

15-145-06419-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

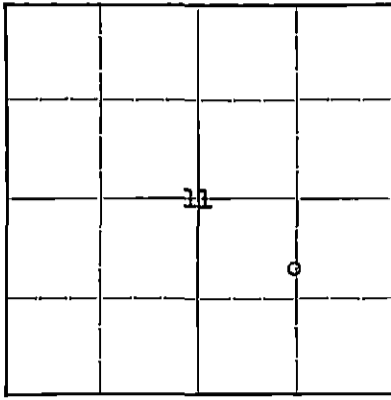
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH R17W



Locate well correctly on above  
Section Flat

Pawnee County, Sec. 11 Twp. 23 Rge. (E) 17 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines... C S/2 N/2 SE 1/4

Lease Owner Stanolind Oil and Gas Company

Lease Name J. W. Paramore Well No. 1

Office Address P. O. Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed December 4 19 41

Application for plugging filed December 4 19 41

Application for plugging approved (Verbal) December 4 19 41

Plugging Commenced December 5 19 41

Plugging Completed December 5 19 41

Reason for abandonment of well or producing formation Dry Hole.

If a producing well is abandoned, date of last production None 19

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle Depth to top 4283' Bottom 4343' Total Depth of Well 4343 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

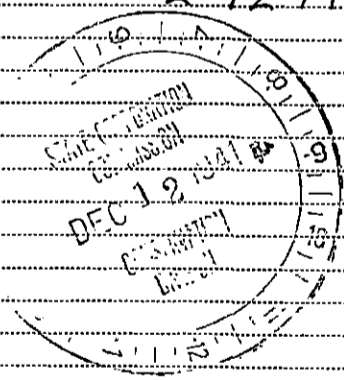
Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	No show	3700' (Top)		8 5/8"	684'	None
Cherty Conglom.		4090' (Top)				
" "	S. S. oil	4174'	4180 1/2'			
Viola	No show	4212 (Top)				
Simpson	No show	4243 (Top)				
Arbuckle	No show	4283	4343			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Heavy mud pumped in 4343' to 680'  
15 sacks cement dumped in 680' to 552'  
Heavy mud pumped in 552' to 60'  
10 sacks cement dumped in 60' to 0'

12-12-1941

PLUGGING  
FILE 15-145-23R-17W  
BOOK PAGE 16 LINE 24



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank Pickell

Address P. O. Box 591 Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Pawnee, ss.

C. D. Kerr (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C D Kerr

Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 10th day of December, 1941.

John T. Wiley Notary Public.

My commission expires May 5, 1945



COPY

STANOLIND OIL AND GAS COMPANY

640 Acres

N R17W

WELL RECORD

15-145-00419-0000

160					160
160					160

Locate Well Correctly

T  
23  
S

COUNTY Pawnee, SEC. 11, TWP. 23 S, RGE. 17 W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS P.O. Box 591, Tulsa, Oklahoma  
 FARM NAME J. W. Paramore WELL NO. 1  
 DRILLING STARTED 11-10 19 41, DRILLING FINISHED 12-2 19 41,  
 WELL LOCATED C S/2 N/2 SE 1/4 1650 ft. North of South  
 Line and 1320 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 2090 GROUND 2087.20  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Lansing Lime	3700		4		
2 Arbuckle Dolomite	4283	4343	5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"	32	8T	Used	675	8	(Thds. off landed at 683' 8")					

Liner Record: Amount None Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8"	681	11	260	(Monarch)		Dowell			

NOTE: What method was used to protect sands when outer strings were pulled? None Pulled

NOTE Were bottom hole plugs used? NO If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 4343 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to  
 Cable tools were used from None used feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to  
 Type Rig \_\_\_\_\_

PRODUCTION DATA

Dry Hole  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

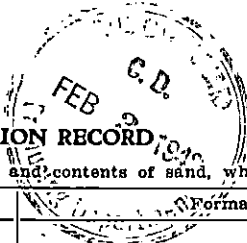
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. E. Kern Asst. Fld. Supt.  
Name and Title

Subscribed and sworn to before me this the 3rd day of January 19 42  
My commission expires March 25, 1942

[Signature]  
Notary Public.

FORMATION RECORD



Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	140	Cored 4281-95, 8'/14',		
Blue Shale	140	570	81-83 green shale		
Dakota Sand	570	630	83-83½ sandy Dol.		
Red Beds	630	1093	83½-95 Dol., slight Por.		
Anhydrite	1093	1120	no show oil		
Shale and Shells	1120	1190			
Shale	1190	1350	Top Arbuckle	4283	
Shale & Lime	1350	1471			
Shale &	1471	1560	Cored 4295-4307, 1'/12'		
Salt & Shale	1560	1678	Hard Dol, slight Por.		
Shale and Shells	1678	1895	N. S. O., slight sulphur		
Lime and Shale Breaks	1895	2017	odor.		
Broken Lime	2017	2124			
Shale & Broken Lime	2124	2224	Drilled 4307-08		
Lime	2224	2490			
Broken Lime & Shale	2490	2595	Cored 4308-23, 3'/15', 2'		
Broken Lime	2595	2668	gray Dol. good Por.,		
Lime & Broken Lime	2668	2804	sulphur odor. 1' pink		
Broken Lime	2804	3083	Dol., sulphur odor.		
Lime	3083	3220			
Broken Lime	3220	3359	Drilled 4323-43 TD, N.S.O.		
Lime	3359	3443	Dol., soft 38-41,		
Broken Lime	3443	3514	hard 41-43		
Lime	3514	3656			
Shale	3656	3700	Plugged and Abandoned 12/5/41		
Lime	3700	4005			
Shale	4005	4075			
Broken Lime	4075	4085	Date First Work	11/5/41	
Chert & Conglomerate	4085	4111	Date Drilling Commenced	11/10/41	
Conglomerate	4111	4126	Date Drilling Completed	12/2/41	
Conglomerate & Chert	4126	4163	Date Well Completed	12/4/41	
Sandy Greenish Shale	4163	4170			
Conglomerate	4170	4183			
Conglomerate & Chert	4183	4196			
Conglomerate	4196	4203			
Shale	4203	4212			
Viola Lime	4212	4243			
Simpson Shale	4243	4283			
Arbuckle Dolomite	4283	4343			
<u>Following Data For Stanolind Only:</u>					
Top Lansing	3700				
Top Cherty Cong.	4090				
Cored 4174-80½, 1'/6½',					
Cherty conglomerate,					
slight show oil in					
porous spots.					
Top Viola Lime	4212				
Cored 4334-45, 2'/11',					
1' pink L. S., 1' gray					
L. S. trace green shale					
Top Simpson	4243				
Cored 4279-81, 1½'/2',					
green sandy shale					

DRILLING TIME LOG

15-145-00419-0000

J. W. PARAMORE NO. 1

<u>FORMATION</u>	<u>TIME &amp; FOOTAGE</u>	<u>FROM</u>	<u>TO</u>
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The time log on this well is taken from a Geolograph. Drilling was recorded, by the Geolograph, from 1753' to TD, but only the section below 3700' is recorded herein. the original Geolograph sheets are in the well file, Ellinwood.

Lime (Top Lansing 3700')	38 (5), 41 (5), 50 (5), 28 (5), 32 (5), 32 (5), 25 (5), 27 (5), 26 (5), 26 (5), 37 (5), 36 (5), 33 (5), 22 (5), 32 (5), 42 (5), 22 (5), 19 (5), 24 (5), 25 (5), 29 (5),	3,700	4,005
	(Geolograph records 14' between 3,805 and 3,815, either the machine failed or the driller erred in stamping the total depth at the time.)		
	32 (5), Est., 32 (5) Est., 52 (5), 61 (5), 41 (5), 21 (5), 35 (5), 48 (5), 42 (5), 48 (5), 50 (5), 50 (5), 42 (5), 30 (5), 14 (5), 15 (5), 47 (5), 37 (5), 40 (5), 29 (5), 27 (5), 60 (5), 55 (5), 76 (5), 34 (5), 35 (5), 36 (5), 32 (5), 30 (5), 31 (5), 55 (5), 42 (5), 40 (5), 35 (5), 39 (5), 39 (5), 38 (5), 35 (5), 35 (5), 30 (5),		
Shale	36 (5), 47 (5), 35 (5), 36 (5), 31 (5), 30 (5), 32 (5), 53 (5), 52 (5), 33 (5), 30 (5), 43 (5), 42 (5), 42 (5),	4,005	4,075
Broken Lime Chert & Conglomerate	45 (5), 47 (5), 25 (5), 18 (5), 18 (5), 14 (5), 33 (5),	4,075 4,085	4,085 4,111
Conglomerate	8 (1),		
Conglomerate	30 (4), 73 (5), 29 (6),	4,111	4,126
Conglomerate & Chert	36 (4), 38 (5), 35 (5), 26 (5), 29 (5), 36 (5), 62 (5), 42 (3),	4,126	4,163
Sandy Greenish Shale	26 (2), 42 (5),	4,163	4,170
Conglomerate	7 (4), Coring (4,174-80½) 55 (6½), 20 (2½),	4,170	4,183
Conglomerate & Chert	23 (2), 43 (5), 78 (6),	4,183	4,196
Conglomerate	83 (4), 28 (3),	4,196	4,203
Shale	20 (2), 40 (5), 18 (2),	4,203	4,212

11 23 17W  
 BOOK PAGE 16 LINE 34

FORMATION	TIME & FOOTAGE	FROM	TO
Viola Lime	27 (3), 38 (5), 40 (5), 42 (5), 32 (4), (Coring 4,234-45) 14 (1), 14 (1), 15 (1), 13 (1), 18 (1), 14 (1), 17 (1), 12 (1), 19 (1),	4,212	4,243
Simpson Shale	25 (1), 23 (1), (Resume drilling) 19 (5), 29 (5), 23 (5), 39 (5), 50 (5), 55 (5), 42 (4), (Coring 4,279-83) 79-81 not recorded, 20 (1), 15 (1), 17 (1), 13 (1), 17 (1), 15 (1),	4,243	4,283
Arbuckle	(Coring 4,283-4,307) 17 (1), 13 (1), 17 (1), 15 (1),	4,283	4,343
Dolomite	14 (1), 21 (1), 16 (1), 14 (1), 16 (1), 13 (1), 8 (1), 8 (1), 35 (1), 12 (1), 10 (1), 16 (1), 9 (1), 29 (1), 10 (1), 23 (1), 19 (1), 15 (1), 26 (1), 20 (1), (Drilled 4,307-08 and cored 4,308-23) Geograph Chart #35 covering 4,307-13 missing, Chart #37 starts at 4,313; 25 (1), 21 (1), 30 (1), 12 (1), 12 (1), 12 (1), 15 (1), 20 (1), 17 (1), 15 (1), Drilled 4,323-43 TD, 5 (1), 5 (1), 5 (1), 8 (1), 12 (1), 13 (1), 9 (1), 9 (1), 8 (1), 12 (1), 13 (1), 19 (1), 8 (1), 12 (1), 7 (1), 6 (1), 4 (1), 4 (1), 9 (1), 6 (1),		
	Top Arbuckle	4,283	
	TD	4,343	

11. 23. 174  
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