

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD 15-145-00818-0000

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH


Locate well correctly on above Section Plat

Location as "NE/CNW&SW" or footage from lines Pawnee County, Sec. 7 Twp. 23 Rge. 17 (E) (W) X  
SW SW SE  
Lease Owner Robin Supply Corporation  
Lease Name Godfrey A Well No. #2  
Office Address 1322 E. 50th St. Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 1-19-73 19\_\_\_\_  
Plugging completed 1-24-73 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4405' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	4401'	2067.50'
				9 5/8"	857'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 4200' Mixed and ran 6 sacks cement thru dump bailer.  
Squeezed hole with 3 sacks hulls - 25 sacks gel. Released plug and displaced with 120 sacks 50/50 pozmix with 2% gel.

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CONSERVATION DIVISION  
Wichita, Kansas  
1-29-1973

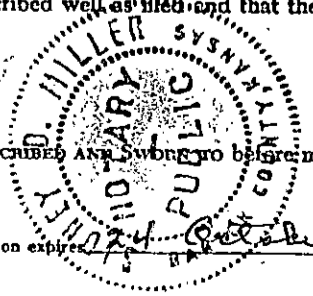
Name of Plugging Contractor Southwest Casing Pulling Co. (If additional description is necessary, use BACK of this sheet)  
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, SS.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364 Great Bend, Kansas  
(Address)

Subscribed and sworn to before me this 25 day of January, 1973

My commission expires October 1976



Sidney D. Miller  
Notary Public.

EXPLORATION RECORD

1 - District  
 1 - Geological Dept. - Bvllle.  
 1 - Geological Dept. - District  
 15-145-00818-0000

Lease Godfrey "A"

Well 2

Formation Name	Top	Base	Remarks
Sand and gray clay	0	73	
Shale	73	378	
Sand and shale	378	861	
Redbed and shale	861	987	
Redbed, anhydrite and shale	987	1548	
Anhydrite and gyp	1548	1773	
Shale and shells	1773	1996	
Lime and shale streaks	1996	2147	
Lime	2147	2454	
Lime and shale	2454	2733	
Shale and shells	2733	2800	
Lime and shale	2800	3077	
Shale	3077	3302	
Lime and shale	3302	3477	
Lime	3477	4078	
Lime and chert	4078	4129	
Lime	4129	4182	
Lime and chert	4182	4237	
Chert, sand and shale	4237	4294	
Lime and chert	4294	*4405	
<b>FORMATION TOPS:</b>			
Heebner	3657		
Toronto	3674		
Douglas	3688		
Brown Limestone	3763		
Lansing-Kansas City	3770		
Base-Kansas City	4066		
Marmaton	4084		
Cherokee	4205		
Cherokee Sand	4225-28		
	4231-35		
1st Chert Pay	4245		
2nd Chert Pay	4271		
Misener Sand	4312-30		
Cherty Viola	4369		
Crystalline Viola	4381		
Rotary TD	4405		
Cable Tool TD	PB 4376		

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\*Not penetrated at 4405' TD

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602 Rule Bldg.  
Wichita, Kansas  
March 29, 1955

CONSERVATION DIVISION  
Wichita, Kansas

Ref: Phillips Petroleum Company  
Godfrey "A" No. 2  
SW SW SE, Sec. 7-238-17W.  
Pawnee County, Kansas  
Elevation: 2079 D.F.

*Mr. A. J. Willis*  
Mr. C. N. Cargile  
Bartlesville Office

15-145-00818-0000

Dear Sir:

The following is our interpretation of the information derived from the samples, drilling time log and the Halliburton Radiation-Guard survey on the No. 2 Godfrey "A".

<u>Formation</u>	<u>Sample Tops</u>	<u>Halliburton Tops</u>
Heebner	3657 (-1578)	3660 (-1581)
Toronto	3674 (-1595)	3679 (-1600)
Douglas	3688 (-1609)	3691 (-1612)
Brown Limestone	3763 (-1684)	3765 (-1686)
Lansing-Kansas City	3770 (-1691)	3774 (-1695)
Base-Kansas City	4066 (-1987)	4069 (-1990)
Marmaton	4084 (-2005)	4086 (-2007)
Cherokee	4205 (-2126)	4211 (-2132)
Cherokee Sand	4225-28 (-2146-49) 4231-35 (-2152-56)	4226-31 (-2147-52) 4236-40 (-2157-61)
1st Chert Pay	4245 (-2166)	4249 (-2170)
2nd Chert Pay	4271 (-2192)	4274 (-2195)
Misener Sand	4312-30 (-2233-51)	4315-32 (-2236-53)
Cherty Viola	4369 (-2290)	4360 (-2281)
Crystalline Viola	4381 (-2302)	4384 (-2305)
Rotary Total Depth	4405 (-2326)	4405 (-2326)

<u>Structural Correlations:</u>	Phillips #2 Godfrey "A" SW SW SE Sec. 7-238-17W. Howco	Sunray #1 Strobel NE NE NW Sec. 18-238-17W. Schl. (011)	Phillips #1 Godfrey "A" SE SE SE Sec. 7-238-17W. Howco (011)
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<u>Formation</u>	Phillips #2 Godfrey "A" SW SW SE Sec. 7-238-17W. Howco	Sunray #1 Strobel NE NE NW Sec. 18-238-17W. Schl. (011)	Phillips #1 Godfrey "A" SE SE SE Sec. 7-238-17W. Howco (011)
Heebner	-1581	-1586	-1568
Brown Limestone	-1686	-1693	-1673
Lansing-Kansas City	-1695	-1700	-1681
Base Kansas City	-1991	-1992	-1971
Marmaton	-2007	-2010	-1987
Cherokee	-2132	-2133	-2111
Cherokee Sand	-2147-52 & -2157-61	-2150-54 & -2158-63	
1st Chert	-2170	-2171	-2127
2nd Chert	-2195	-2198	-2149
3rd Chert		-2230	
Misener Sand	-2236-2253	-2261	? Sand -2179
Cherty Viola	-2281	-2312	-2260
Crystalline Viola	-2305	-2322	-2297
Rotary Total Depth	-2326	-2341	-2485

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Wichita, Kansas

CWC  
# 2 Godfrey "A"

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Shows of Oil and/or Gas:

Sample Analysis

Radiation-Guard Interpretation

Recommendations

No shows of oil and/or gas were present in the porous zones encountered in the Lansing-Kansas City section.

Cherokees Sand:

4225-4228 Clear, fine to medium size sand; very slight show heavy oil; light staining; no odor, no fluorescence.

4226-4231 Porosity calculates about 16%; water saturation about 27%.

Perforate and test 4227-30.

4231-4235 Fine to medium size, clear sand; trace heavy, free oil; light staining; no odor, no fluorescence.

4236-4240 Porosity indicated about 17%; water saturation shown as approximately 29%.

Perforate and test 4236-40.

Pennsylvanian Conglomerate Zones:

1st Chert: 4245-66; white and vari-colored, fresh and weathered sharp and tripolitic chert; very slight show free oil; trace light staining in vugs; scattered fluorescence, no odor.

4250-66 Porosity indicated 11-16%; water saturation calculated 55-62%.

Perforate and test 4250-64.

2nd Chert: 4271-87 and 4290-4306; white and vari-colored, fresh and weathered, some tripolitic chert; very slight show free oil; trace light scattered staining; trace fluorescence; no odor; increase in staining in white tripolitic chert from 4291-4300.

4266-70 Porosity about 16%; water saturation calculated 70%.

4275-87 Porosity indicated 20-22%; water saturation calculated 47-53%.

Perforate and test 4275-4287

4294-4305 Porosity indicated 16-23%; water saturation calculated 42-62%.

Perforate and test 4294-4304.

Kisener Sand:

4312-17 Clear fine size well sorted sand; slight show free oil; slight fluorescence; good scattered staining and saturation; clear and loosely cemented.

4315-4332 Porosity indicated 14-16%; water saturation calculated 43-49%.

Perforate and test 4318-29.

4320-4327 Clear fine size well sorted sand, slight to fair show free oil; fair fluorescence; good staining and saturation; slight odor; clean and loosely cemented.

Seven inch casing has been set and cemented at 4401 (-2322) rotary bushing measurement. The drill pipe was strapped 4406 = 4405, therefore, a one foot "up hole" correction has been applied to all tops and zones. Halliburton measurements of tops, zones and rotary total depth are taken as correct.

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CWC  
# 2 Godfrey "A"

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Since the Sunray, No. 1 Strobel, NE NE NW, Sec. 18-235-17N, is producing through perforations opposite the 1st Chert zone from 4251-4259 and the No. 1 Godfrey "A" is producing through perforations opposite the 1st Chert zone from 4209-4223 and the 2nd Chert zone from 4232-4250, it is suggested that the zones recommended for testing in the No. 2 Godfrey "A" be perforated and tested in the following order;

1. Perforate and test 1st Chert Zone 4250-64
2. Perforate and test Cherokee sand zones 4227-30, 4236-40
3. Perforate and test Wisener sand zone 4318-29
4. Perforate and test 2nd Chert zone. 4291-4304
5. Perforate and test 2nd Chert zone 4275-87

It is suggested, if after perforating and treating the first two recommended zones listed above, that reasonable commercial production is obtained, then the well be produced through these perforations until economic reasons warrant further testing.

It may be noted that, since the zones recommended for testing in the No. 2 Godfrey "A" are cherts and sands "fracture" treatments are suggested. Recommendations are for the perforating, treating and testing to proceed as previously outlined.

*(Handwritten initials)*

*Hgel*

Very truly yours,

*Richard G. Smith*  
Richard G. Smith

Approved by *Roy F. Lehman*  
Roy F. Lehman

- cc: C. W. Cargile
- A. J. Willis
- F. W. Shelton
- John Houchin
- F. J. Latinis

RCS/mm