

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15.009.15584.0000

LEASE NAME Buckbee

WELL NUMBER A-2

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 24TWP.20S RGE.12W (~~X~~or(W))

COUNTY Barton

Date Well Completed

Plugging Commenced 3-26-91

Plugging Completed 3-29-91

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Davis Petroleum, Inc.

ADDRESS RR #1 Box 183 B Great Bend, KS. 67530

PHONE#(316) 793-3051 OPERATORS LICENSE NO. 4656

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by (KCC District Agent's Name).

Is ACO-1 filled? If not, Is well log attached?

Producing Formation Depth to Top Bottom T.D. 3344'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

STATE CORPORATION COMMISSION

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	252'	none
				5 1/2"	3331'	256'

APR 05 1991

CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Sanded bottom to 2975' dumped 5 sacks cement. Shot pipe @790'. Ran 500' tubing and mixed 300 sacks cement pulled tubing and squeezed with 30 sacks.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Davis Petroleum, Inc.

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) *R. Darrell Kelso*

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 4 day of April, 19 91

Irene Herzberg
Notary Public

My Commission Expires:



Form CP-4
Revised 05-88

BRIDGEPORT OIL COMPANY, INC.
 914 Central Building
 Wichita 3, Kansas

Well Log - - - - - Buckbee "A" No. 2
 SW 1/4 S. 24-205-123
 Barton County, Kansas

Elevation - - - - - 1806' D.F. (L.S.)
 Date Commenced - - - - February 12, 1943
 Date Completed - - - - April 15, 1943

Casing Record:
 3-5/8" casing cemented at 75'
 with 200 sacks cement.
 5-1/2" casing cemented at 1021'
 with 150 sacks cement.

Rotary Tools - - - - - 0' to 3334' D.F.
 Cable Tools - - - - - 3334' to 3344' D.F.

LOG			FORMATION TESTS - 1943	
0	160	Sand	Topeka	2717
160	195	Yellow clay	Lawrence	2700
195	252	Blue shale	Toronto	2776
252	420	Red led	Lawrence	
420	900	Red bed, shale, shells	Kansas City	2157
900	1100	Shale, shells	Arbuckle	3330
1100	1280	Salt		1330
1280	1665	Shale, shells		
1665	1855	Lime		
1855	1975	Lime, shale		
1975	2090	Lime		
2090	2140	Shale, shells		
2140	2305	Lime, shale		
2305	2335	Shale		
2335	2650	Lime, shale		
2650	2695	Shale		
2695	2798	Lime		
2798	2835	Lime, shale		
2835	3005	Lime		
3005	3070	Lime, shale		
3070	3110	Shale		
3110	3336	Lime		
3336	Equals 3334	Derrick Floor		
3334	3344	Dolomite		

At 3334 hole filled 1100' with oil in 8 hours.
 Swabbed 28.8 barrels oil in 11 hours. At 3337
 swabbed 32.4 barrels in 12 hours. At 3340 acidized
 with 1000 gallons. Swabbed 2.8 barrels an hour
 after treatment. At 3341 swabbed 53.6 barrels in 9
 hours. Acidized with 1000 gallons. Established
 state potential of 274 barrels oil per day.

I, Frank Beach, do hereby certify that
 the above log is correct to the best
 of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By

[Handwritten Signature]
 STATE OF KANSAS

COPY