STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 130 S. MARKET, ROOM 2078 WICHITA, KANSAS 67202

FORM CP-1 Rev. 03/92

## Well Plugging Application form (Please Type Form and File ONE Copy)

API# <u>11-</u>	-1-50 (ld	dentifier nun	nber of this well	). This must be l	listed for wel	ls drilled s	ince 1961	7; if no	API# v	vas issued, ir	ndicate spud	or completion date.
Well Operate	or	RAMA Operating Co., Inc. (Owner/company name)						C Lice	ense#		3911	
		(Owner/con								(opera	•	
Address			P.O. Box	159			City			Stafford	<u> </u>	
State		KS ·		Zip Code _	67578	_Conta	ct Phoi	ne#	_	316/2	34-5191	
Lease	Soeker	<u>1</u>	Well# NE	5	Sec	26	_ T_	20	_R	12	Wes	<u>t</u>
<del></del>	<u>SW_</u> -	NE	NW	_ Spot Loc	cation/QC	QQ		Cou	nty		Barton	·
990	FEE	T (in exa	act footage)	FROM	East			L	INE C	OF SECTION	ON (not le	ease line)
4290	FEE	T (in exa	act footage)	FROM	South			L	INE C	OF SECTION	ON (not le	ease line)
Check One:	Oil Well	X	_Gas Well_	D&/	AS	SWD/EN	NHR W	e <u>li</u>		Docket #		
Conductor C	asing Size			_ Set At		c	ement	ed Wi	th			Sacks
Surface Cas	ing Size		10-3/4	_ Set At	596	c	ement	ed Wi	th	400		Sacks
Production C	Casing Size		7	Set At	3351	c	ement	ed Wi	th	100		Sacks
List (All) Per	forations ar	nd Bridge	plug Sets:									<del>-</del>
Elevation	1815/1810	T.D.	3366	PB	ΤD	3363	<i>F</i>	Anhyd	rite D	epth		
	(G.L./K.B.)						_			(\$1	ONE CORRA	AL FORMATION)
Condition of	Well: G	ood	K Poor _	Cas	sing Leak			Junk ir	n Hole	·		
Proposed Mo	ethod of Plu	ugging		Acco	ording to t	he KCC	Rules	and F	Regula	ations		
				(If additional spa	ce is needed	i attach se	parate pa	 age)				
Is Well Log A	Attached To	This Ap	plication As	Required?		Yes Is	ACO-	1 File	d?		UΚ	
If Not Explai		•	•	•								-
PLUGGI	NG OF TH										AND THE	RULES AND
		R	EGULATIO	NS OF THE S	STATE C	ORPOR	ATION	I COM	/IMIS	SION.		
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	RAM	A Operat	ing Co., Inc.		F	Phone #			31	6-234-519	91	
Address	=		.O. Box 159			City/Stat	e _		Staf	fford, KS	67578	a
Plugging Co	ntractor	MIKE		na ( > q i asing	vese	The	k	(CC L	icens	e#	~ <del>605</del> 0	5311529 1
			mpany Name) 0 9							(C	ontractor's)	ATION S
Address _	Р		47, Chase,	KS 67524	F	hone #	-		31	6-938-29	43	1001/ m
Proposed Da	ate and Hou	r of Plug	ging (If Kno	wn)	2 440) 14	ALL DE A	As so	on as	poss	Sible	~~. D OD ACT	11-18-91, 199
Data				EE (K.A.R. 82		VILL DE (	GUARA		100	OFERATO	K OK AGE	Chin San Vish
Date	11-17-9	4	Authoriz	ed Operator/	Agent	/Dia-	atur-V	11	ď	4	<i>Y</i>	المنطق المال

Footage Measured 2755  Csg Shoe Schlum 596		WELL		JRVEYING				
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## Resistivity BHT. • 07 @ 65°F @ °F @	" Density	70.1			*****************			
## Water Loss	"Viscosity	.32					·····	
## Water Loss	Resistivity	:XY@	) / F		<u>@</u>	°F@	°F].	
AO 16! E.S. Rig Time 1 hour Truck No 330 - Russell	Resistivity BHT.	@	Z.S. F	@°F	@	ັ້ໆ@	°F	@
AO 16! E.S. Rig Time 1 hour Truck No 330 - Russell	**************************************	@	/ <sup>v</sup> F	@*F		°F}@	°F)	@`!
AO	Water Loss	CC/30	}Min.	EC/30 Min.	'CC\30 W.	in. CC/30	Min.	CC/30 Min
AO	Maximum Temp. F	. Z.E	<b></b>	************************	****************		•••••••••••••••••••••••••••••••••••••••	
AO 16! E.S. Rig Time 1 hour Truck No. 330 - Russell	Bit Size	7.4	ř				••••••	
AO. 16! E.S. Rig Time. 1 hour Truck No. 330 - Russell	Spacings — AM	. <u> </u>	444-4444		***************	•	•••••••	
E.S. Ríg Time I hour Truck No. 330 - Russell	A0	761	······					
Truck No	E.S. Rig Time		7		****************			
Witnessed Ry Mr. J. I. Peterson					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Witnessed Ru	MrT	. T.	Peterson				



## Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director Brian Moline, General Counsel

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 21, 1994

RAMA Operating Co Inc P O Box 159 Stafford KS 67578 Soeken #5
API 15-N/A
990 FEL 4290 FSL
Sec. 26-20S-12W
Barton County

Dear RAMA Operating Co., Inc.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely.

David P. Williams

Production Supervisor

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225-6760