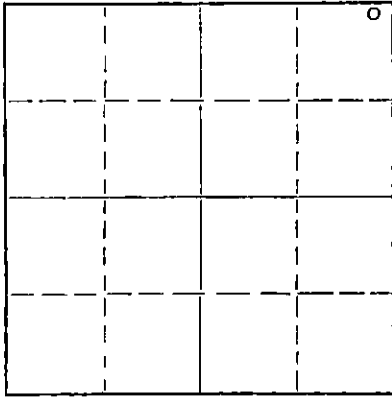


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD 15-145-00 849-0000

NORTH



Locate well correctly on above  
Section Plat

Pawnee County, Sec. 9 Twp. 23 Rge. 17 (E) 17 (W)  
Location as "NE/CNW&SW¼" or footage from lines NE NE NE  
Lease Owner Colorado Oil Company  
Lease Name Hutchinson "D" Well No. 8  
Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed July 31 1955  
Application for plugging filed April 29 1969  
Application for plugging approved April 29 1969  
Plugging commenced April 30 1969  
Plugging completed May 13 1969  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production October 1967  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Congl. Chert Depth to top 4178 Bottom Total Depth of Well 4300 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 8-5/8" | 233    | None       |
|           |         |      |    | 5-1/2" | 4299   | 2723       |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 4270.5', ran sand to 4170', mixed and dumped 5 sacks of cement. Rigged up over 5-1/2", shot pipe at 3204', 3096', 2903', 2810' and 2716', pulled 86 joints. Allied pumped 20 sacks mud, 5 sacks hulls and 100 sacks of cement to plug well.

PLUGGING COMPLETE.

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MAY 27 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Co., Inc.  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs  
915 Union Natl. Bldg., Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of May 19 69

My commission expires February 19, 1973

Betty J. McElwain  
Betty J. McElwain Notary Public.

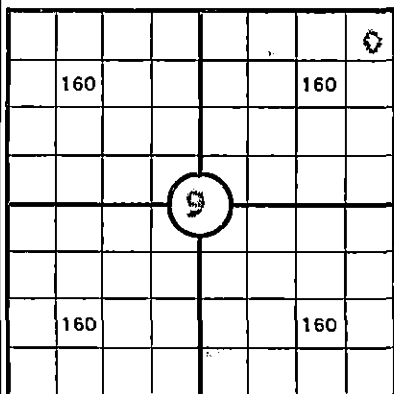


**WELL RECORD**  
 PRODUCTION DEPARTMENT

15-145-60849-0000

640 Acres

N



LEASE HUNTINGTON "D" WELL NO. 8

RECORD COMPILED August 18 19 55 BY Bill K. Henrichs

LOCATION NE NE NE ACRES 320

330 FT. FROM North LINE 330 FT. FROM East LINE OF

SEC. 9 TWP. 23 RGE. 17W COUNTY Butter STATE Kansas

STAKED BY Claude McCleary DATE July 7 19 55

ELEVATION: GND. 2079 D.F. 2004 K.B. 2004

ALL MEASUREMENTS ARE FROM Braden Head WHICH IS

6.70 FT. ABOVE BRADEN HEAD.

POOL: Garfield

| TOOLS  | STARTED | COMPLETED | FROM | TO   | CONTRACTOR             |
|--------|---------|-----------|------|------|------------------------|
| ROTARY | 7-8-55  | 7-25-55   | 0    | 4200 | Honaker Drilling, Inc. |
| CABLE  | 7-28-55 | 7-30-55   | 4300 | 4270 | Clock Drilling Co.     |

**PRODUCTION DATA**

| DATE    | OIL  | WATER | TYPE OF TEST        | REMARKS      |
|---------|------|-------|---------------------|--------------|
| 8-10-55 | 2294 | None  | State DRB Potential | 2 3/4" Choke |
|         |      |       |                     |              |
|         |      |       |                     |              |
|         |      |       |                     |              |
|         |      |       |                     |              |

**CASING AND TUBING RECORD**

| SIZE HOLE DRILLED | DEPTH | CASING SIZE | WT.   | THDS. | MAKE, TYPE, GRADE, NEW, USED | CASING POINT | CEMENT |          |               | REMARKS   |
|-------------------|-------|-------------|-------|-------|------------------------------|--------------|--------|----------|---------------|-----------|
|                   |       |             |       |       |                              |              | SACKS  | TYPE     | ESTIMATED TOP |           |
| 12 1/2 IN.        | 233   | 8 5/8       | 24#   | 8 RD  | New, J-55, SS                | 233          | 175    | Portland | Surfaced      | 300# C.C. |
| 7 7/8             | 4300  | 5 1/2       | 19.5# | 8 RD  | New, J-55, SS                | 4300         | 175    | Portland | 3350          | None      |
|                   |       |             |       |       |                              |              |        |          |               |           |
|                   |       |             |       |       |                              |              |        |          |               |           |

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**SCRATCHERS**

**CENTRALIZERS**

**FLOAT EQUIPMENT**

| FROM | TO   | NO. | DEPTH | NO. |                      |
|------|------|-----|-------|-----|----------------------|
| 4163 | 4178 | 2   | 4150  | 1   | Shoe Joint 30.94     |
| 4202 | 4212 | 2   | 4213  | 1   | Float Collar 4268.06 |
| 4216 | 4226 | 2   | 4300  | 1   |                      |
| 4230 | 4250 | 2   |       |     |                      |
|      |      |     |       |     |                      |
|      |      |     |       |     |                      |



WELL RECORD - (CONTINUED)

15-145-00849-0000

WELL NO. 8

LEASE HURCHINSON "D"

DRILL STEM TESTS

| FORMATION TESTED | FROM | TO | TIME OPEN | RESULTS (BLOW, RECOVERY, BHP, FP) |
|------------------|------|----|-----------|-----------------------------------|
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |
|                  |      |    |           |                                   |

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SURVEYS (LOGS)

| TYPE              | COMPANY     | DATE    |
|-------------------|-------------|---------|
| Radiation - Guard | Halliburton | 7-25-55 |
| Gamma Ray         | Lena Wells  | 7-29-55 |
|                   |             |         |
|                   |             |         |
|                   |             |         |
|                   |             |         |

COMPLETION RECORD

Drilled cement to 4270 1/2'. Perf 60/4232-4242, 550. Ran Howco IM tool on 2 1/2" tubing, set at 4218'. Treated by Dowell with 250 gals mud acid. Max press 1000#, broke to 600#, finished on 600#. PD to 130# in 30". Recovered load. No increase in prod. Treated with 3000 gals heavy oil plus 3000# sand. Max press 1990#, broke to 1800#, final press 1800#. PD to 1200# when shutting pump down. PD to 150# in 14", to 0# in 30". Swabbed to 2000', well started flowing. Flow test after load back: 1st hr 45 BO, 2nd hr 56.7 BO.

STATE BHP TEST: 8-10-55 Choke: 24/64

Bomb set at 4200

Static BHP 1271#

Flowing BHP 1071#

BHP Potential: 229# BOFD, no water.

4232      4242  
KB 2084      KB 2084  
- 2148      - 2158

# WELL RECORD - (CONTINUED)

## ACIDIZING RECORD

| DATE             | 7-29-55      | 7-30-55       |            |  |  |
|------------------|--------------|---------------|------------|--|--|
| QUANTITY (GALS.) | 250 mud acid | 3000 oil plus | 3000# sand |  |  |
| MAX. TUB. PR.    | 1000#        | 1970#         |            |  |  |
| MAX. CAS'G PR.   |              |               |            |  |  |
| BLANKET          |              |               |            |  |  |
| HOURS            |              |               |            |  |  |
| METHOD           |              |               |            |  |  |
|                  |              |               |            |  |  |
|                  |              |               |            |  |  |
| OIL BEFORE       | SSO          | SSO           |            |  |  |
| OIL AFTER        | SSO          | 51 DHF        |            |  |  |
| WATER BEFORE     | None         | None          |            |  |  |
| WATER AFTER      | None         | None          |            |  |  |
| DONE BY          | Dowell       | Dowell        |            |  |  |

### DEFLECTION

### PLUGGING RECORD

| DEPTH | ANGLE  | V. CORR. | START   | 19 | FINISH | 19 |
|-------|--------|----------|---|----|--------|----|
| 200'  | 00     |          | GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE. |    |        |    |
| 500'  | 00     |          |   |    |        |    |
| 1000' | 00     |          |   |    |        |    |
| 1500' | 00     |          |   |    |        |    |
| 2000' | 00     |          |   |    |        |    |
| 2500' | 00     |          |   |    |        |    |
| 3000' | 1 1/2° |          |   |    |        |    |
|       |        |          |   |    |        |    |
|       |        |          |   |    |        |    |
|       |        |          |   |    |        |    |

### ADDITIONAL INFORMATION & RECOMMENDATIONS

The following zones in the Conglomerate Section should be tested upon depletion of present producing horizon:

4170-76

4180-4200.