

15-145-00877-0000

RECEIVED
STATE CORPORATION COMMISSION

NOV 19 1971

CONSERVATION DIVISION Form CP-4
Wichita, Kansas

11-19-1971

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Pawnee County. Sec. 7 Twp. 23 Rge. 17 (E) (W) x

Location as "NE/CNW/SW" or footage from lines NW NE NE

Lease Owner Kewanee Oil Co.

Lease Name Schartz B Well No. #3

Office Address Box 360, Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed _____ 19__

Application for plugging approved _____ 19__

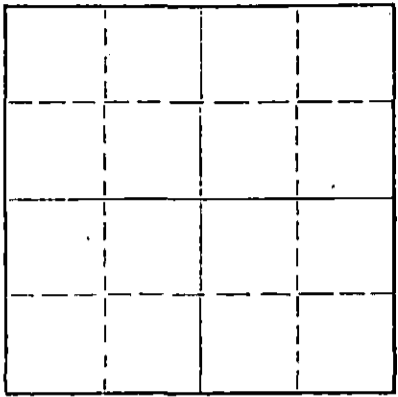
Plugging commenced 11-8-71 19__

Plugging completed 11-16-71 19__

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4313' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	4312'	2245.18'
				8 5/8"	205'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 4175'. Mixed and ran 5 sacks cement thru dump bailer.

Squeezed hole with 3 sacks hulls - 20 sacks gel. Released plug and displaced with 100 sacks cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.

Address Box 364 Great Bend, Kansas

STATE OF Kansas , COUNTY OF Barton , ss.

Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

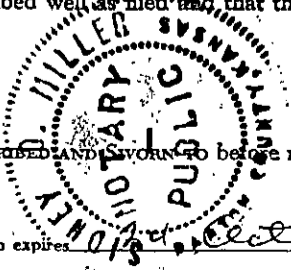
(Signature) W. C. Spencer Sec.

Box 364 Great Bend, Kansas
(Address)

Subscribed AND SWORN to before me this 18 day of November , 19 71

Sidney D. Miller
Notary Public.

My commission expires October 1972



15-145-00827-0000

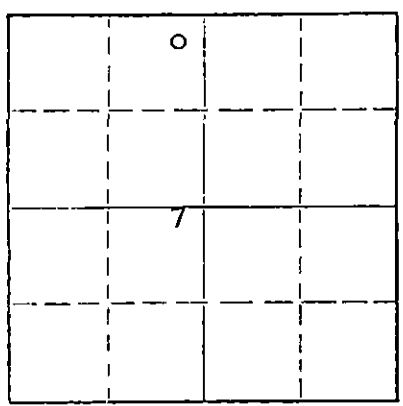
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Pawnee County, Sec. 7 Twp. 23S Rge. 17W (E) (W)
Location as "NE/CNW&SW&" or footage from lines NW NE NE
Lease Owner Kewanee Oil Company
Lease Name Schartz B Well No. 3
Office Address BOX 360, Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-27 1955
Application for plugging filed 8-23 1971
Application for plugging approved 8-24 1971
Plugging commenced 11- 8 1971
Plugging completed 11-16 1971
Reason for abandonment of well or producing formation Uneconomical



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 8-18 1971
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey
Producing formation Conglomerate Depth to top 4206 Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	205'	
				5-1/2"	4312'	2245'

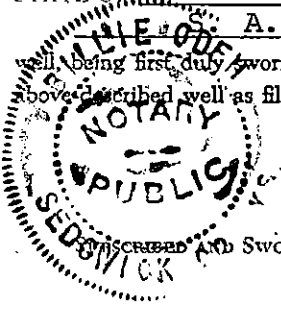
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 4175'. Dumped 5 sacks cement. Installed plug container. Pumped 4 bbl. water w/2 sacks hulls, 19 sacks gel and released plug. Pumped 1 sack hulls followed by 100 sacks common cement @ 550#.

RECEIVED
STATE CORPORATION COMMISSION
DEC 9 1971
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Company
Address Great Bend, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
A. Park (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. S. A. Park



(Signature) [Signature]
Box 2093, Wichita, Kansas 67201
(Address)

DISCRIPTION AND SWORN TO before me this 7th day of December, 19 71
Billie Oden
My commission expires 8-10-75 Billie Oden Notary Public.

ALPINE'S HAZEL SCHARTZ NO. 3 "B"

ALPINE'S HAZEL SCHARTZ NO. 3 (cont.)

NW NE NE Section 7-235-17W (250'
f N/line & 990' f E/line
Pawnee County, Kansas

DST #1: 4186 to 4218' Conglomerate
Open 30 min. gas to surface in 5 min. recovered
671' of muddy oil. BHP 200#: Still building up.
Shut in only 20 min.

ELEVATION: 2172 K.B.

DST #2: 4259 to 4274' Misener Sand
Open 1 hour, recovered 90' of oil & gas cut mud,
60' muddy oil cut water. BHP 950#:

3-30-55	Set 205' of 8 5/8" with 175 sacks of pozmix & 2 sacks ca cl. Job completed at 1:30 A.M.
3-31-55	600'
4-1-55	1520'
4-2-55	2175'
4-3-55	
4-4-55	2760'
4-5-55	3135'
4-6-55	3500'
4-7-55	3780'
4-8-55	4013'
4-9-55	4218'
4-10-55	4280'
	4313' TOTAL DEPTH

Kelly in hole \$1.60
5 1/2 shoe 25.39

DRILLING IN

4-20-55 Moving in.

4-21-55 Rigging Up.

4-22-55 Logging & Perforating--Perforated 6 shots per
foot from 4207 to 4214 fet. Swabbed 11 barrels-
2 barrels an hour.

4-23-55 Swabbed 39 barrels or 1638' fill up over night
Acidized with 500 gallons of mud acid. Swabbing
50 barrels return. Loaded with 102 barrels.

4-25-55 Swabbing 93 barrels to bottom 2 hour test, 5
barrels per hour or 10 barrels.

4-26-55 Swabbed well to bottom 63 barrels Hourly test
in 5 1/2" 5.01 bbls. per hour.
1st hour 6" 10.02 barrels
2nd hour 3" 5.01 barrels
3rd hour 3" 5.01 barrels
4th hour 3" 5.01 barrels

4-27-55 Swabbed 53 barrels. Tearing down swab line &
tools. Ran 2 1/2" tubing lack 30 joints.

Anhydrite	1115	957
Heebner	3644	-1572
Brown Lime	3749	-1677
Lansing	3758	-1686
Cong.	4187	-2115
Cherty Cong.	4206	-2134
Mississippian	4224	-2151
Misiner	4261	-2189
Viola	4308	-2236
R.T.D.	4313	-2241

Set 5 1/2" casing at 4312 feet with 150 sacks. Cementing
completed April 11th in A.M.

RECEIVED
STATE CORPORATION COMMISSION
AUG 24 1971
CONSERVATION DIVISION
Wichita, Kansas

112 B.O.P.D.

15-145-00827-0000