

STATE OF KANSAS  
STATE CORPORATION COMMISSION

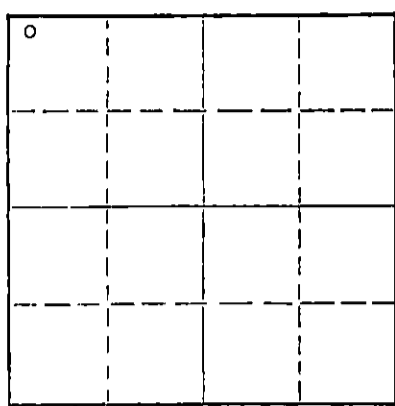
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 9 Twp. 23 Rge. (E) 17 (W)  
Location as "NE/CNW&SW&" or footage from lines NW NW NW  
Lease Owner Colorado Oil Company  
Lease Name Hutchinson "E" Well No. 3  
Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed July 22 19 55  
Application for plugging filed April 27 19 70  
Application for plugging approved April 28 19 70  
Plugging commenced May 18 19 70  
Plugging completed June 22 19 70  
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production March 19 68  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Congl. Chert Depth to top 4168' Bottom Total Depth of Well 4305 Feet  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 8-5/8" | 250'   | None       |
|           |         |      |    | 5-1/2" | 4304'  | 3144'      |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 3800', sanded to 3740' and ran 5 sacks of cement. Loaded hole with water, shot pipe at 3330', 3237', 3135', pulled 98 joints. Halliburton pumped 5 sacks hulls, 20 sacks mud and 100 sacks of cement.

PLUGGING COMPLETE.

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JUL 13 1970  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co., Inc.  
Address P. O. Box 405, Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs  
915 Union Natl. Bldg., Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of July, 19 70

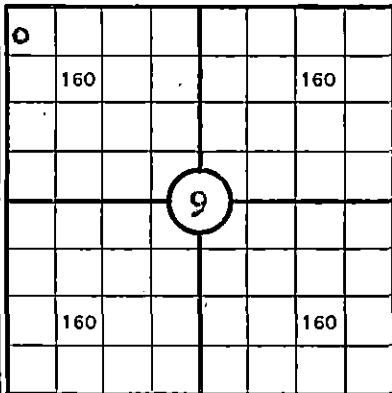
Betty J. McEwain  
Notary Public.

My commission expires Feb. 19, 1973

THE DERBY OIL COMPANY  
**WELL RECORD**  
 PRODUCTION DEPARTMENT

15-145-60855-0000

640 Acres  
 N



LEASE HUTCHINSON "E" WELL NO. 3  
 RECORD COMPILED August 16 1956 BY Bill K. Henrichs  
 LOCATION NW NW NW ACRES 160  
330 FT. FROM West LINE 330 FT. FROM North LINE OF  
 SEC. 9 TWP. 23S RGE. 17W COUNTY Pawnee STATE Kansas  
 STAKED BY Honaker Drig. Co. DATE \_\_\_\_\_ 19\_\_\_\_  
 ELEVATION: GND. 2064 D. F. 2066 K. B. 2069  
 ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS  
6 FT. ABOVE BRADEN HEAD.

POOL: Garfield

| TOOLS  | STARTED | COMPLETED | FROM | TO   | CONTRACTOR          |
|--------|---------|-----------|------|------|---------------------|
| ROTARY | 6-26-55 | 7-7-55    | 0    | 4305 | Honaker Drig., Inc. |
| CABLE  | 7-10-55 | 7-22-55   | 4305 | 4270 | Peters Drig. Co.    |

**PRODUCTION DATA**

| DATE    | OIL     | WATER | TYPE OF TEST             | REMARKS                             |
|---------|---------|-------|--------------------------|-------------------------------------|
| 7-22-55 | 444 BFD | -0-   | State Phys. Productivity | Flowing                             |
|         |         |       |                          | Well did not stabilize on BHD test. |
|         |         |       |                          | Static BHP 1222 psig                |
|         |         |       |                          | Flwg. BHP 709 psig                  |
|         |         |       |                          | Bomb @ ?.                           |

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**CASING AND TUBING RECORD**

| SIZE HOLE DRILLED | DEPTH | CASING SIZE | WT.    | THDS. | MAKE, TYPE, GRADE, NEW, USED | CASING POINT | CEMENT |        |               | REMARKS      |
|-------------------|-------|-------------|--------|-------|------------------------------|--------------|--------|--------|---------------|--------------|
|                   |       |             |        |       |                              |              | SACKS  | TYPE   | ESTIMATED TOP |              |
| 12 1/4 IN.        | 250   | 8-5/8"      | 28#    |       | Used                         | 250          | 175    | Common | Surface       | 3 sacks c.c. |
| 7-7/8"            | 4305  | 5-1/2"      | 15.50# | 8rd   | New, J-55, ss                | 4304         | 175    | Common | 3475          |              |

**SCRATCHERS**

**CENTRALIZERS**

**FLOAT EQUIPMENT**

| FROM | TO | NO. | DEPTH | NO. |
|------|----|-----|-------|-----|
|      |    |     |       |     |
|      |    |     |       |     |
|      |    |     |       |     |
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|      |    |     |       |     |
|      |    |     |       |     |
|      |    |     |       |     |

Shoe Joint: 33.90'  
 Float @ 4270'



DRILL STEM TESTS

| FORMATION TESTED | FROM | TO | TIME OPEN | RESULTS (BLOW, RECOVERY, BHP, FP) |
|------------------|------|----|-----------|-----------------------------------|
|                  |      |    |           | No Drill Stem Tests run.          |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |

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SURVEYS (LOGS)

| TYPE              | COMPANY     | DATE    |
|-------------------|-------------|---------|
| Gamma Ray-Neutron | Halliburton | 7-11-55 |
|                   |             |         |
|                   |             |         |
|                   |             |         |
|                   |             |         |

COMPLETION RECORD

D.C. to 4270'. Perf. 30/4184-4190 & 4192-4196. Good blow of gas. Filled up 300' oil. Treated w/500 mud acid. Max. press 900#. Swbd. load back. Swbd. 15 BOPH/3 hrs. Fraced w/2000 gals. oil / 2000# sand. Max. press 1500#, broke to 1300#. Press. Off at completion of job. Swbd. load back. Tstd. 44 BOPH.

State Physical Productivity: 7-22-55. 444 BOPD, no wtr. Flow test  
Well did not stabilize on BHB Test.  
Bomb @ ?.  
Static BHP 1222 psig  
Flwg. BHP: 709 psig

# WELL RECORD - (CONTINUED)

## ACIDIZING RECORD

| DATE             | 7-11-55        | 7-12-55     |  |  |  |
|------------------|----------------|-------------|--|--|--|
| QUANTITY (GALS.) | 500 mud acid   | *           |  |  |  |
| MAX. TUB. PR.    |                |             |  |  |  |
| MAX. CAS'G PR.   | 900#           | 1500#       |  |  |  |
| BLANKET          |                |             |  |  |  |
| HOURS            |                |             |  |  |  |
| METHOD           |                |             |  |  |  |
|                  |                | *2000 oil / |  |  |  |
|                  |                | 2000# sand  |  |  |  |
|                  |                |             |  |  |  |
|                  |                |             |  |  |  |
| OIL BEFORE       | Filled up 300' | 15 BPH      |  |  |  |
| OIL AFTER        | 15 BPH         | 44 BPH      |  |  |  |
| WATER BEFORE     | 0              | 0           |  |  |  |
| WATER AFTER      | 0              | 0           |  |  |  |
| DONE BY          | Halliburton    | Halliburton |  |  |  |

### DEFLECTION

### PLUGGING RECORD

| DEPTH | ANGLE | V. CORR. | START   | 19 | FINISH | 19 |
|-------|-------|----------|---|----|--------|----|
|       |       |          | GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE. |    |        |    |
|       |       |          |   |    |        |    |
|       |       |          |   |    |        |    |
|       |       |          |   |    |        |    |
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|       |       |          |   |    |        |    |

### ADDITIONAL INFORMATION & RECOMMENDATIONS