# STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

15.009.23888.0000

FORM CP-1 (3/92)

# WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

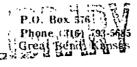
wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Globe Operating. Inc. KCC LICENSE # 6170 996 (owner/company name) (operator's)
ADDRESS P.O. Box 12 (owner/company name) (operator's)
STATE Kansas ZIP CODE 67530 CONTACT PHONE # (316) 792-7607
LEASE Spece WELL# 2 SEC. 24 T. 20S R. 12 (Rast/West)
C - N/2-NW/ - SPOT LOCATION/QQQQ COUNTY Barton
FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8" SET AT 299' CEMENTED WITH 265 SACKS
PRODUCTION CASING SIZE 5 1/2 "SET AT 3425' CEMENTED WITH 150 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 3142-3145
ELEVATION 1807/1812 T.D. 3425 PBTD ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE  RECEIVED  ACCORDING TO THE RULES AND REGULATIONS OF THE STATE  5-2-1996  OF KANSAS.
MAY 0 2 1996
(If additional space is needed attach separate page)  CONSERVATION DIVISION  IS WELL LEOG TATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? Yes  If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE-STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Ralph Stalcup PHONE# ( )
ADDRESS same as above City/State
PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529 9/96
PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529 9/96 (company name) (contractor's)  ADDRESS P.O. Box 209 Chase, Kansas 67524 PHONE # ( ) (316) 938-2943
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 5-1-96 AUTHORIZED OPERATOR/AGENT: Reserved
(signature)

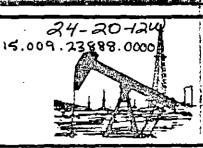
4)

### DAVID P. WILLIAMS

Petroleum Consulting Geologist







# GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

DRILLING TIME AND SAMPLE LOG OPERATOR 13LACK131RD ELEVATIONS кв\_1812 LEASE 1809 CHASE - SILICA FIELD LOCATION 810'FNL & 1370'FWL-NW 1/4 TWSP 2 RNG. 12W MEASUREMENTS AHE A FROM |8| STATE KANSAS COUNTY 13AR CASING RECORD CONTRACTOR ALLEN DRILLING Co - Rig #2 SURFACE 858 @ 299 COMM. 3 65/85 COMP 3/11/85 w/200 sx 60/40 PSZ RTD 3425' LOG TD 3425' (-/6/3) PRODUCTION 5½ "0342 SAMPLES SAVED FROM 1950' TO R.T.T. DRILLING TIME KEPT FROM 1900' TO R.T.D. W/150 5x 60/40 PGZ SAMPLES EXAMINED FROM 2952 - TO RTT. FLECTRICAL SURVEYS GEOLOGICAL SUPERVISION FROM 1900 TO RTS MANGSIDA STARCH - 2950 TYPE MUD STARCH 150-7-564 WELEX . Reduction Firm W/ Calipser & CAL. WELL SITE GEOLOGIST SAMPLE STRUCT 96FORMATION DATUM! COMP. TOP TOP DATUM NEWA <u> 21/3' (-301) | 2114' (-302</u> 2274'(-462),2276'(-464) INDIAN CAUF 2395'(-483) 2396'(-484) TARKIO LIME TOPEKA 2699'(-867)2702'(-890\ 296/'(-1/49) | 2963'(-1151) UEEBNER TORCNTO 2976'(-1164) | 2980'(-1168 2993'(-1/81) | 2995'(-1/83) DOUGLAS <u> 3087 (-1275) 3088 (-1276</u> TATAN\_ LANSING-3102'(-1290)3101'(-1289)|(-1281 DRUM "H" EROS ARBUCKLE 3324' (-1512 3324(-15/2) 3330' (-1518) 3330' (-1518) (-1514 REFERENCE WELL FOR STRUCTURAL COMPARISON BLACKBIRD CH CO 11/2-Nw -24-205-12w., BARTON-COUNTY VANSAS 1983

RECEIVEL KANSAS CORPORATION C

MAY 02

CONSERVATION WICHITA.



## Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

May 3, 1996

Globe Operating Inc P O Box 12 Great Bend KS 67530 Spece #2
API 15-009-23,888
C N/2 NW
Sec. 24-20S-12W
Barton County

Dear Ralph Stalcup,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4 2301 E 13th Hays KS 67601 (913) 628-1200