

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15.009.15589.0000

LEASE NAME Buckbee

WELL NUMBER A-7

         Ft. from S Section Line

         Ft. from E Section Line

SEC. 24 TWP. 20S RGE. 12W &(or)(W)

COUNTY Barton

Date Well Completed 1-1-49

Plugging Commenced         

Plugging Completed 3-29-91

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Davis Petroleum, Inc.

ADDRESS RR #1 Box 183B Great Bend, Ks. 67530

PHONE#(316) 793-3051 OPERATORS LICENSE NO. 4656

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on          (date)

by          (KCC District Agent's Name).

Is ACO-1 filed?          If not, Is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 3346'

Show depth and thickness of all water, oil and gas formations.

4-5-1991

OIL, GAS OR WATER RECORDS

CASING RECORD

RECEIVED

STATE CORPORATION COMMISSION

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	260'	none
				5 1/2"	3338'	none

APR 05 1991

CONSERVATION DIVISION  
 Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet each set.  
Mixed 300 sacks down 5 1/2" 700# Max, 200# Shut In.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Davis Petroleum, Inc.

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God:

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 4 day of April, 1991

Irene Herzberg  
 Notary Public

My Commission Expires:         



BRIDGEPORT OIL COMPANY, INC.  
914 Central Building  
Wichita 2, Kansas

Well Log . . . . . Buckbee "A" No. 7  
SE SE SW 24-20S-12W  
Barton County, Kansas

Elevation . . . . . 1811' D.F. (I&S)  
Date Commenced . . . . . December 18, 1948  
Date Completed . . . . . January 27, 1949  
Rotary Tools . . . . . 0' to 3340' D.F.  
Cable Tools . . . . . 3340' to 3346'

Casing Record:  
8-5/8" casing cemented at 260'  
with 200 sacks cement.  
5-1/2" casing cemented at 3338'  
with 150 sacks cement.

FORMATION TOPS - D.F.

Topeka . . . . . 2721'  
Heebner . . . . . 2961'  
Lansing . . . . . 3108'  
Arbuckle . . . . . 3336'

LOG

0	170	Soil and sand
170	205	Shale
205	260	Red shale and shells
260	450	Red rock and red bed
450	665	Shale
665	1115	Shale, shells
1115	1320	Salt
1320	1380	Shale, shells
1380	1475	Shale, lime breaks
1475	1525	Shale, shells
1525	1640	Broken lime
1640	1745	Lime and shale breaks
1745	2590	Lime and shale
2590	2700	Lime and shale breaks
2700	2770	Lime and shale
2770	3035	Lime
3035	3090	Lime, shale
3090	3336	Lime
3336	3340	Dolomite, finely crystalline, poor to fair porosity, fair stain, light odor. At 3340', hole filled 1200' with oil in 3 hours.
3340	3342	Soft, medium crystalline dolomite, increase in fluid to approximately 2000' in one hour. Swabbed to 50' from bottom and then swabbed 30 barrels per hour for 3 hours, 50' off bottom.
3342	3345	Soft, medium crystalline dolomite.
3345	3346	Dolomite harder with a trace of chert. Swabbed to 700' off bottom and then swabbed 47 barrels oil per hour for 3 hours, swabbing 700' off bottom. Acidized with 500 gallons. Established State draw down potential of 2933 barrels oil, no water, effective January 27, 1949. COMPLETE.

3108-3116 trace of stain, poor porosity.  
3143-3147 fair dead oil stain, poor porosity.  
3196-3202 light spotted stain, poor porosity.  
3228-3238 poor to fair stain, slight odor, trace free oil, poor to fair porosity.  
3266-3278 trace of dead oil stain, poor porosity.

STATE COMMISSION

Jan 28 1949  
Lansing, Michigan

I, Frank Leach, do hereby certify that the above log is correct to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By Frank Leach

RECORDED

WELL NUMBER