	
Brown Lime	-2191	
Lansing	-2212	
Marmaton	-2655	
Cherokee	-2713	
Er. Miss	-2865	
Miss	-2872	

DST (2) 5061-5138/60-60-60-60, Rec. 180' of gas in pipe and 20' gc mud, IFP 46-46#, FFP 56-56#, ISIP 102#, FSIP 83#, HP 2597-2504, T 111° F.

DST (3) 5187-5212/30-45-30-45, rec. 105 muddy sw and 600' sw, IFP 46-222, FFP 222-370, ISIP 1685, FSIP 1666#, HP 2616-2522, T 121° F.

RELEASED
OCT 03 1986
FROM CONFIDENTIAL
~~CONFIDENTIAL~~

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	600'	Lite Common	250 150	3% CC 3% CC 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage & Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD							
Size	Set At	Packer Set	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Comingled