

15-145-00853-0000

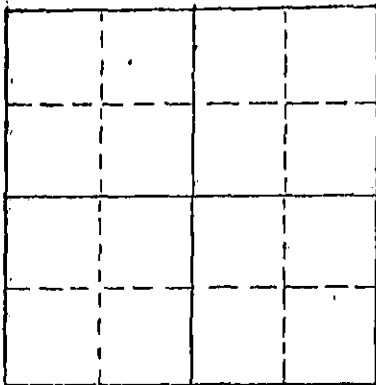
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-1

Give All Information Completely
State Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217



Locate well correctly on above
Section Plot

Pawnee County, Sec. 9 Twp. 23 Rge. 17 (E) (W) X
Location as "NE/CNW/SE/SW" or footage from lines SW SW NW
Lease Owner: A. L. Abercrombie Inc.
Lease Name: Hutchinson Well No. E-1
Office Address: 801 Union Center, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19__
Application for plugging filed 19__
Application for plugging approved 19__
Plugging commenced 4-1-74 19__
Plugging completed 4-17-74 19__
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well: Leo Massey
Producing formation: Depth to top: Bottom: Total Depth of Well: 4354' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	4353'	2731 93'
				8 5/8"	256'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 4000'. Mixed and ran 5 sacks cement thru dump bailer.
Pumped 3 sacks hulls - 20 sacks gel and 100 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
APR 22 1974
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor: Southwest Casing Pulling Co.
Address: Box 364 Great Bend, Kansas

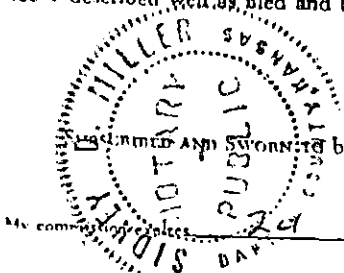
STATE OF Kansas COUNTY OF Barton
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer
Box 364 Great Bend, Kansas (Address)

before me this 19 day of April 1974

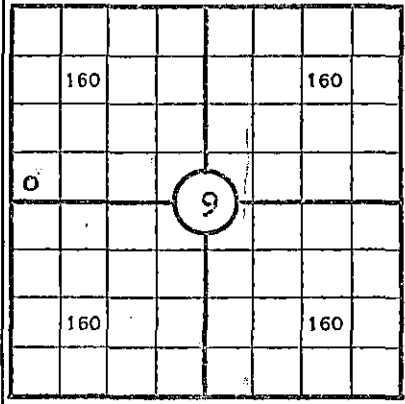
Sidney D. Miller
Notary Public.



THE DERBY OIL COMPANY
WELL RECORD
PRODUCTION DEPARTMENT

15-145-00853-0000

640 Acres
N



LEASE HUTCHINSON "B" WELL NO. 1
 RECORD COMPILED August 10 1956 BY Bill K. Henrichs
 LOCATION SW SW NW ACRES 160
2310 FT. FROM North LINE 330 FT. FROM West LINE OF
 SEC. 9 TWP. 23S RGE. 17W COUNTY Pawnee STATE Kansas
 STAKED BY Honaker Drlg. Co. DATE _____ 19____
 ELEVATION: GND. 2088' D.F. 2090' K.B. 2093'
 ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS
6.30 FT. ABOVE BRADEN HEAD.

POOL: Garfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	10-4-54	10-17-54	0	4354'	Honaker Drlg. Co.
CABLE	10-20-54	10-23-54	4350'	4321'	Peters Drlg. Co.

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
12-22-54	300 BFD	-0-	State BEB Potential	Bomb @ 4150' / BHP 1278#

RECEIVED
STATE CORPORATION COMMISSION
JAN 5 1953

CASING AND TUBING RECORD *Wichita, Kansas*

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
12 1/4 IN.	256'	8-5/8"	24#		New, 88	256'	200	Common	Surface	4 sacks c.c.
7-7/8"	4354'	5-1/2"	14#	8rd	New, J-55, 88	4353	175	Common	3600	

SCRATCHERS			CENTRALIZERS		FLOAT EQUIPMENT
FROM	TO	NO.	DEPTH	NO.	
					Shoe Joint: 33.49'
					Float @ 4321'

WELL RECORD - (CONTINUED)

B-145-00853-0000

WELL NO. 1

LEASE HUTCHINSON "E"

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
Congl. Chert	4199	4225	60"	Gas to surf./6". Rec. 3500' oil. IFP 170%, FFP 730#. BHP 1285#/30"

RECEIVED
STATE CORPORATION COMMISSION
JAN 5 1973
CONSERVATION DIVISION
Wichita, Kansas

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Gamma Ray-Neutron	Halliburton	10-22-54

COMPLETION RECORD

D.C. to 4321'. Perf. 26/4222-4226'. Gas to surf./8". Perf. 28/4200-4214'. Ran tbg. to frac. Well started flowing. 8 hr. flow test avgd. 8.39 BOPH. P.O.P. 10-23-54

12-1-54. Pulled rods & tbg.. Reran tbg. w/packer set @ 4168'. Frac w/7500 gals. heavy oil / 8000# sand. Max. press. 4550#, broke to 3800#, finished on 1100#. Started to pull tbg. Well started flowing. Reset packer and left in well. Flowed load back. Flowed 16-1/2 BOPH thru 11/64" choke.

State BHB test: 12-22-54. 3000 BOPD, no wtr. 11/64" choke
Bobm set @ 4150'. Static BHP 1278psig
Flowing BHP 1088 psig.

3-1-1973

15-145-00853-0000

ACIDIZING RECORD

RECEIVED
STATE CORPORATION COMMISSION
JAN 5 1973
CONSERVATION DIVISION
Wichita, Kansas

DATE	12-2-54				
QUANTITY (GALS.)	*				
MAX. TUB. PR.	4550#				
MAX. CAS'G PR.					
BLANKET					
HOURS					
METHOD					
	*7500# oil / 8000# sand				
OIL BEFORE	8.39 BPH				
OIL AFTER	16.50 BPH				
WATER BEFORE	0				
WATER AFTER	0				
DONE BY	Halliburton				

DEFLECTION

PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	FINISH
			19	19
GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.				

ADDITIONAL INFORMATION & RECOMMENDATIONS

RECEIVED
AUG 22 1956
PRODUCTION DEPT.
DENVER

15-145-00853-0000

PRODUCTION DEPARTMENT
RECOMPLETION RECORD

AFE NO.

1833

SUBSEQUENT OPERATION NO. 1

District: Wichita

Lease: Hutchinson "E" Well No.: 1 Field Garfield

Sec. 9 Twp. 23S Rge. 17W; County Pawnee State Kansas

Operation Commenced: June 23, 1964 Operation Completed: June 25, 1964

Nature of Operation: Perforate additional zones and frac.

Producing formation and interval before this recompletion: Congl. Chert: 4200-4214 (Blue) & 4222-4230 (Red)

RECEIVED
STATE CORPORATION COMMISSION

Producing Zone (s) after recompletion:

JAN 5 1965

Formation	Interval	Natural Test	Treatment	Final Test
Congl. Chert				
Blue	4200-4214			
Red	4222-4230	Pmpg 3.30 BOPD / 7.70 BWPD		
Green	4240-4250	No Test		
Sand	4268-4278	No Test	Frac all zones with 20,000 Jelled SW / 20,000# sand using ball sealers	Pump Test 17 BOPD / 86 BWPD

P.B.T.D. Before recompletion 4321 Ft. P.B.T.D. After recompletion 4280 Ft. (mark out P.B. if not applicable)

Production before recompletion: 4-2-64: 3.30 BOPD / 7.70 BWPD

Production after recompletion: 7-8-64: 20.60 BOPD / 82.40 BWPD

Details of operation; all plugs, perforations, cementing, treatments, tests, logs, etc., in chronological order.

Pulled tubing & rods. CO 30' sand to 4280'. Perf. 40/4240-4250, 40/4268-4278.
Frac w/20,000 gals. jelled SW / 20,000# 20-40 sand using 80 ball sealers. MP 700#,
finished on 700#, On vacuum in 1". Pump rate - 45 BPM. Ran tbg & rods. P.O.P.
Pumped back load.

Pump Tests: 7-3-64 18.00 BO / 83.00 BW 14 SPM x 44"/24 hrs.
7-4-64 21.00 BO / 99.00 BW 14 SPM x 44"/24 hrs.
7-5-64 17.00 BO / 86.00 BW 14 SPM x 44"/24 hrs.
7-8-64 20.60 BOPD / 82.40 BWPD 13 SPM x 44"

Distribution
Dist. Prod. _____
Field _____
Denver Prod. _____
Dist. Geo. _____
Denver C. _____