

15-145-004 57-0001

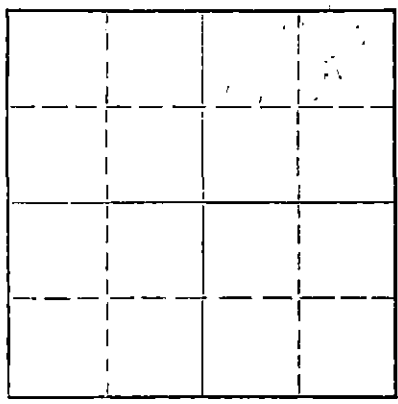
WICHITA APR 28 1970

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Pawnee County, Sec. 16 Twp. ²³/~~22~~ Rge. 17 (E) (W)
Location as "NE/CNW/SW" or footage from lines NW NW NW
Lease Owner Shallow Water Refining Company
Lease Name Fergus A#1 Well No.
Office Address Kansas City, Missouri
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 3/21/70 19
Plugging completed 4/10/70 19
Reason for abandonment of well or producing formation depleted.
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation Depth to top Bottom Total Depth of Well 4427 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	229'	none
				5 1/2"	4396'	3302'
RECEIVED STATE CORPORATION COMMISSION APR 30 1970 CONSERVATION DIVISION Wichita, Kansas						
				4-30-1970		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked bottom, ran sand to 4200' and dumped 5 sacks of cement.
Shot pipe at 3443', Allied spotted oil, pressured up on 5 1/2" casing,
couldn't pump into, had 2000# pressure, shot pipe at 3376', 3315', pumped
60 barrels oil, pushed plug to 3300', worked pipe loose and pulled ~~6000~~
104 joints. Allied pumped 5 sacks hulls, 20 sacks gel and 100 sacks of
cement to plug well.

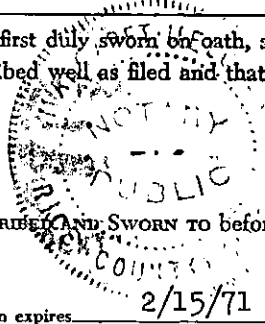
PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
CHASE, KANSAS
(Address)



Subscribed and sworn to before me this 13th day of April, 19 70
Margaret Melcher
Notary Public.

My commission expires 2/15/71

REC'D APR 23 1970

COPY

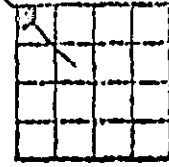
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

15-145-60457-000

Company - JOHN LINDAS, ET AL now Westpan Hydrocarbon SEC. 16 T. 23 R. 17W
Farm - Fergus "A" No. 1 NW NW NW

Total Depth. 4645'
Comm. 4-30-48 Comp. 5-26-48
Shot or Treated.
Contractor. Gabbert & Lindas Drlg. Co., Inc.
Issued. 7-31-48

County. Pawnee
KANSAS



CASING:
8-5/8" OD 260' 5-1/2" OD None

Elevation. _____

Production. Dry

Figures Indicate Bottom of Formations.

Tops: (Corr. 2' to D. F.)

surface	8	Brown Lansing Limestone	3780
sand & surface clay	40	White Lansing Limestone	3785
sand, shale & red bed	200	Cherty Conglomerate	4239
shale	264	Mississippi Chert	4292
shale blue & shells	395	Kinderhook Shale	4351
red bed	590	Kinderhook Sand	4352
sand, shells & redbed	640	Viola Chert	4381
shale & red bed	785	White Crystalline Viola	4434
red bed & shells	1150	Simpson Shale	4518
lime	1160	Arbuckle Dolomite	4543
shale & shells	1497		
lime	1515		
shale & shells	1975		
lime	2050		
lime brkn	2250		
lime	2330		
lime brkn	2430		
lime	2785		
shale	2910		
shale & shells	3135		
lime brkn	3315		
lime & shale	3400		
lime	3480		
cherty lime	3500		
lime	3700		
lime & shale	3830		
lime cherty	3870		
lime	4115		
lime & shale	4180		
cherty, lime & shale	4220		
lime & shale	4241		
lime & cherty	4245		
cherty & shale	4270		
Miss. cherty	4293		
Wisner sand	4294		
lime, shale, cherty	4310		
cherty	4320		
cherty, lime, shale	4350		
lime	4367		
lime, cherty strks	4390		
cherty	4427		
lime cherty	4440		
shale	4448		
shale & cherty lime	4463		
lime, cherty strks	4480		
lime	4508		
cherty lime	4543		
lime & shale	4564		
lime	4608		
sandy lime	4638		
lime	4645		
Total Depth			

OLD WELL WORKED OVER
Comp. - 1957
Production - 208 bbls.

RECEIVED
STATE CORPORATION COMMISSION
MAR 18 1970
CONSERVATION DIVISION
Wichita, Kansas

ASAS
4239
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