

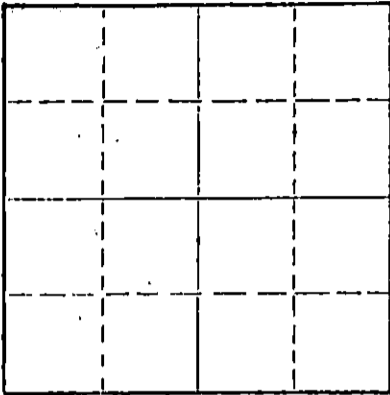
15-145-00821-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Pawnee County. Sec. 7 Twp. 23. Rge. 17 (E) (W) X
Location as "NE/CNW&SWX" or footage from lines SE NW SE
Lease Owner Robin Supply Corporation
Lease Name Godfrey A Well No. #5
Office Address 1322 E. 50th St. Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 1-13-73 19
Plugging completed 1-24-73 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 4371' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	4367'	2439.82'
				9 5/8"	843'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 4200'. Mixed and ran 6 sacks cement thru dump bailer.
Squeezed hole with 3 sacks hulls - 25 sacks gel. Released plug and displaced with 210 sacks 50/50 pozmix with 2% gel.

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JAN 29 1973
CONSERVATION DIVISION
Wichita, Kansas

1-29-1973

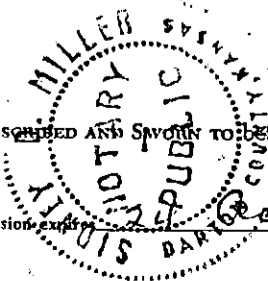
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 25 day of January, 1973

My commission expires October 1976



Sidney D. Miller
Notary Public.

15-149-00821-0000

EXPLORATION RECORD

1 - District
 1 - Geological Dept. - Bville.
 1 - Geological Dept. - District

Lease Godfrey "A"

Well 5

Formation Name	Top	Base	Remarks
Sand and gravel	0	30	<p>RECEIVED STATE CORPORATION COMMISSION APR 5 1971 CONSERVATION DIVISION Wichita, Kansas</p> <p>**Cored **Cored **Cored **Cored **Cored **Cored **Cored **Cored **Cored **Cored **Cored **Cored</p> <p>#Not penetrated at 4371' TD. #See Daily Report Detailed and Form 864 C & D Core Record and Core Analysis.</p>
Sand and shale	30	259	
Shale and shells	259	480	
Shale, sand, and redbed	480	741	
Redbed and shale	741	845	
Shells	845	1055	
Shale and salt	1055	1922	
Lime and shale	1922	2079	
Shale and lime streaks	2079	2218	
Lime	2218	2405	
Lime and shale	2405	3493	
Lime	3493	3528	
Lime and shale	3528	3754	
Lime	3754	4226	
Lime and chert	4226	4246	
Lime	4246	4252	
Lime, chert, and shale	4252	4255	
Lime and chert	4255	4270	
Shale and chert	4270	4290	
Sand and chert	4290	4305	
Lime and chert	4305	4310	
Sand	4310	4353	
Lime and chert	4353	4371	
<u>FORMATION TOPS: (Sample)</u>			
Hoebner	3647		
Toronto	3671		
Douglas	3678		
Brown Limestone	3752		
Lansing-Kansas City	3760		
Drum	3900		
Base-Kansas City	4054		
Marmaton	4070		
Cherokee Shale	Not picked		
Penn. Basal Conglomerate	4213 Corrected		
Green Sandstone	4294		
Cherty Viola	4336		
Crystalline Viola	4363		
Rotary Total Depth	4371		
Cable Tool TD	PB 4335		

15-14-00871-0000

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CONSERVATION DIVISION
Wichita, Kansas

Positive
DUMP
Barham

AW

602 Rule Bldg.
Wichita, Kansas
August 9, 1955

Ref: Phillips Petroleum Company
No. 5 Godfrey "A"
SE NW SE, Sec. 7-23-17W.
Pawnee County, Kansas
Elevation: 2076 D.F.

Mr. C. J. Willis
Mr. C. J. Willis
Bartlesville Office

Dear Sir:

The following is our interpretation of information derived from drilling time, sample and core examination and the Halliburton Radiation-Guard log on the No. 5 Godfrey "A", Pawnee County, Kansas.

<u>Formations</u>	<u>Sample</u>	<u>Halliburton</u>	<u>Datum</u>
Heebner	3647	3649	-1573
Toronto	3671	3671	-1595
Douglas	3678	3680	-1604
Brown Limestone	3752	3753	-1677
Lansing-Kansas City	3760	3762	-1686
Drum	3900	3901	-1825
Base-Kansas City	4054	4054	-1978
Marmaton	4070	4072	-1996
Cherokee Shale	Not picked	4196	-2120
Penn. Basal Conglomerate	4213 Corrected	4213	-2137
Green Sandstone	4294	4294	-2218
Cherty Viola	4336	4330	-2254
Crystalline Viola	4363	4364	-2288
Rotary Total Depth	4371	4369	-2293

Correlations

	Phillips Pet. # 5 Godfrey SE NW SE Sec. 7-23-17W. (Halliburton)	Phillips Pet. # 3 Godfrey NW SE SE Sec. 7-23-17W. (Halliburton)
Heebner	-1573	-1571
Brown Limestone	-1677	-1675
Lansing-Kansas City	-1686	-1683
Base-Kansas City	-1978	-1972
Marmaton	-1996	-1988
Penn. Basal Conglomerate	-2137	-2129
Green Sandstone	-2218	-2229
Cherty Viola	-2254	-2278
Crystalline Viola	-2288	-2296

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CMC
5 Godfrey "A"
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Shows of Oil and Gas:

4230-4236 Conglomerate cherty and sandy, core bleeding oil and gas. Halliburton log shows 25% porosity and 36% water saturation. Recommend perforating and testing.

4238-4244 Core showed cherty Conglomerate bleeding oil. Halliburton indicates 25% porosity and 33% water saturation. Recommend testing.

4252-4260 Cherty Conglomerate, some sandy and cherty Conglomerate. Core bleeding oil from 4259.5-62. Halliburton log shows 25% porosity and 40% water saturation. Recommend testing.

4266-4284 No recovery on core through this zone. Halliburton log shows 25% porosity and 40% water saturation. Recommend perforating and testing.

4294-4306 Core was medium grained well cemented sandstone and was bleeding oil freely. Halliburton log indicates 10.5% porosity and 68% water saturation. Do not recommend testing unless a more favorable analysis is received from our core laboratory.

ok to test

Production pipe was set at 4367 in the Crystalline Viola and when the cement has set the above recommended zones should be perforated and tested. All zones may be given acid and fracture treatment if necessary.

Sincerely,

J. G. Firstenberger
J. G. Firstenberger

Approved by *R. G. Hedman*
R. G. Hedman

- CC: C. W. Gargile
- J. M. Houchin
- A. J. Willis
- F. W. Shelton
- F. J. Latinis

JGF/nmm