## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

WELL PLUGGING RECORD

State Corporation Commission					. <u>^</u>				
P. O. Box 17027 Wichits, Kansas 67217	**************************************			1		e.17.(E)(W)			
NORTH	Lecation as "NE/CNWKSWX" or footage from lines NW NW SW								
i i	Lease Owner	Lease Owner. A. L. Abercrombie Inc.  Lease Name Hutchinson "C" Well No. #1							
! !	Lease Name	nui Tini	con Contra		71 -1-1	Well No#1			
i	Office Address_	901 UII.	ion cente	er Blag. V	<u>vicnita, k</u>	ansas			
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						19			
	Application for	plugging approv	red	10 20 7	· · · · · · · · · · · · · · · · · · ·	19			
! ! ! .	Plugging comm	renced	<del></del>	10-30-7	3	19			
		leted							
	Reason for abou	ndonment of wel	l or producin	g formation					
						<del></del>			
	9			· ·		19			
Locate well correctly on above Section Plat	-				or its agents be	fore plugging was com-			
					oo Magaari				
aine of Conservation Agent who supp									
oducing formation			Bottor	n	Total Depth o	if Well 43/U Feet			
low depth and thickness of all water,	, oil and gas formation	0.5.							
OIL, CAS OR WATER RECORE	os					CASING RECORD			
	<del></del>		T	ote a	207.00				
FORMATION	CONTENT	FROM	70	612g	PUT IN	PULLED OUT			
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15-145-60837-000

## WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

COPY

Company- WELSH & OLSSON DRILLING CO., INC. Farm- Hutchinson "C" No. 1

SEC.

9 **T.** 23 · NT NT ST

R. 17W

Total Depth. 43701

Comm. 6-114-514

Comp. 6-27-54

Shot or Treated.

Contractor. Honakor Drlg. Co.

issued.

1-29-55

CASING:

8 5/8# 5 1/2" 235 cem w/175 sx 4368 cem w/100 sx County Paymoo

KANSAS

Elevation. 2090!

Production. 200 BO & NW

Figures Indicate Bottom of Formations.

top soil & sand 20 sand and gravel 60 125 clay blue shale 375 red bed 1075 shale and shells 1125 anhydrite 1165 shale and shells 1825 salt 1915 shale and shells 1965 lime and shale 2405 shale and lime strks 2460 lime and shale 3265 lime, and shale 385上 limo 4300 sand 4316 lime 4370 RTD Total Depth

Tops: Scout

Lansing 3764
Mississippi 4218
Misener Sand 4302
Viola 4336

RECEIVED
STATE CORPORATION COMMISSION
SEP 1 8 1973
CONSERVATION DIVISION
Wichita, Kansas

# THE DERBY OIL COMPANY

## WELL RECORD

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<i>,</i> ~	•		

	640 Ac	res			PR	ODUCTION	DEPARTM	IENT					rat Tabunanan
<del></del>	N		,	LEASE_		Hut	chinson	"C"	-			_WELL N	101
				RECOR	о сом	PILED Se	ptember	71	9 <u>55</u>	Ya	Bill	K. Hen	richs
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SIZE HOLE DRILLED	DEPTH.	CASING SIZE	wr.	THDS.		TYPE, GRADE, W, USED	CASING POINT	SACKS		EMENT PE		TED TOP	REMARKS
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#### GEOLOGICAL DATA

			GEOLOGICAL DATA
FORMATION	тор	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Heeber	3653	-1560	
Brown Lime	3755_	-1662	
Lansing	3764	-1671	•
Congl Shale	4185	-2092	
Congl. Chert	4206	-2113	
Miss. Chert	4268	-2175	
Misener Sand	4302	-2209	
Viola	4336	-2243	100000
R.T.D.	4370	-2277	
· <del></del>			

#### WELL RECORD-(CONTINUED)

15-145-60837-000

WELL NO.\_\_ Hutchinson "C" LEASE DRILL STEM TESTS RESULTS (BLOW, RECOVEREY, BHP, FP) FORMATION TESTED FROM то 4240 6011 Strg Bl. Gas in 25". Rec 90' HOCM plus 60' mdy 4209 Congl. Chert oil plus 540' free oil. FP 100-230#, BHP 1190# in 20". 30" Wk Bl. for 1". Rec 8' mud. BHP O#. 4240 4255 Congl. Chert 4269 4287 60" Gd Bl 1 hr. Rec 95' Sli O&GCM plus 150' Gas. Miss. Chert BHP 580# in 20". 4302 4322 Tool did not open. Misener Sand SURVEYS (LOGS) TYPE COMPANY DATE

#### COMPLETION RECORD

BP 4285 Com gels, lacked 30 pols water, I gal ail, From 6000 BP 4285 Com gels, lacked 30 bb/s lock, Succeeding 9590 wtr, 5 % on Fraced. Swabbed and flowed 20 BOPH. 4305-13 6-29-54 -Perf 40/4210-4220.

Your Lovo gals

STATE PHYSICAL PRODUCTIVITY (Flow): 200 BOPD - no water.

> STATE CORPORATION COMMISSION JAN 5 1973 CONSERVATION DIVISION Wichita, Kansas

#### COLORADO OIL AND GAS CORPORATION

Form CO&G 44

AFE NO.

## PRODUCTION DEPARTMENT RECOMPLETION RECORD

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Page	1	of	l
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1176

SUBSEQUENT OPERATION NO.\_\_\_\_\_\_

15-145-00837-000

District:	Vichita			
Lease:F	Hutchinson "C"	Well No.:_	Field	Garfield
Sec. 9	Twp. 23S Rge. 17	W; CountyPaw	mee State	Kansas
Operation Com	menced: March 2	26, 1962 o <sub>1</sub>	peration Completed: Marc	ch 28, 1962
Nature of Oper	ation: Recompl	ete. Open additional	zone in Conglomerate	STATE CORE CE
				"ECONEC
			.(	CON JAN MATION ED
Producina form	nation and interval before	e this recompletion: Con	nglomerate: 4210 - 42	CASERVA IN SOMMISSION
			:	CONSERVATION ON SOMMISSION  COMMISSION  COMMISSION  COMMISSION  COMMISSION  COMMISSION
Producing Zon	e (s) after recompletion:			CONSERVATION OF MISSION  CONSERVATION  CONSERVATION OF MISSION  CONSERVATION OF MISSION  CONSERVATION  CONSERVATION OF MISSION  CONSERVATION OF MISSION  CONSERVATION  CON
Formation	Interval	Natural Test	Treatment	Final Test
Congl.	4210-4220	2.81 BOPD / 7.16BWPE		Load not recovered
-	4270-4276	No increase in fluid	) 25,000# Sand )(Used 44 ball sealer	7-2-62 s) .
				· .
P.B.T.D. Before	re recompletion 4285	Ft. P.B.T.D. After recompl	etion_4282.5 Ft. (mark out P	.B. if not applicable)
Production befo	ore recompletion:	0.66 BOPD ≠ 2.34 E	BWPD 9 SPM x 36"	· .
Production ofte	er recompletion: 7-	2-62: 2.50 BOPD / 7.	00 BWPD 9 SPM x 36"	(Short 168 Bbls. load
Pulled tub in fluid. sealers.	ration; all plugs, perforationing and rods. (Frac'd. w/25,00	tions, cementing, treatments, testors sand from 4268 to 400 gals. lease crude and on 1900#. On vac.	sts, logs, etc., in chronological 282.5. Perf. 24/4270 and 25,000# 20-40 sand	order. 0-4276. No increase 1. Used 44 ball
3-28-62: 3-29-62:	45 BO/22 hrs. 46 BO / 10% wtr/	'24 hrs.		
	n dropped to 2.50 rt 168 bbls. load	BOPD / 7.00 BWPD by	July 2, 1962.	

Distribution

Dist. Prod.\_\_\_\_
Field\_\_\_

Denver Prod.\_\_\_

Dist. Geo.\_\_\_

Denver Geo.\_\_\_