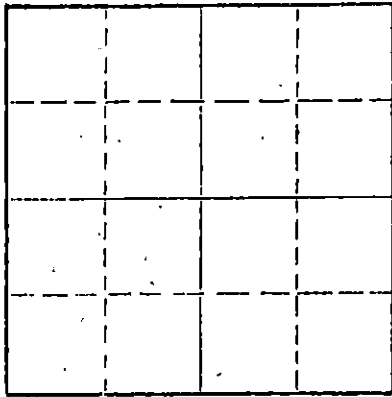


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Pawnee County. Sec. 7 Twp. 23 Rge. 17 (E) (W) X
Location as "NE/CNW/SW" or footage from lines NW SW SE
Lease Owner Robin Supply Corporation
Lease Name Godfrey A Well No. #7
Office Address 1322 E. 50th St. Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 1-8-73 19____
Plugging completed 1-24-73 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Leo F. Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4378' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	4378'	2128.26'
				8 5/8"	868'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Bottom hole plug back by Flint Rig To. Shows sand to 4200'. Mixed and ran 6 sacks cement.
Squeezed hole with 3 sacks hulls - 25 sacks gel. Released plug and displaced with 120 sacks 50/50 pozmix with 2% gel.

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JAN 29 1973
CONSERVATION DIVISION
Wichita, Kansas
1-29-1973

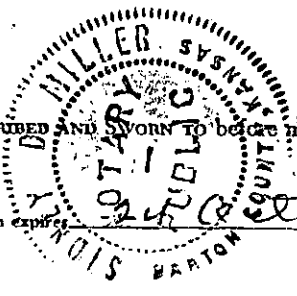
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, SS.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Lensen Sec.
Box 364 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 25 day of January, 19 73

My commission expires October 1976



Sidney D. Miller
Notary Public.

- 1 - District File
- 1 - Geo. Dept Bvllle
- 1 - Geo. Dept District

EXPLORATION RECORD

Lease Godfrey A Well 7

Formation Name	Top	Base	Remarks
Sand and shale	0	443	
Sand, Redbed and Shells	443	689	
Redbed and Shale	689	1000	
Red bed	1000	1067	
Redbed Anky.	1067	1295	
Shale, shells, and salt	1295	1885	
Lime and shale	1885	2251	
Lime	2251	2326	
Lime and Shale	2326	2548	
Lime	2548	2641	
Lime and shale	2641	2982	
Shale	2982	3137	
Shale and lime	3137	3461	
Lime	3461	3640	
Lime and shale	3640	3774	
Lime	3774	4254	
Chert Lime	4254	*4382	
Rotary TD		4382	
<u>FORMATION TOPS (SAMPLES)</u>			
Heobner	3651		
Toronto	3673		
Douglas	3682		
Brown Limestone	3753		
Lansing-Kansas City	3761		
Drum	3900		
Base LKC	4055		
Marmaton	4073		
Perm. Basal Cong.	4218		
Sandstone	4318		
Cherty Viola	4358		
Crystalline Viola	4372		
Rotary TD	4382		

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 APR 5 1971
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 Wichita, Kansas

*Producing Formation penetrated at 4382'.

15-145-00823-0000

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JAN 4 1973

CONSERVATION DIVISION
Wichita, Kansas

[Handwritten initials]

191667

602 Rule Bldg.
Wichita, Kansas
September 19, 1955

Ref: Phillips Petroleum Company
No. 7 Godfrey "A"
NW SW SE, Sec. 7-23-17w.
Pawnee County, Kansas
Elevation: 2075 D.F.

Mr. A. J. Willis
Mr. H. S. Knight
Phillips Petroleum Company
Bartlesville, Oklahoma

Dear Mr. Knight:

The following information is derived from drilling time, sample examination and the Halliburton Radiation-Guard log of our No. 7 Godfrey "A", Pawnee County, Kansas:

<u>Formations</u>	<u>Sample</u>	<u>Halliburton</u>	<u>Datum</u>
Heebner	3651	3649	-1574
Toronto	3673	3668	-1593
Douglas	3682	3679	-1604
Brown Limestone	3753	3752	-1677
Lansing-Kansas City	3761	3760	-1685
Drum	3900	3900	-1825
Base-Kansas City	4055	4054	-1979
Marmaton	4073	4071	-1996
Cherokee	Not Picked	4198	-2123
Penn. Basal Conglomerate	4218	4217	-2142
Sandstone	4318	4316	-2241
Cherty Viola	4358	4359	-2284
Crystalline Viola	4372	4370	-2295
Rotary Total Depth	4382	4382	-2307

<u>Correlations:</u>	<u>Phillips Pet. Co. # 7 Godfrey "A" NE SW SE Sec. 7-23-17w. Halliburton</u>	<u>Phillips Pet. Co. # 5 Godfrey "A" SE NW SE Sec. 7-23-17w. Halliburton</u>	<u>Phillips Pet. Co. # 3 Godfrey "A" NW SE SE Sec. 7-23-17w.</u>
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Heebner	-1574	-1573	-1571
Brown Limestone	-1677	-1677	-1675
Lansing-Kansas City	-1685	-1686	-1683
Base-Kansas City	-1979	-1978	-1972
Marmaton	-1996	-1996	-1988
Cherokee	-2123	-2120	-2111
Conglomerate	-2142	-2137	-2129
Sandstone	-2241	-2218	-2229
Cherty Viola	-2284	-2254	-2278
Crystalline Viola	-2295	-2288	-2296
Rotary Total Depth	-2307	-2293	-2310

15-145-60823-0000

H. S. Knight
7 Godfrey "A"

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9-19-55

JAN 4 1973

CONSERVATION DIVISION
Wichita, Kansas

Shows of Oil and Gas:

Lansing-Kansas City:

3762-3766 Trace of light stain with fair vugular porosity in samples. Halliburton log shows 10% porosity and shaly. Do not recommend testing

3904-3912 Excellent oocastic porosity but barren in samples. Halliburton log shows 23% porosity and 26% water saturation. Do not recommend testing.

Penn. Basal Conglomerate:

4235-4248 Fresh and weathered vari-colored chert with some greenish quartz light stain and fluorescence in samples. Halliburton log indicates 20% porosity and 30% water saturation. Recommend perforating and testing.

4257-4262 Vari-colored fresh and weathered chert. No odor, good fluorescence, wet fair stain dry. Halliburton log shows 18.5% porosity, 32% water saturation. Recommend perforating and testing.

4267-4269 Vari-colored chert, faint odor, fair fluorescence. Halliburton shows 21% porosity and 37% water saturation. Recommend perforating and testing.

4275-4279 Fresh and weathered vari-colored chert, some limestone stringers, scattered light stain, fair to scattered fluorescence in samples. Halliburton log shows 17% porosity and 37% water saturation. Recommend perforating and testing.

4281-4287 Some clear rounded quartz gains, mostly vari-colored fresh and weathered chert with scattered to fair fluorescence. Halliburton log indicates 20% porosity and 38% water saturation. Recommend perforating and testing.

4290-4297 Vari-colored fresh and weathered chert with faint odor and fair fluorescence. Halliburton log indicates 20% porosity and 38% water saturation. Recommend perforating and testing.

4313-4318 Well sorted fine grained rounded tan to white sandstone, fair stain and fluorescence. Halliburton log shows 11% porosity and 61% water saturation. Do not recommend testing.

Disposition of Well:

Production pipe was set @ 4,378 and all of the above recommended pay zones may be given acid and fracture treatment if necessary to obtain commercial production.

- CC: H. S. Knight
- J. M. Houchin
- A. J. Willis
- F. W. Shelton
- F. J. Latinis

Very truly yours,

J. G. Firstenberger
J. G. Firstenberger

Approved by *Kenneth G. Hedman*
Kenneth G. Hedman