

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15.009.15585.0000

LEASE NAME Buckbee

WELL NUMBER 3-A

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 24 TWP. 20 SRGE. 12 W ~~XX~~ or (W)

COUNTY Barton

Date Well Completed 8-6-48

Plugging Commenced

Plugging Completed 3-29-91

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Davis Petroleum, Inc.

ADDRESS RR #1 Box 183-B Great Bend, Ks. 67530

PHONE#(316) 793-3051 OPERATORS LICENSE NO. 4656

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by (KCC District Agent's Name).

Is ACO-1 filled? If not, Is well log attached?

Producing Formation Depth to Top Bottom T.D. 3350'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

4-5-1991
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 STATE CORPORATION COMMISSION

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	262'	none
				5 1/2"	3342'	none

APR 05 1991

CONSERVATION DIVISION
 Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Mixed 230' cement down 5 1/2" 1000# Max, 400# Shut In.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Davis Petroleum, Inc.

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

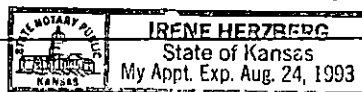
(Signature) *R. Darrell Kelso*

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 4 day of April, 19 91

Irene Herzberg
 Notary Public

My Commission Expires:



15.009. 15585.0000

BRIDGEPORT OIL COMPANY, INC.
914 Central Building
Wichita 2, Kansas

Well Log Duckhee "A" No. 3
NE SW SW Section 24-20S-12W
Barton County, Kansas

Elevation 1816' (M.S.) D.F.
Date Commenced July 14, 1948
Date Completed August 6, 1948

Rotary Tools 0' to 3343' Derrick Floor F.O.
Cable Tools 3343' to 3350' Total Depth

Casing Record:
3-5/8" casing cemented at 262'
with 220 sacks cement.
5-1/2" casing cemented at 3342'
with 150 sacks cement.

<u>LOG</u>			<u>FOUNDATION TOPS - D.F.</u>	
0	192	Sand	Lansing-Kansas City	3116'
192	262	Shale	Arbuckle	3341'
262	583	Red bed, shells		
583	608	Anhydrite		
608	1230	Shale, shells		
1230	1500	Shale, shells, salt		
1500	1945	Lime		
1945	2220	Lime, shale		
2220	2630	Shale, shells		
2630	2670	Lime		
2670	2785	Shale, lime		
2785	2995	Lime		
2995	3120	Shale, lime		
3120	3348	Lime		
3348	Equals 3343	Total Depth, Derrick Floor		
3343	3350	Dolomite		

Porous zone 3292-3299, faint odor, slight trace of free oil.
At 3341-3343 dolomite, had 10 gallons oil in 30 minutes.
3343-3346 fine to medium crystalline dolomite, soft, swabbed
11.8 barrels oil per hour for 5 hours.
3346-3350 fine to medium crystalline dolomite, very soft and
porous, 2000' of oil. Swabbed 67 1/2 barrels oil per hour for 3 hours,
1350' off bottom.
Draw down potential of 4287 barrels oil, no water, effective
August 6, 1948.

I, Frank Leach, do hereby certify that the
above log is correct to the best of my
knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By Frank Leach

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STATE CORPORATION COMMISSION

SEP 23 1948

STATE CORPORATION COMMISSION
Wichita, Kansas