

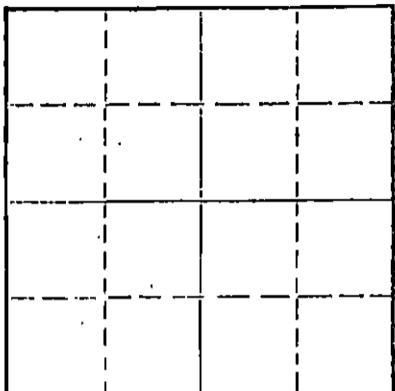
15-145-00819-0000

STATE OF KANSAS-
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Pawnee County, Sec. 7 Twp. 23 Rge. 17 (E) (W) X
Location as "NE/CNW/SW" or footage from lines NW SE SE
Lease Owner Robin Supply Corporation
Lease Name Godfrey A Well No. #3
Office Address 1322 E. 50th St. Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 1-17-73 19
Plugging completed 1-24-73 19
Reason for abandonment of well or producing formation
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 4390' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	4377'	2326.84'
				9 5/8"	855'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

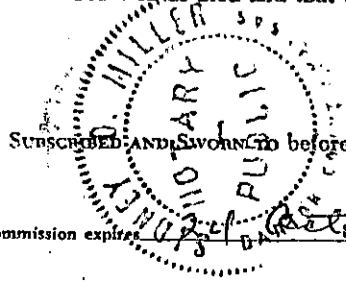
Made bottom hole plug back with sand to 4200'. Mixed and ran 6 sacks cement. Squeezed hole with 3 sacks hulls - 25 sacks gel. Released plug and displaced with 120 sacks 50/50 pozmix with 2% gel.

RECEIVED
STATE CORPORATION COMMISSION
JAN 29 1973
1-29-1973
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364 Great Bend, Kansas
(Address)



Subscribed and sworn to before me this 25 day of January, 1973
Sidney D. Miller
Notary Public.

My commission expires October 1976

EXPLORATION RECORD

- 1 - Division
- 1 - District
- 1 - Geological Dept. - Bvllc.
- 1 - Geological Dept. - District

Lease Godfrey "A"

Well 3

15-145-00819-0000

Formation Name	Top	Base	Remarks
Shale and shells	0	253	
Shale, redbed, and sand	253	541	
Sand and shale	541	777	
Shale and shells	777	861	
Shale and redbed	861	1404	
Shale, sand and salt	1404	1786	
Salt, shale and shells	1786	2002	
Lime	2002	2134	
Lime and shale	2134	2218	
Lime	2218	2427	
Lime and shale	2427	2919	
Shale	2919	3071	
Lime and shale	3071	3189	
Shale	3189	3332	
Lime and shale	3332	3430	
Lime	3430	3791	
Lime and shale	3791	3915	
Lime	3915	3983	
Lime and chert	3983	4016	
Lime and shale	4016	4098	
Lime	4098	4171	
Lime and chert	4171	*4390	
FORMATION TOPS: (Sample)			
Heebner	3646		
Toronto	3668		
Douglas	3679		
Brown Limestone	3753		
Lansing-Kansas City	3764		
Drum	3902		
Basco-Kansas City	4051		
Marmaton	4068		
Cherokee Shale	4188		
Pennsylvanian Basal Congl.	4210		
1st Pay Chert	4210		
2nd Pay Chert	4232		
3rd Pay Chert	4259		
Green Sandstone	4310		
Cherty Viola	4363		
Crystalline Viola	4378		
Rotary Total Depth	4390		
Cable Tool TD	PB 4349		

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CONSERVATION DIVISION
Wichita, Kansas

*Not penetrated @ 4390' TD.

Check Halliburton
DW

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JAN 4 1973

CONSERVATION DIVISION
Wichita, Kansas

15-145-00819-0000

602 Rule Bldg.
Wichita, Kansas
April 12, 1955

Ref: Phillips Petroleum Company
No. 3 Godfrey "A"
NW SE SE, Sec. 7-23S-17W.
Pawnee County, Kansas
Elevation: 2083 D.F.

M. A. J. Willis
Mr. C. W. Cargile
Bartlesville Office

Dear Sir:

The following is our interpretation of information derived from drilling time, sample examination and the Halliburton Radiation-Guard log of our No. 3 Godfrey "A", Pawnee County, Kansas.

<u>Formations</u>	<u>Sample</u>	<u>Jeep</u>	<u>Datum</u>
Heobner	3646 - 1563	3654	-1571
Toronto	3668 - 1585	3674	-1591
Douglas	3679 - 1596	3684	-1601
Brown Limestone	3753 - 1670	3758	-1675
Lansing-Kansas City	3764 - 1681	3766	-1683
Drum	3902 - 1819	3904	-1821
Base-Kansas City	4051 - 1968	4055	-1972
Marmaton	4068 - 1985	4071	-1988
Cherokee Shale	4188 - 2105	4194	-2111
Pennsylvanian Basal Congl.	4210 - 2127	4212	-2129
1st Fay Chert	4210 - 2127	4212	-2129
2nd Fay Chert	4232 - 2149	4229	-2146
3rd Fay Chert	4259 - 2176	4258	-2175
Green Sandstone	4310 - 2257	4312	-2229
Cherty Viola (?)	4363 - 2280	4361	-2278
Crystalline Viola	4378 - 2295	4379	-2296
Rotary Total Depth	4390 - 2307	4393	-2310

Correlations:

	Phillips Pet. Co. No. 3 Godfrey "A" Sec. 7-23S-17W. NW SE SE	Phillips Pet. Co. No. 1 Godfrey "A" Sec. 7-23S-17W. SE SE SE
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	<u>Jeep</u>	<u>Jeep</u>
Heobner	-1571	-1568
Toronto	-1591	-1587 (Corr.)
Douglas	-1601	-1599
Brown Limestone	-1675	-1673
Lansing-Kansas City	-1683	-1681
Base-Kansas City	-1972	-1971
Marmaton	-1988	-1987
Pennsylvanian Basal Congl.	-2129	-2127
1st Fay	-2129 Chert	-2127 Chert
2nd Fay	-2146 Chert	-2149 Chert
3rd Fay	-2175 Chert	-2179 Sandstone
Cherty Viola	-2278 ?	-2260
Crystalline Viola	-2296	-2297

Handwritten notes:
290
354
33
60

RECEIVED
STATE CORPORATION COMMISSION 4-12-55

JAN 4 1973

CONSERVATION DIVISION
Wichita, Kansas

15-145-00819-0000

Shows of Oil and Gas:

Drum

3903-3914 Excellent oocastic porosity very slight trace of stain 99% barren. No fluorescence in dry sample. Halliburton log indicates possible oil show. Recommend testing before abandonment.

Pennsylvanian Basal Conglomerate

4210-4216 Red, yellow, brown and white fresh chert, some coarse angular quartz, slight dark oil stain and scattered fluorescence. Halliburton indicates possible oil show.

4216-4224 Same as above but has vari-colored shale stringers also. Halliburton log shows shale 4216-4220 and possible oil show 4221-4225. Recommend testing as one zone with perforations from 4212 to 4224.

4229-4252 Fresh and weathered vari colored chert with a few lime stringers. Good fluorescence in wet samples and some bleeding oil and gas from weathered chert. Halliburton log shows 20% porosity from 4230-4236 and 19% porosity from 4240-4244. Recommend perforating from 4230-4243.

4258-4292 Fresh and weathered chert with traces of quartzitic angular sandstone with good stain and fluorescence from 4258-4270 and good stain with fair fluorescence from 4270-4285. Halliburton log indicates 2% porosity from 4258-4264. Recommend testing after the depletion of the two upper chert zones.

4310-4317 Green sandstone, medium grained well rounded and well sorted sand, very slight trace of stain in dry sample. Halliburton log shows top two feet as possible oil show, lower five feet probably wet. Do not recommend testing.

Disposition of Well

Seven inch pipe was set at 4377 and it is our recommendation that the well be completed through perforations in the first and second chert zones. The second zone should be tested first with perforations from 4230-4248 and Hydro Frac treatment 'if necessary'. The first zone should then be perforated from 4212-4224 and given a fracture treatment 'if necessary'. The third Conglomerate zone should be tested from 4258-4264 after the depletion of the two upper chert zones and the zone in the Drum limestone should be tested from 3904-3915 before the well is abandoned.

Very truly yours,

J. G. Firstenberger
J. G. Firstenberger

- CC: C. W. Cargile
- John Houchin
- A. J. Willis
- F. W. Shelton
- F. J. Latinis

Approved by

Roy P. Lehman
Roy P. Lehman

4244-17
4270-26
4237-48