

15-145-00838-0000
Form CP-4 R

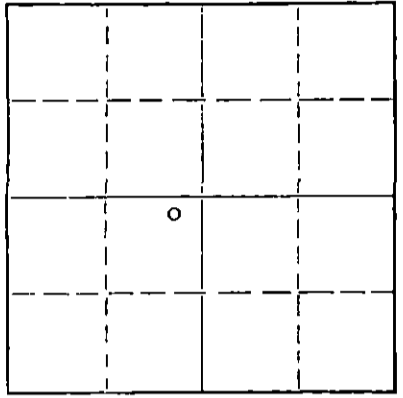
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County. Sec. 9 Twp. 23 Rge. (E) 17 (W)
Location as "NE/CNW%SW%" or footage from lines NE NE SW
Lease Owner Colorado Oil Company
Lease Name Hutchinson "C" Well No. 2
Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 14 19 54
Application for plugging filed January 12 19 70
Application for plugging approved January 13 19 70
Plugging commenced January 9 19 70
Plugging completed January 15 19 70
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production January 5 19 70
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Congl. Chert Depth to top 4209 Bottom Total Depth of Well 4344 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	210	None
				5-1/2"	4344	3228'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked bottom, ran sand to 4150', dumped 5 sacks of cement.
Loaded hole, shot pipe at 3327', 3230', worked pipe loose and pulled 103 joints. Halliburton pumped 5 sacks hulls, 20 sacks mud and 100 sacks of cement to plug well.

PLUGGING COMPLETE.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
915 Union Natl. Bldg., Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of January, 19 70

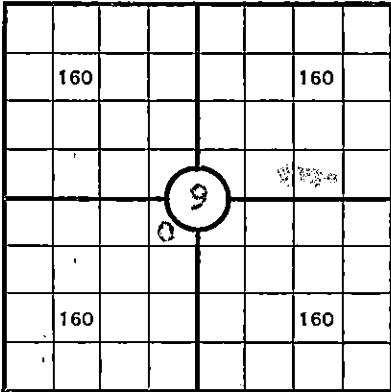
My commission expires February 19, 1973
Betty J. McElwain Notary Public.

THE DERBY OIL COMPANY
WELL RECORD
 PRODUCTION DEPARTMENT

15-145-00838-0000

640 Acres

N



LEASE Hutchinson "C" WELL NO. 2

RECORD COMPILED September 7 19 55 BY Bill K. Henrichs

LOCATION NE 1/4 Sec 9 ACRES 160

2310 FT. FROM South LINE 2310 FT. FROM West LINE OF

SEC. 9 TWP. 23 RGE. 17W COUNTY Pawnee STATE Kansas

STAKED BY _____ DATE September 19 54

ELEVATION: GND. _____ D.F. 2098 K.B. 2101

ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS

_____ FT. ABOVE BRADEN HEAD.

POOL: Garfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY					
CABLE					

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
	<u>282</u>	<u>0</u>	<u>State Physical Flow</u>	

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CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
<u>12 1/4</u> IN.		<u>8-5/8</u>				<u>210</u>	<u>150</u>			
<u>7 7/8</u>		<u>5-1/2</u>				<u>434 1/2</u>				

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (Blow, Recovery, BHP, FP)
Congl. Chert	4208	4230	60"	Rec 4110' oil. FF 190% - 840%. BHP 1240#.

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SURVEYS (LOGS)

TYPE	COMPANY	DATE

COMPLETION RECORD

Cleaned out. Perf 4208-22. Flowed 16 BOPH. Fraced. No Increase.

STATE PHYSICAL PRODUCTIVITY (Flow): 282 BOPD - no water.

WELL RECORD - (CONTINUED)

ACIDIZING RECORD

DATE				
QUANTITY (GALS.)				
MAX. TUB. PR.				
MAX. CAS'G PR.				
BLANKET				
HOURS				
METHOD				
OIL BEFORE				
OIL AFTER				
WATER BEFORE				
WATER AFTER				
DONE BY				

DEFLECTION

PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	FINISH
			19	19
			GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.	

ADDITIONAL INFORMATION & RECOMMENDATIONS

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Return To JRG

October 6, 1954

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Wichita, Kansas

Welch & Olsen Oil Company
#2 Hutchinson 'C'
NE NE SW
Section 9-23S-17W
Peanee County, Kansas

Elevation: 2101' RE

8 5/8" surface casing set and cemented at 210' with 150 sacks cement.

Top Hecker 3660 (-1559)

Top Brown Linn 3769 (-1668)

Top Lansing 3778 (-1677)

3868-91 Limestone white, chalky, spotted vugular porosity, spotted dead stain, no odor reported.

3914-22 Limestone cream, fine crystalline, oolitic and oolitic, good porosity, no saturation.

3944-50 Limestone white, chalky, spotted vugular porosity, no saturation.

Top Shaley
Conglomerate 4195 (-2094)

Top Mississippi 4209 (-2108)

4209-25 Chert, white and vari-colored, partly tripolitic, trace poor porosity, spotted stain, no odor.

DRILL STEM TEST #1

Packer set at 4207'. Total Depth 4229'. Tool open 1 hour. Gas to surface in 6 minutes. Recovered 4110' oil, no water. I.F.P. 190#. P.F.P. 840#. BHP 1240# in 20 minutes.

4238-48 Chert, white and yellow, partly tripolitic, spotted poor porosity, spotted good saturation, faint odor, show of free oil.

NOTE: The entire Mississippi section below 4229' had streaks of good spotted saturation.

CORE #1: Cored from 4285 to 4318. Cored 33'. Recovered 33'.

4285-95 Nodules of white tripolitic chert. Gray and green shale matrix. Chert, bleeding oil in spots.

4295-98 Chert as above in red shale matrix. No oil in chert.

4298-99 Nodules of white chert in maroon shale. Cavernous bleeding porosity in chert.

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- Page 2 -

Welch & Olsson Oil Company
#2 Hutchinson 'C'

- 4299-4310 Maroon shale with some chert inclusions.
 - Top Viola 4310 (-2209)
 - 4310-17 Chert white, partly tripolitic, some vuggy porosity with spotted bleeding.
 - 4317-18 Shale red and green.
 - 4318-45 Chert white and yellow, partly tripolitic, spotted good porosity, spotted good saturation.
- Rotary Total Depth 4345
- 5 1/2" O.D. casing set and cemented at 4344'.

By Jim B. McWilliams
McWilliams & Steincamp