STATE OF KANSAS STATE: CORPGRATION COMMISSION

My commission expires February 19, 1973

Form CP-4

Give All Information Completely Make Required Affidavit

سے رہاں

WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division State Corporation Commission											
211 No. Broadway Wichita, Kansas	Р	awnee	Coun	ty. Sec. 9 T	wp. 23 Rge.	(E) 17 (W)					
NORTH	Location as "N	NE/CNWkSWk"		OH HEC3	NW NW SE						
	Lease Owner_			Dil Company							
	Lease Name_	Lease Name Hutchinson 'D'' Well No. 1									
	Office Address.			Nat1. Bldg		<u> Kansas 67202</u>					
	i	Character of Well (completed as Oil, Gas or Dry Hole)Oil									
		-			-						
											
0	l l				April 29 19 69						
1 1 1											
<u> </u>				ng formation							
	Reason for ana	indonment or we	en or broauch	ig formation	Deprec	<u>,e.u</u>					
1 ; ;	If a producing	r well is abando	ned date of l	ast production	Angust	19 65					
<u> </u>						re plugging was com-					
Locate well correctly on above Section Plat		Y		vacion Division o	i its agents peror	о раскым на сош-					
Name of Conservation Agent who st				y							
Producing formation Congl.	Chert	Depth to top_4	226 Botto	m	Total Depth of V	Well 4359 Feet					
Show depth and thickness of all wa	ter, oil and gas formatio	ons,			-						
OH OLG OR WATER REGO	DDČ					AGING BEGORD					
OIL, GAS OR WATER RECO	100		+			ASING RECORD					
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT					
				8-5/8"	260'	None					
		- 		5-1/2"	4357'	3213					
			<u> </u>								
				-							
		_ _ _		 							
			-								
loose a	of cement. Loa and pulled 98 j and 100 sacks o	oints. Al	lied pum	ped 20 sack							
DI HOOTA	IC COMPLETE										
E FORGITI	NG_COMPLETE.				STATE REC	FILL					
				 -	CORPOR	AUONED					
					MAV	CEIVED ATION COMMISSION					
					CONSER	271960					
					WITT	ION Dura					
					· richita,	271969 TON DIVISION Kansas					
						5-27-1969					
											
		al description is nec									
Name of Plugging Contractor	Knight Casi		00, Inc.	<u> </u>							
Address	Chase, Kans	as									
					"						
STATE OF Kansas	, co	UNTY OF	Sedgwid	k	. SS.						
	Henrichs		(employee of	owner) or (own	er or operator) o	f the above-described					
well, being first duly sworn on oatl	ı, says: That I have k	nowledge of the	facts, statem	ents, and matter	s herein containe	ed and the log of the					
above-described well as filed and t	hat the same are true s	and correct. So	help me God	l. /	2	,					
		(Signature)_B	i11 K. He	enrichs /	OSK Nas	ml.					
		· ·		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	III - la sur	Van (7000					
		9	C Union	Nati. Ridg.	, Wichita, Address)	Kansas 67202					
SUBSCRIBED AND SWORN TO be	efore me this 26	<u>th</u> day of		May	, 19_6	9					
		•	Bitt	a a. In.	Elina.	• 					
My commission expires Februar	y 19, 1973	•		Betty J. Mo	Elwain	Notary Public.					

COLORADO OIL & CAS CORPORATION THEY DERBY/OUT COM NY

WELL RECORD

15-145-00194-0000

RECORD COMPILED FEBRUARY 17, 19 55 BY B121 K. Henrichs LOCATION FT. FROM East LINE 2238 SEC. 9 TWP. 23 RGE. 178 COUNTY PARTY STATE NO. 1	1	640 Acr	es		,	PR	ористі	ON	DEPART	MENT					
160 160	,,	N			LEASE_		Hutc	tid:	ason "I)***			w	/ELL NO.	1
POOL: Gerfield OIL WATER TYPE GRADE: PROMUTE THE UNIFORM COMMISSION STATE CORPORATION DIVISION CASING AND TUBING RECORD CASING AND TUBING AND TO TO TO TO TO TUBING AND TO TUBING AND TO TUBING AND T					RECORD	СОМ	PILED F	br	unry 17	٩	.19 <u>.</u> 5	<u>5</u> _вү_	B121 K.	Henri-	che
POOL: Gerfield OIL WATER TYPE GRADE: PROMUTE THE UNIFORM COMMISSION STATE CORPORATION DIVISION CASING AND TUBING RECORD CASING AND TUBING AND TO TO TO TO TO TUBING AND TO TUBING AND TO TUBING AND T	160		160		LOCATIO	N	M+	1 (5)	4 SZ		~~	77	AC	RES_3	20
STAKED BY HOMENT DELT., INC. DATE JULY 25, 19 54 180 180 180 180 ALL MEASUREMENTS ARE FROM Kelly Bushing Which is 6.30 FT. ABOVE BRADEN HEAD.					5310	F	T. FROM	1_1	Seat	LINE_	233	8 	FT. FROM	South	LINE OF
STAKED BY Homeker Drik., Inc. Date Joly 25, 19 54 ELEVATION: GND. D. F. 2009 K. B. 2102 ALL MEASUREMENTS ARE FROM Kelly Rushing Which is 6.30 FT. ABOVE BRADEN HEAD. TOOLS STARTED COMPLETED FROM TO CONTRACTOR ROTARY 7-25-54 8-11-54 C 4359 Rousker PRODUCTION DATA DATE OIL WATER TYPE OF TEST REMARKS PRODUCTION DATA TABLE OF TEST REMARKS 9-9-54 499 - Physical Productivity Ploying thru 41/64" choke RECEIVED RECEIVED RECEIVED RECEIVED RESERVATION DIVISION STATE CORPORATION COMMISSION STATE CORPORATION COMMISSION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION REMARKS PRODUCTION DATA REMARKS REMARKS REMARKS PRODUCTION DATA REMARKS PRODUCTION DATA REMARKS REMA					SEC	9	_TWP	2	RGE	<u>z.</u>	W (COUNTY	Pove	遊 り STA	TE KO
ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS 6.30 FT. ABOVE BRADEN HEAD. TOOLS STARTED COMPLETED FROM TO CONTRACTOR ROTARY 7-25-54 8-11-54 0 3359 ROTAKOF CABLE 8-17-54 8-20-54 4359 5349 ROTAKOF PRODUCTION DATA DATE OIL WATER TYPE OF TEST REMARKS 3-9-54 499 - Physical Productivity Ploving thru 41/64 choks RECLIVED RECURPORATION COMMISSION STATE CURPORATION COMMISSION STATE CURPORATION COMMISSION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION WHICH IS CASING AND TUBING RECORD CASING AND TUBING RE	<u>;</u>		\$		STAKED	BY	Honeke	1 20	dele.,	Ino.		DA1	re J0]	y 23,	1950
### COLS STARTED COMPLETED FROM TO CONTRACTOR ROTARY 7-25-54 8-11-54 0 3359 ROTARY RO				<u> </u>	ELEVATI	ON:	ĢND			Þ.	F	5000	κ.	B. 210	22
POOL: Garfield ROTARY 7-25-54 8-11-54 0 4359 Editator ROTARY 7-25-54 8-11-54 0 4359 Editator PRODUCTION DATA DATE OIL WATER TYPE OF TEST REMARKS 9-9-54 499 - Physical Productivity Ploving thru 41/64" choke RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CASING AND TUBING RECORD SIZE MOLE DIVISION NEW, USED CASING POINT SACKS TYPE STIMATED TOP REMARKS 7 7/8 4359 5 1/2 4357 175 Ortland 3520" Globe SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT	160		160		ALL MEA	SURE	MENTS	ARI	FROM_	3	(011	deve v	ing		_WHICH IS
POOL: Garfield ROTARY 7-25-54 8-11-54 0 4359 Editator ROTARY 7-25-54 8-11-54 0 4359 Editator PRODUCTION DATA DATE OIL WATER TYPE OF TEST REMARKS 9-9-54 499 - Physical Productivity Ploving thru 41/64" choke RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CASING AND TUBING RECORD SIZE MOLE DIVISION NEW, USED CASING POINT SACKS TYPE STIMATED TOP REMARKS 7 7/8 4359 5 1/2 4357 175 Ortland 3520" Globe SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT		<u> </u>			6.3	<u> </u>	FT. A	BO	/E BRAD	EN HE	AD.				
PRODUCTION DATA PRODUCTION DATA DATE OIL WATER TYPE OF TEST REMARKS 9-9-5h 499 - Physical Productivity Ploying thru 41/6h" choks RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECOMMISSION STATE CURPORATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION WICHITA, Kansas POINT SACKS TYPE ESTIMATED TOP REMARKS POINT SACKS TYPE ESTIMATED TOP REMARKS 7 7/8 4339 5 1/2 4 4357 175 POILLAND 3680* Globe SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT	}											то		CONTR	RACTOR
PRODUCTION DATA DATE OIL WATER TYPE OF TEST REMARKS 3-9-5 499 - Foysical Productivity Ploying thru 41/64" choks RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED REARRISSION STATE CORPORATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION REMARKS CASING AND TUBING RECORD CASING AND TUBING RECORD CASING POINT SACKS TYPE ESTIMATED TOP REMARKS POINT SACKS TYPE ESTIMATED TOP REMARKS 7 7/8 4339 5 1/2 435 8 rd 250 200 Fortland Surface 7 7/8 4339 5 1/2 5357 175 Ortland 3560* Globe SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT	POOL:_	Gari	'ield		ROTARY	7-8	2554	8	-11-54		<u> </u>	435	9 Mor	rozer	<u>.</u>
DATE OIL WATER TYPE OF TEST REMARKS 3-9-5h 499 - Frysteal Productivity Flowing thru 41/64" choke RECEIVED RAPR 20 1969 APR 20 1969 CONSERVATION DIVISION CONSERVATION DIVISION Wichita, Kansas Wichita, Kansas CASING AND TUBING RECORD SIZE HOLE DRILLED DEPTH SIZE WT. THOS. MAKE, TYPE, GRADE, CARING POINT SACKS TYPE ESTIMATED TOP REMARKS 124 IN 260 8 5/8 24 8 rd 260 200 Portland Surface 7 7/8 4339 5 1/2 4357 175 Ortland 3620* Globe SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT					CABLE	8-1	17-54	0	-20-5h	43	<u> </u>	3.34	8 Hor	ekor.	
Figure 1 Productivity Flowing thru 41/64" choke RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED REPORTION COMMISSION STATE CURPORATION COMMISSION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION Witchita, Kansas WIT. THDS. MAKE, TYPE, GRADE, CASING POINT SACKS TYPE ESTIMATED TOP REMARKS 123 IN. 260 8 5/8 25 8 74 250 200 Fortland Surface 7 7/8 4339 5 1/2 4357 175 Ortland 3580* Globe SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT						PR	ODUC	TIC	ON DA	TΑ		,	'~		
RECEIVED RECEIVED RECEIVED STATE CURPORATION COMMISSION STATE CURPORATION COMMISSION APR 20 1969 CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION REMARKS SIZE MALE DEPTH CASING WT. THOS. MAKE TYPE GRADE CASING POINT SACKS TYPE ESTIMATED TOP REMARKS NEW, USED 250 200 FORTLAND SUPERCE 7 7/8 4359 5 1/2 4357 175 Ortland 3680° Globe SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT	DATE	:	OIL	-	WATER	?		TYF	E OF TEST				RE	MARKS	
CASING AND TUBING RECORD SIZE HOLE DEPTH CASING SIZE WT. THDS. MAKE TYPE GRADE CASING POINT SACKS TYPE ESTIMATED TOP REMARKS 123 IN. 260 8 5/8 25 8 rd 260 200 Portland Surface 7 7/8 4339 5 1/2 4357 175 Portland Servey SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT	9-9-5b		ių.	99	Miles		Foyet	CA	l Produ	etiv:	ty	Plovi	ng thru	41/64	" choke
CASING AND TUBING RECORD SIZE HOLE DEPTH CASING SIZE WT. THDS. MAKE TYPE GRADE CASING POINT SACKS TYPE ESTIMATED TOP REMARKS 123 IN. 260 8 5/8 25 8 rd 260 200 Portland Surface 7 7/8 4339 5 1/2 4357 175 Portland Servey SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT									·					.v.c.D	
CASING AND TUBING RECORD SIZE HOLE DEPTH CASING SIZE WT. THDS. MAKE TYPE GRADE CASING POINT SACKS TYPE ESTIMATED TOP REMARKS 123 IN. 260 8 5/8 24 8 rd 260 200 POPLIAND SUPPRIOR 7 7/8 4339 5 1/2 4357 175 POPLIAND SECOND Globe SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT													RECE	TON COMM	IISSION
CASING AND TUBING RECORD SIZE HOLE DEPTH CASING WT. THDS. MAKE, TYPE, GRADE. POINT SACKS TYPE ESTIMATED TOP REMARKS 123 IN. 260 8 5/8 25 8 rd 260 200 Fortland Surface 7 7/8 4359 5 1/2 4357 175 Fortland 3550* Globe SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT													-	, , , , , , , , , , , , , , , , , , ,	
CASING AND TUBING RECORD SIZE HOLE DEPTH CASING SIZE WT. THDB. MAKE, TYPE, GRADE, NEW, USED POINT SACKS TYPE ESTIMATED TOP REMARKS 12 IN 860 85/8 28 8 rd 260 COC FORTLAND SUFFACE 7 7/8 4359 5 1/2 4357 175 FORTLAND 3620 Globe SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT			l				!						_ 	FION DIV	ייטוכון
SCRATCHERS MT. THDS. MAKE. TYPE. GRADE. CASING DRILLED SIZE WT. THDS. NEW, USED POINT SACKS TYPE ESTIMATED TOP REMARKS CASING DEPTH SIZE WT. THDS. NEW, USED POINT SACKS TYPE ESTIMATED TOP REMARKS CASING DEPTH SACKS TYPE ESTIMATED TOP REMARKS CASING SACKS TYPE ESTIMATED TOP REMARKS CASING DEPTH SACKS T					<u> </u>							Cć	Michi Michi	ta, Kansa	<u> </u>
DRILLED DEPTH SIZE WT. THDS. NEW, USED POINT SACKS TYPE ESTIMATED TOP REMARKS 101 IN 260 8 5/8 29 8 rd 260 Portland Surface 7 7/8 6359 5 1/2 4357 175 Ortland 3580 Globa Temperature Survey SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT				<u>. </u>	CAS	ING	AND	TU	BING	REC	ORE)			
125 No. 260 8 5/8 29		DEPTH		wt.	тнов.			DE,		SACKS	т Т			тор	REMARKS
SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT	105 in.	860	8 5/8	24,5	8 ra				260	200	Por	land.	Surfac	**	i .
SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT	7 7/8	6359	5 1/2				•		4357	175	ויוסי	land	3680*	Gle	obe
SCRATCHERS CENTRALIZERS FLOAT EQUIPMENT					 					_					
											4	Lowe	eratura	grad?	9
			-								<u> </u>			<u> </u>	
					<u> </u>		·				 				<u> </u>
									_		-				
				<u></u>		<u> </u>				<u> </u>	<u> </u>	<u>,</u>	<u> </u>	<u>l</u>	
FROM TO NO. DEPTH NO.		SCRA	TCHER	5 			CEN	TRA	ALIZER	5 			FLOAT	EQUIPN	MENT
	FROM		то		NO.	D	EPTH			NO.					
 	<u>-</u>		-												·
													_	-	
	_				-								_		
	 	-											 -		<u>-</u>
		-						_				-	• •		<u> </u>

WELL LOG-(CONTINUED)

-							
FORMATION	FROM	то	NO. OF FEET	FORMATION	FROM	то ,	NO. OF FEET
Top Soil & Clay Sond & Gravel Blue Ehale Red Bed & Shele Anhydrite Shele & Shells Silt Shele & Shells Lime & Shele Shele & Lime Streeks Lime & Shele Lime	30 190 395 563 -1140 1175 1570 1650 1915 2260 2780 2887 3790 3800	30 190 305 1140 1175 1570 16915 2260 2760 2760 2760 2760 2760 2760 2760	30 160 205 530 215 355 355 280 650 280 530 107 836 107	Cored 2302-15 Rec. 11' greenish, gri Cored 2318-30 Rec. 6' green & marcon codules of chert.	•		
Rotary Total Depth	4399						
				· }-			
	· .				•		,
				, Ka	,	,	,
			. ,	-			; · · · · · · · · · · · · · · · · · · ·

GEOLOGICAL DATA

FORMATION	тор	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Heabner	3663	-1561	
Brown Liuo	3772	-1670	,
Lansing	3781	-1679	,
Congl. Shale	4200	-2098	
Congl. Chert	4226	-2124	
Kinderbook	4296	-21.94	•
Viola ?	4331	-2209	
A.T.D.	1.359	-2257	
· ·			
<u> </u>			<u> </u>
		1	;

WELL RECORD-(CONTINUED)

15-145-00194-0000

WELL NO. 1

LEASE <u>Hutchinson "D"</u>

<u> </u>	·		DRILĹ	. STEM TESTS
FORMATION TESTED	FROM	то	TIME OPEN	RESULTS (BLOW, RECOVEREY, BHP, FP)
Congl. Chert	485g	¥250	607	Strong blow 60". Bee: 95' 00M / 60' muddy oil /
-	<u> </u>	*	•	60' FO. BEP 9604. IFP 1404, FFP 1404
	.ai			
Viola	4946	加大型	2. 3 2. s.	that blan 19" has 40" means med at 15", the o
			- 4	A STATE OF THE STA
				1
				and the second s
P4.			SUF	RVEYS (LOGS)
	TYPE			COMPANY CORRATION COMMISSION DATE
Radiction - Guard		-		Halliburton APR 29 1969 8/18/54
				TION DIVIO
-				CONSERVATION Wichita, Kansas
<u> </u>				
				

COMPLETION RECORD

DC to 4348. Forf. 67/4240-48, 23/4227-31. Had good kick on gup. Swabbed 1/1/2 BOPA plus considerable gas, natural. Treated w/200 gal. mud acid. Framed w/7500% aand a 5000 gal. oil. Mex. press. 4400%, broke to 2100%, finished on 2500%. 4 hr. FD 2500% to 250%. Swabbed and flowed load back. Flowed 20 BOPA.

State Post: 499 BOPD, my. Flowing thru 41/64" choke.

											
 				ZING F	RECOR	ບ,		<u> </u>			
DATE	8-19		8-19-54		•						
QUANTITY (GAI	LS.) 200 max	d scid	5000 gel. o	il plus	7500#	sand		· · · · · · · · · · · · · · · · · · ·			
MAX. TUB. PR.	· _		1400#			•					
MAX. CAS'G PI	R.	l									
BLANKET								·			
HOURS											
метноо					•						
							,				
	-										
OIL BEFORE			1 1/2 BP	<u> </u>				_			
OIL AFTER	11.0 Dy	- , " }	20 BER (F.			•	<u> </u>				
WATER BEFOR	ie ,	; A; , .				·					
WATER AFTER		14: 15: 1	· ·								
DONE BY		1 11	DOWNLL								
	DEFLECTION	ON			PLU	GGI	NG RECORD				
DEPTH	ANGLE	v. co	RR. START	START 19 FINISH 19							
			GIVE RECO	RD OF PLU	IGS DRIVEN	, CEME	NT, ROCK, ETC., MUI	AND HOW PLACED,			
			· AND ALL P	IPE LEFT I	N HOLE.		· · · ·				
					.*.						
			·								
					,						
<u> </u>											
						_					
											
						<u> </u>					
						-					

ADDITIONAL INFORMATION & RECOMMENDATIONS