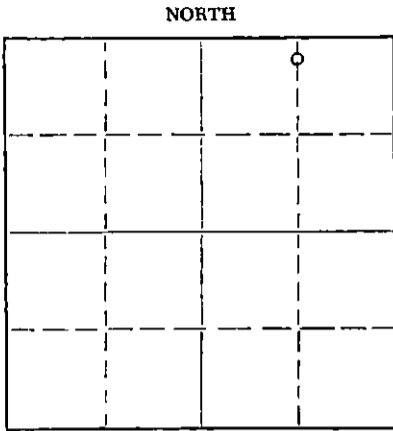


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
214 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Pawnee County, Sec. 9 Twp. 23 Rge. (E) 17 (W)
Location as "NE/CNWSW" or footage from lines C N/2 N/2 NE
Lease Owner Colorado Oil Company
Lease Name Hutchinson "D" Well No. 10
Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed November 14 19 55
Application for plugging filed April 29 19 69
Application for plugging approved April 29 19 69
Plugging commenced May 12 19 69
Plugging completed May 23 19 69
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production October 20 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Congl. Chert Depth to top 4183 Bottom _____ Total Depth of Well 4303 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	244	None
				5-1/2"	4302	3237

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4274', ran sand to 4170' and dumped 5 sacks of cement. Loaded hole, shot pipe at 3220', worked pipe loose and pulled 90 joints. Pulled 14 joints. Allied pumped 20 sacks of mud, 5 sacks of hulls and 100 sacks of cement to plug well.

PLUGGING COMPLETE,

RECEIVED
STATE CORPORATION COMMISSION
JUN 13 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
915 Union Natl. Bldg., Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of June 1969

My commission expires February 19, 1973

Betty J. McElwain
Betty J. McElwain Notary Public.

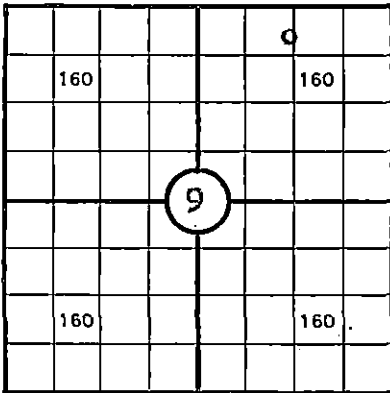


THE DERBY OIL COMPANY
WELL RECORD
 PRODUCTION DEPARTMENT

15-145-66851-0000

640 Acres

N



LEASE Hutchinson "D" WELL NO. 10
 RECORD COMPILED December 9 1955 BY Bill K. Henrichs
 LOCATION C N/2 N/2 NE ACRES 320
330 FT. FROM North LINE 1320 FT. FROM East LINE OF
 SEC. 9 TWP. 23 RGE. 17W COUNTY Lawrence STATE Kansas
 STAKED BY Claude McCleary DATE October 24 19 55
 ELEVATION: GND. 2082 D.F. 2084 K.B. 2087
 ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS
6.70 FT. ABOVE BRADEN HEAD.

POOL: Carfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	10-25-55	11-6-55	0	4303	Honaker Drlg. Inc.
CABLE	11-10-55	11-14-55	4303	4274	Peters Drlg. Co.

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
12-5-55	161 BPD	None	State Physical Flow	1 1/2" choke

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 APR 29 1969
 CONSERVATION DIVISION
 Wichita, Kansas

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
12 1/4"	245	8 5/8"	24.4	8 rd	New, J-55, SS	246	175	Portland	Surface	200# c.c. Flow
7 7/8"	4303	5 1/2"	15.5	8 rd	New, J-55, SS	4302	175	Portland	3430*	Howco
										Temperature Survey

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.	
			3910	1	Shoe Joint 27.65'
			4156	1	Float @ 4274
			4288	1	

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (Blow, Recovery, BHP, FP)

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SURVEYS (LOGS)

TYPE	COMPANY	DATE
Gamma Ray - Neutron	Halliburton	11-6-55
Temperature Survey	Globe	11-7-55

COMPLETION RECORD

DC to 4274. Perf 48/4234-4242, tested 1 hr. w/dailer. Showed 1 GW / 880. Perf. 60/4216-4226. Bailed 1 1/2 gal. muddy wtr. / 880. Ran 2 1/2" tubing w/ HM tool set @ 4158'. Treated w/500 mud acid. Max. press. 1300#, broke to 1000#, finished on 1000#. On vacuum in 16". 9 hr. swab test after load back avgd. 1.56 BOPH. Treated w/5000 gal. Petro-gel / 5000# sand. Max. press. 2300#, broke to 1900#. Short 9 bbls. of having flush in when sand screened out. Press went to 6500#, dropped to 800# when shutting pumps down. Bled off press. Circulated sand and oil out of tubing. Pulled tubing. Cleaned 60' of sand out of hole. Ran tubing. Swabbed 85 BO. Well started flowing. 6 hr. swab test after load back avgd. 18.07 BOPH.

State Test 12-5-55
Bomb set @ 4230. Static BHP 1245#, Flowing BHP 442#. Flowing rate 6.30 BOPH, 1 1/2" choke. Converted to Physical Test.

Physical Productivity: 161 BOPD, NW. GOR 0.515 MCF/bbls.

WELL RECORD - (CONTINUE)

ACIDIZING RECORD

DATE	11-11-55	11-12-55		
QUANTITY (GALS.)	500 mud acid	5000 Petro-gal / 5000# sand.		
MAX. TUB. PR.	1300#	2300#		
MAX. CAS'G PR.				
BLANKET				
HOURS				
METHOD				
OIL BEFORE	880	1 GPH		
OIL AFTER	1.56 BPH	18.07 BPH		
WATER BEFORE	1. GPH	None		
WATER AFTER	None	None		
DONE BY	Dowell	Dowell		

DEFLECTION

PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	FINISH
500'	0°		19 GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.	
1000'	0°			
1500'	0°			
2000'	0°			
2500'	0°			
3000'	0°			
3500'	0°			
4000'	0°			

ADDITIONAL INFORMATION & RECOMMENDATIONS