

STATE OF KANSAS
STATE CORPORATION COMMISSION

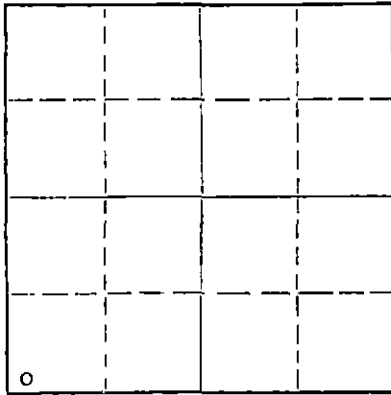
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 9 Twp. 23 Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines SW SW SW
Lease Owner Colorado Oil Company
Lease Name Hutchinson "C" Well No. 6
Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 19 1956
Application for plugging filed April 27 1970
Application for plugging approved April 28 1970
Plugging commenced June 6 1970
Plugging completed June 22 1970
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production April 1970
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Congl. Chert Depth to top 4229 Bottom Total Depth of Well 4392 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	242'	None
				5-1/2"	4391'	3381'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 4305', ran sand to 4200' and ran 5 sacks of cement. Loaded hole with water, shot pipe at 3580', 3480', 3386', worked pipe loose and pulled 106 joints. Halliburton pumped 5 sacks hulls, 20 sacks mud and 100 sacks of cement.

PLUGGING COMPLETE.

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STATE CORPORATION COMMISSION
JUL 13 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address P. O. Box 405, Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
915 Union Natl. Bldg., Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of July, 1970

My commission expires Feb. 19, 1973

Notary Public.

WELL LOG - (CONTINUED)

FORMATION	FROM	TO	NO. OF FEET	FORMATION	FROM	TO	NO. OF FEET
Sand, Shale & Shells	0	245	245				
Shale	245	395	150				
Red Sand	395	490	95				
Falco Anhydrite	490	500	10				
Red Sand & Shale	500	610	110				
Sand	610	670	60				
Red Sand & Shale	670	1131	461				
Anhydrite	1131	1150	19				
Shale & Shells	1150	1940	790				
Shale & Lime	1940	2330	410				
Lime & Shale	2330	2450	120				
Shale & Lime	2450	3160	710				
Lime & Shale	3160	3662	502				
Lime	3662	4242	580				
Lime & Chert	4242	4391	149				
Mississippi	4391	4395	4				
Missour	4395	4398	3				
Shale & Chert	4398	4399	1				
N.T.D.	4399						

GEOLOGICAL DATA

FORMATION	TOP	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Header	3000	-1300	3004-1308 from strip log;
Green Sand	3774	-1659	3777-1659 4253-4267 S.F.O.
Lensing	3776	-1676	3774-1678 4280-4285 S.F.O.
Coagl. Shale	4205	-2106	4204-2108 4285-4290 S.F.O.
Coagl. Chert	4229	-2127	4225-2128 4303-4310 S.F.O.
Missour	4398	-2270	4302-2270 Lower 4230-4235 and 4243-4249 should be tested
None	4310	-2274	4312-2274 before well is abandoned. S.F.O.
N.T.D.	4399	-2270	4392-2270
Well Pipe Measurement			Collar/Port Measurements.

WELL RECORD - (CONTINUED) B-145-06847-0000

WELL NO. 6

LEASE HUTCHINSON "C"

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (Blow, Recovery, BHP, FP)
Congl. Chert	4204	4242	60"	Wk. bl 60". Rec. 25' DM. I&FFP 0%, BHP 100#/30"
Congl. Chert	4243	4263	60"	Strg. bl. immed. Gas to surf./10". Rec. 1050' FO / 150' SW. IFF 120%, FFF 400%, BHP 1020#/30"
Congl. Chert	4263	4293	60"	Fr. bl. dimin. to wk. bl. Rec. 240' gas & 60' G CM w/few spots oil. I&FFP 0%, BHP 140#/30"
Misener	4300	4320	60"	Ed. bl immed. dec. to fr. bl. after 25". Rec. 1080' Gas / 60' SL. O&GCM / 60' O&GCM / 60' SL. OC may vtr. I&FFP 0%, BHP 810#/30"
Note: Drill pipe measurements				

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Radiation-Guard	Halliburton	6-12-56
Gamma Ray	Welox	6-15-56

COMPLETION RECORD

Note: Depths on completion record are Halliburton measurements

C.O. to float collar 4362'. Perf. 16/4306-4310. Bld. 26 GWPH w/SSO/8 hrs. No gas. Set bridge plug @ 4290'. Perf. 28/4249-4256'. Bld. 7 GPHD / 4 GWPH (not salty)/4 hrs. Treated w/500 gals mud acid. Max. press 1050#, finished on 850#. On vacuum/5". Swbd. load back. Swbd. 6 BOPH/4 hrs. Ran 2-1/2" tbg. w/IM tool set @ 4232'. Frac w/3000 gals. gelled oil / 4000# sand. Max. press 2800#, finished on 2700#. FD to 0#/13". Swbd. load back. Swbd. 18.44 BOPH/4 hrs. P.O.P.

State Physical Productivity: 7-2-56; 188 BOPD, NW. 16 5/8" X 48". 8 hr. test.

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APR 28 1970
CONSERVATION DIVISION
Wichita, Kansas

WELL RECORD - (CONTINUED)

ACIDIZING RECORD

DATE	6-16-56	6-17-56			
QUANTITY (GALS.)	500 acid acid	*			
MAX. TUB. PR.		2800 0			
MAX. CAS'G PR.	1050 0				
BLANKET					
HOURS					
METHOD		*5000 Colloid #11 /40000 acid			
OIL BEFORE	7 BPH	6 BPH			
OIL AFTER	6 BPH	18.44 BPH			
WATER BEFORE	4 GPH	0			
WATER AFTER	0	0			
DONE BY	Dowell	Dowell			

DEFLECTION

PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	FINISH
245'	0°		19	19
1005'	0°		GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.	
1311'	0°			
2035'	0°			
3270'	1-1/2°			

ADDITIONAL INFORMATION & RECOMMENDATIONS