STATE OF KANSAS STATE OF KANSAS

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

212 No. Market Wichita, Kansas	Pawn	ee	Count	y. Sec. 15 T	wp. 23 Rge.	(E) 17 (W)
NORTH		E/CNWkSWk"			NW NW	· · · · · · · · · · · · · · · · · · ·
0	Lease Owner_			Company		Well No. 1
	Lease Name Office Address_	•		+1. Bldg.		Kansas
				r Dry Hole)		
	Date well com	• -	•	•		8 19 55
!!!!					April 2	7 19.70
		plugging approv			April 2	
1 ! !						19 70
	,					19.70
	Reason for abai	ndonment of wel	l or producin	g formation	Deplete	1
	If a producing	wall is abandon	ad data of la	est musdication	Februar	y 25 19 70
	•					ore plugging was com-
Locale well correctly on above Section Plat	menced?	Yes				
Name of Conservation Agent who sur	pervised plugging of the	s well	Leo Mas	sey		
Producing formation Cong			22 Bottor	n	Total Depth of	Well 4390 Feet
Show depth and thickness of all water	r, oil and gas formation	ns.				
OIL, GAS OR WATER RECOR	DS				•	CASING RECORD
FORMATION	CONTENT	FROM	TO	Size	РИТ ІМ	PULLED OUT
FURNATUR			1.5	8-5/8"	251'	None
				5-1/2"	4389'	3060'
					· · · · · · · · · · · · · · · · · · ·	
			+			i
		 				
			 			
shot pipe	4200', ran 5 s at 3386', 3290 on pumped 5 sac	', 3185',	30871	Pulled 96	oints.	
PLUGGING	COMPLETE.			RECE CORPORATE JUL 1	ION COMMISSIO	N
				WIGHT	N DIVISION	
					Ansas	7-13-1970
Name of Plugging ContractorAddress	Knight Ca	sing Pulli 405, Chas	ng Co.,	Inc.		
STATE OF Kansas Bill K. He	enrichs	UNTY OF(employee of	owner) or (own	., ss. er or operator)	of the above-described
well, being first duly sworn on oath, above-described well as filed and th	, says: That I have kn at the same are true an	nd correct. So	help me God		s herein contain	ned and the log of the
		(Signature)_B		<i></i>	MAT JUL	· proci
			LO Union	(,	Address)	nita, Kansas
SUBSCRIBED AND SWORN TO be	fore me this10th	day of	Biti	July	no Es	10 Luain
My commission expires Feb.	19, 1973			1	()	Notary Public.

THE DERBY OIL COM NY 15-45-00304-0000 WELL RECORD

640 Acres

N										
0										
	160					160				
		+	(1	5)-						
400	160	Sea or		1.4		160				
	100				7.0					

PRODUCTION DEPARTMENT LEASE Fertig __WELL NO.___ RECORD COMPILED Merch 25 19 55 BY Bill K. Henrichs LOCATION APPROR. NO NO NO FT. FROM NOTED LINE FT. FROM WEST LINE OF SEC. 15 TWP. 23 RGE. 17 W COUNTY PRODES STATE TENSES STAKED BY Claude McCleary DATE February 23 19 55 ELEVATION: GND. 2092 D.F. 2095 ALL MEASUREMENTS ARE FROM Relly Bushing

TOOLS COMPLETED CONTRACTOR 4390 2-26-55 Honeker Drlg., Inc. 3-12-55 0 Pool: Garfield ROTARY CABLE 3-14-55 3-18-55 4390 4370 Clock Drlg. Co.

FT. ABOVE BRADEN HEAD.

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
3-28-55	1913	0	State Bosb Test	25/64" Choke, BEP 1394,
				P.P. 1009
				9500
			3	APR 2
				APP COMMISSION
			C	CONSERVATION DUG
				Wint HON DIVIN

CASING AND TUBING RECORD Wichita, Kansas

SIZE HOLE	DEPTH	CASING	WT.	THDS.	MAKE, TYPE, GRADE,	CASING		CEMENT		REMARKS
DRILLED		SIZE		THIOS.	NEW, USED	POINT	SACKS	TYPE	ESTIMATED TOP	REMARKS
121 IN.	252	8 5/8	24	0 RD	New, J-55,88	251	175	Portland	Surfece	200# c.c.
7 7/8	4390	5 1/2	15.50	8 RD	New,3-55,88	4389	200	Portland	3440 *	Howco
			e e karaka e	o o o raki	Anat		ayen	pereture	Survey	Netrandon-
					3					A ROLL WALL
								Tay 1		19 5

	SCRATCHERS		CENTRA	LIZERS	FLOAT EQUIPMENT
FROM	то	No.	DEPTH	NO.	
4176	4186	1	4177	1	Shoe Joint 35.76
h2h9	4259	1	4270	1	Float @ 4353.24
4276	4286	1	4364	1	
9316	4326	1			
					\$ 1 4 6 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
					The Committee of the Section 183
	BIOGRAPH COMPANY				

WELL LOG-(CONTINUED)

FORMATION	FROM	то	NO. OF FEET	FORMATION	FROM	то	NO. OF FEET
Sand and Clay	0	50	50	* 11 22, 23		1	
Shale and Sand	50	110	60				
Shale and Shells	110	450	340	далямор сверай ()			100
Red Bed	450	600	150		150/	1 1 10	
Sand	600	660	60				
Red Bed, Shale, SdStreak	660	1000	340	MORE TO LOCAL L			
Red Bed and Shale	1000	1140	140			THE WAR	And the state of
Anhydrite	1140	1185	45	and the state of the state of			
Shale and Shells	1185	5050	835	prestructive about		1 1 1 1	
Lime and Shale	2020	2450	430	Ligua (Actravala L			
Lime Shale and Lime	2450	2480	30		To Joan Line	1 6 6	
Shale and Shells	2460	3305	825	A STUBMERURASH SJA			
Lime and Shale	3305 3410	3410 3660	105	SARTE SERVICE L			4
Lim	3660	3678	250	of opening I appropriate			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Shale (Heebner)	3678	3683	5			The second	
Lime	3683	3704	21	- The 20 - 20 I velice Live	-400	1 cne,k	9000
Shale and Lime	3704	3740	36	who problems of the laboration of the			
Lime and Shale	3740	3815	75				N TO A
Lime	3815	4270	455	PRODUCT			
Lime and Chert	4270	4398	128	nata (A 1004)		94204	
****	1						
RED Since See See Since See	4398		Desc.	reacht Ealt : Toda "Ball"	100	11 000000	10.1
					20 25.2-11		
A STATE OF THE PARTY OF THE PAR							
विकास स्थापन विकास करते हैं।	an a feetale	TIMES :	12.00				
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	N. HARCO				* 5		
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	Secretary Property			Complete and the Land of the Complete and the Complete an	200	1 1 1 AT 1	
	y the year			CHARLES AND LOSS OF THE	7. 1. 2. 1. 4 6		1.12
	50/215005-03-1	NAME OF THE OWNER, THE		THE RESIDENCE OF THE PARTY OF T			3 11 . g . h

GEOLOGICAL DATA

FORMATION	ТОР	SUB-SEA DATUM		REMARKS (OIL OR GAS SHOWS)						
Halliburton Tops										
Hoebner	3676	-1578		The Market						
Brown Lime	3786	-1688		100						
Lensing	3794	-1696								
Congl. Shale	4207	-8109	Aprentina an				Service			
Congl. Chert	4222	-2124								
Miss. Chert	1267	-2189		MI METHED		(C) 910 (91	THE RES		
Misener Send	4303	-2205				7.89	110000	14-15 3/2/2017		
No Viola				106.1			in program	15,000		
R. T. D. (Ballib.)	4390	-5535		4364						
R. T. D. (Drlr.)	4398	-2300		1.3		400	100000000000000000000000000000000000000			
C. O. T. D.	4370	-2272								
Drill Pipe Measures	eost l	393.67"								
Oil String Measures	The Control of the Co	393'								
			Action in the second second second second							

WELL RECORD-(COMNUED)

15-149-00304-0000

WELL NO.

LEASE_ Pertin

J			DRILL	STEM TESTS
FORMATION TESTED	FROM	то	TIME	RESULTS (BLOW, RECOVEREY, BHP, FP)
Ft. Scott Lime	4189	4208	60"	Good blow 60". 35' 85.050**
Trust was highly asset in	1.7.	j. j	17	BEP 450f in 45", still building.
Congl. Cherto	4223	4248	40"	Ges To surface in5". Ploved oil by heads in 30",
				Flowed steady in 35". FP 500-750#. BHF 1320#.
				in 60". Gas Test: 83 MCP.
Congl. Chert	4248	4262	11"	Weak blow 5". Rec. 15' mud BEP 620% in 60".
Miss. Chert	4287	4302	18	Weak blow 10". Rec. 30' mud. BEP Of in 60".
Misener Send	4303	431h	90"	Good blow 90". Nec. 200' Gas & 75' BOAGEM. BRP

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Rediction-Guard	Halliburton, O.	3-11-55
SUBJECT OF THE STATE OF THE STA	TE CORPUS	EIL
La Reconstruction of the Control of	Co APD	TION COLD
PRIVATE RECORD III WINDOWN	NSERVA-	8 10> MINISSION
The comment of the co	Wichita	V Du
	Maj	nsas ISION

COMPLETION RECORD

Brilled plug and cleaned out to 4370'. Ran 2 1/2" tubing. Set Howco EM tools 8 4213. Perf. 32/4234-42, 4 holes/ft. v/Welex Tubing gum. Swabbed hole to bottom. Swabbed 1.68 BOPE for 3 hours. Treated v/250 gals. MCA mad acid. Hax pressure 2150%, broke to 1000%, finished on 1000%. Pressure drop: to 250% in 1", to 150% in 1 hour. Ewabbed load back. Well started flowing. Flowed an average of 16.64 BOPE for 9 hours. Treated with 7000 gallons Vis-o-Frac and 7000% asnd. Max Pressure 2550%, broke to 2000%, finished on 2000%. Pressure drop to 600% when pump shut down, to 150% in 30", to 0% is 1 hour. Swabbed and flowed load back.

Plow test averaged 42 BOPH for 10 1/2 hours.



				ACIDIZIN	G RE	CORD			
DATE	3-16-	55	3-1	17-55		1 2 2 2 1 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1			
QUANTITY (GALS.)	250 MC	A	TATAL STATE	O Vis-o-Pr	se end	7000#	send		de de la companya de
MAX. TUB. PR.	2150		2550	0					TEST WOOD ARTON
MAX. CAS'G PR.						100 100	761		HALL CHARLE
BLANKET			Appen in		120		Company of the Compan	W. W. Britania	
HOURS				Sept. Line in				18990 189-199	
METHOD		30	TT D	Marketta A					
	No.				102 E				
			145		LABOU		2.21		
	10 (8),67		4.52.0	- 12 mars		est .			24875 64
	The state of the state of								Year State
OIL BEFORE	1.68 B	M	16.0	SA BPH	BYBY	ive .			
OIL AFTER	16.64 B	PI	421	BPH				PAYT L	
WATER BEFORE	none	I Fire	100	one			ed a Philippin	Drivers-	SOUTH TO STANK
WATER AFTER	none		234	099					
DONE BY	Hallibu	rton	Hall:	iburton					
DE	FLECTIO	N	200			PLUGG	ING REC	ORD	
DEPTH	ANGLE	V. CORE	115	START		19	FINISH		19
500*	ok			AND ALL PIPE L			MENT, ROCK, ET	C., MUD AND H	HOW PLACED,
10001	ok					i Cara			
1500*	ok								
20001	ok	1 000000		a de Grande de Carlos	X	Author Cal	48	Land to the s	Arent Section
2600'	ok	123-421 B		Constitute of	ATP VIE	Bert Low	w Selfgion		1972 19402 199
30001	ok		1 10			81		4 5 1	
		T. Same		are Novelle .			BORD NO.	248-010	6-14-14-14
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The second			用数量是 10年		5 6 May 1 13	record to all the	Participation	parts of account
					4.				
Ser, Carlo		To the last	5 10				The rest will		rinde dence see

ADDITIONAL INFORMATION & RECOMMENDATIONS