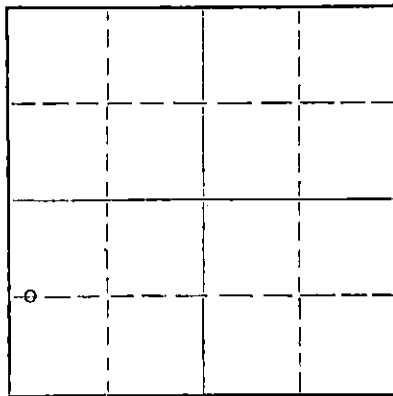


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Pawnee County. Sec. 9 Twp. 23 Rge. (E) 17 (W)
Location as "NE/CNW%SW%" or footage from lines W/2 W/2 SW
Lease Owner Colorado Oil Company
Lease Name Hutchinson "C" Well No. 5
Office Address 915 Union National Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 29 19 56
Application for plugging filed April 27 19 70
Application for plugging approved April 28 19 70
Plugging commenced May 29 19 70
Plugging completed June 22 19 70
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production April 6 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Congl. Chert Depth to top 4227 Bottom Total Depth of Well 4381 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	248'	None
				5-1/2"	4380'	1862'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 4150', ran 5 sacks of cement. Loaded hole with water.
Shot pipe @ 3395', 3332', 3245', 3150', worked pipe, parted
starting nipple, pipe went down hole to 135'. Got 5 joints pipe,
ran spear, got hole of pipe and pulled 59 joints. Halliburton
pumped 5 sacks hulls, 20 sacks mud & 100 sacks of cement.

PLUGGING COMPLETE.

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JUL 13 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address P. O. Box 405, Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
915 Union Natl. Bldg., Wichita, Kansas
(Address)

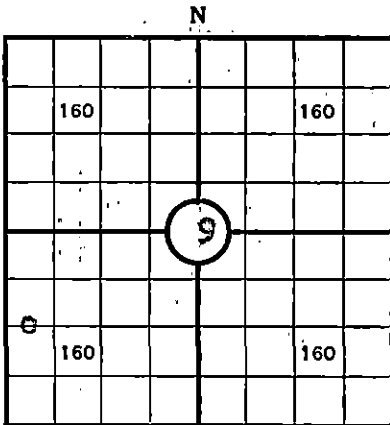
SUBSCRIBED AND SWORN to before me this 10th day of July, 19 70
Betty J. McElwain
Notary Public.

My commission expires Feb. 19, 1973

THE DERBY OIL COMPANY
WELL RECORD
PRODUCTION DEPARTMENT

15-145-66841-8001

640 Acres



LEASE HURCHINSON "0" WELL NO. 5
 RECORD COMPILED May 22 19 56 BY Bill K. Henrichs
 LOCATION 1/2 1/2 SW/4 ACRES 160
1320 FT. FROM South LINE 330 FT. FROM West LINE OF
 SEC. 9 TWP. 23S RGE. 17W COUNTY Rawl STATE KANSAS
 STAKED BY Claude McCleary DATE March 4 19 56
 ELEVATION: GND. 2104 D. F. 2107 K. B. 2109
 ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS
6.10 FT. ABOVE BRADEN HEAD.

POOL: Garfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	3-5-56	3-16-56	0	4381	Honaker Drig., Inc.
CABLE	3-10-56	3-20-56	4381	4350	Eastern Drig. Co.

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
4-24-56	121 BPD	-0-	State Physical Productivity - 12 SPM X 48" - 8 hrs.	

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CONSERVATION DIVISION
Wichita, Kansas

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
12 1/2 IN.	248	8-5/8	24	8rd	New, J-55, ss	248	175	Portland	Surface	400# cc
7-7/8"	4381	5-1/2	*	8rd	New, J-55, ss	4380	175	Portland	3390	Globe
	*902.75'	15.50'			on bottom of string.					
	3423.36	14 1/2'								
	59.00'	15.50'			on top of string.					

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.	
			1095	1	Shoe Joint - 29.69'
			4200	1	Float @ 4350.31'
			4363	1	

WELL RECORD - (CONTINUED)

15-145-6841-0001

WELL NO. 5

LEASE HUTCHINSON "C"

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
				No D.S.T.'s run.

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 Wichita, Kansas

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Gemma Ray-Neutron	Halliburton	3-15-56

COMPLETION RECORD

C.O. to 4350'. Perf. 40/4276-4286. Bld. avg. 2 gal. muddy wtr. w/850/4 hrs. Treated w/ 500 mud acid. Max. press. 1000#, finished on 850#. On vacuum in 1-1/2 hrs. Swbd. load back. Swbd 1/2 B.O.P.H. / 1-1/2 B.W.P.H./3 hrs. Swbd. 1/3 B.O.P.H. / 1-1/3 B.W.P.H./2 hrs. Set bridge plug @ 4270'. Perf. 40/4251-4261'. Bld. 14 G.O.P.H. / 53 G.W.P.H./3 hrs. Drove bridge plug to 4350'. Ran tubing. Set cement retainer @ 4236'. Displaced 135 sacks cmt. in formation. Standing press. 3800#. D.C. to 4248'. Perf. 12/4229-4232, 20/4239-4244. Bld. 20 gal. mud w/850/3 hrs. Treated w/500 mud acid. Max. press 1050#, finished on 1050#. P.D. to 150# in 1-1/2 hrs. Bled off press. Short 10 bbls. getting load back. Swbg. approx 1 B.O.P.H. v/small flow gas. Frac. w/5000 gals. gelled oil / 4000# sand. Max. press. 1300#, finished on 1300#. P.D. to 950# in 1", to 800# in 5", to 150# in 1-1/2 hrs. Bled off press. Short 140 bbls. getting load back. Swbg. 2-1/2 B.O.P.H. last 8 hrs. Frac. w/10,000 gals. gelled oil / 8000# sand. Max. press. 2600#, finished on 2600#. P.D. to 1500# in 1", to 1000# in 8", to 150# in 2 hrs. Bled off press. Rec. 146 bbls. of 501 bbls. load. Swbg. 8 B.P.H. last 3 hrs. P.O.P. State Physical Productivity: 4-24-56. 121 B.O.P.D., N.W., 12 SEM X 48", 8 hrs.

WELL RECORD - (CONTINUED)

ACIDIZING RECORD

DATE	3-19-56	3-25-56	3-26-56	3-28-56
QUANTITY (GALS.)	500 MCA	500 MCA	5000 Gelled oil 4000# Sand	10,000 gelled Oil 8,000 # Sand
MAX. TUB. PR.	1000#	1050#	1300#	2600#
MAX. CAS'G PR.				
BLANKET				
HOURS				
METHOD				
OIL BEFORE	SSO	1 Gal.		
OIL AFTER	1/2 BPH	Did not rec. load.	Did not rec. load.	Did not rec. load.
WATER BEFORE	2 G.P.H.	1/2 Gal.		
WATER AFTER	1-1/2 BPH			
DONE BY	Howco	Howco	Howco	

DEFLECTION

PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	19	FINISH	19
245'	1/4°		GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.			
500'	0°					
1000'	0°					
1500'	1/2°					
2000'	1/2°					
2500'	1/2°					
3000'	1/2°					
3500'	1/4°					
4000'	1/2°					

ADDITIONAL INFORMATION & RECOMMENDATIONS