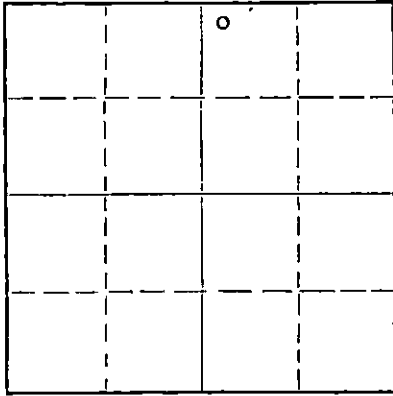


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD 15-145-00850-0000

NORTH



Locate well correctly on above
Section Plat

Pawnee County, Sec. 9 Twp. 23 Rge. (E) 17 (W)
Location as "NE/CNW&SW" or footage from lines: NW NW NE
Lease Owner: Colorado Oil Company
Lease Name: Hutchinson "D" Well No. 9
Office Address: 915 Union Natl. Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole): Oil
Date well completed: August 13 19 55
Application for plugging filed: April 29 19 69
Application for plugging approved: April 29 19 69
Plugging commenced: May 21 19 69
Plugging completed: May 23 19 69
Reason for abandonment of well or producing formation: Depleted

If a producing well is abandoned, date of last production: August 10 19 65
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Leo Massey
Producing formation: Congl. Chert Depth to top: 4226 Bottom: Total Depth of Well: 4343 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	273'	None
				5-1/2"	4342'	2196'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 2217' to top of plug. Shot pipe at 2186', pipe came loose, pulled 69 joints. Allied pumped 20 sacks of mud, 5 sacks of hulls and 100 sacks of cement to plug well.

PLUGGING COMPLETE

RECEIVED
STATE CORPORATION COMMISSION
JUN 13 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor: Knight Casing Pulling Co., Inc.
Address: Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
915 Union Natl. Bldg., Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of June 19 69

My commission expires February 19, 1973

Betty J. McElwain
Notary Public.



9

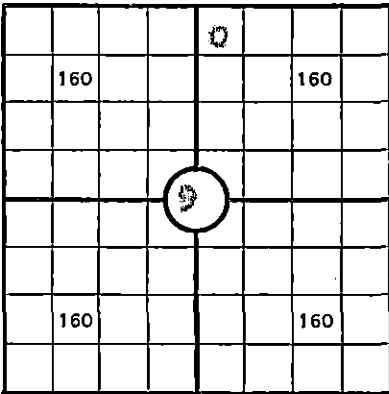
15-145-00850-6000

WELL RECORD

PRODUCTION DEPARTMENT

640 Acres

N



LEASE WILKINSON #7 WELL NO. 9

RECORD COMPILED August 20 1955 BY Bill K. Vandrish

LOCATION 1/4 1/4 NE ACRES 620

130 FT. FROM North LINE 2310 FT. FROM East LINE OF

SEC. 9 TWP. 23 RGE. 17 W COUNTY Finney STATE Kansas

STAKED BY Glenn McLeary DATE July 21 1955

ELEVATION: GND. _____ D.F. 2115 K.B. 2117

ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS

6.70 FT. ABOVE BRADEN HEAD.

POOL: Garfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	7-26-55	8-8-55	0	4943	Honaker Dril., Inc.
CABLE	8-10-55	8-13-55	4943	4312	Clock Dril. Co.

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
8-24-55	3432	None	API Potential	3/8" choke.

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDB.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
12 1/2 IN.	275	8-5/8	24 1/2	8 rd	New, J-55, SS	273	175	Portland	Surface	300# C.C.
7-7/8	4943	5-1/2	15.5#	8 rd	New, J-55, SS	4942	175	Portland	3425	Globe

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Wichita, Kansas

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.	
4204	4214	2	4050	1	Shoe Joint 30.50'
4240	4250	2	4200	1	Float Collar at 4311.5'
4270	4280	2	Bottom Joint	1	

WELL NO. 9

LEASE Hutchinson "D"

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
Concl. Chert	4253	4254	60"	Good blow. Rec 150' Rec plus 60' WAGON plus 60' OUCH. BHP 1800 in 30", still building.

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Wichita, Kansas

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Radiation - Guard	Halliburton	8-7-55
Gamma - Ray	Wolox	8-11-55

COMPLETION RECORD

Drilled cement to 4312. Perf 6 1/2" 4254-4270. Good show oil on gas. Filled up 435' to 60". 3 hr swab test avgd 6.68 BOPM. Ran EM tool on 2-1/2" tubing, set at 4239'. Treated with 3000 gals oil plus 3000# sand. Max press 2950#, finished on 1050#, PD to 0# in 20". Stabbed approx. 70 lbs of lead back when well started flowing. Flow test after load back: 1st hr, 62.67 BOP, 2nd hr, 60.12 BOP, 3rd hr, 60.12 BOP.

STATIC EMS TEST: 8-25-55
Bomb set at 4254
Static BHP 1300#
Flowing BHP 1150#
Choket 2 1/2" 6 1/2"
BHP Potential: 3-32 BOPD, no water

WELL RECORD - (CONTINUED)

ACIDIZING RECORD

DATE	8-12-55			
QUANTITY (GALS.)	3000 GAL. and 3000 GAL.			
MAX. TUB. PR.	5000			
MAX. CAS'G PR.				
BLANKET				
HOURS				
METHOD				
OIL BEFORE	6.63 BPM			
OIL AFTER	60.6 BPM			
WATER BEFORE	None			
WATER AFTER	None			
DONE BY	Howe			

DEFLECTION			PLUGGING RECORD	
DEPTH	ANGLE	V. CORR.	START	FINISH
1500'	OK		19	19
2000'	OK		GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.	
2500'	OK			

ADDITIONAL INFORMATION & RECOMMENDATIONS

The following zones should be perforated and tested before abandonment.

4225 - 4240