

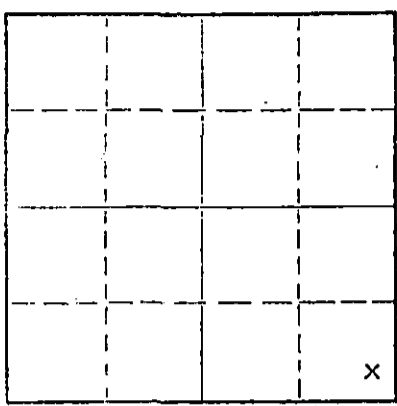
15-145-00817-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Pawnee County. Sec. 7 Twp. 23 Rge. 17 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines SE SE SE  
Lease Owner Robin Supply Co.  
Lease Name Godfrey Well No. 1  
Office Address 1322 E. 50th St. Tulsa, Okla. 74100  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed no date available  
Application for plugging filed 4-3-71 - renewed 3-30-72 19  
Application for plugging approved 3-30-72 19  
Plugging commenced 6-9-72 19  
Plugging completed 6-15-72 19  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Depth to top Bottom Total Depth of Well 4313 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9 5/8	838	none
				7"	4305'	2492.41'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand back to 4275' and dump 6 sacks cement on bottom.

Set 20' bridge from 370' to 350' and bail down, dump 5 yards ready mix.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 3 1972  
CONSERVATION DIVISION  
Wichita, Kansas 7-3-1972

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Flint Engineering and Const. Co.  
Address 2375 W. Central El Dorado, Kansas 67042

STATE OF Kansas, COUNTY OF Butler, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



JEANNE I. DAVIS  
STATE NOTARY PUBLIC  
Butler County, Ks.  
My Commission Expires  
Sept. 19, 1975

(Signature) Thomas J. Stark

Subscribed and Sworn to before me this 29 day of June, 1972 (Address)

My commission expires Sept. 19, 1975  
Jeanne I. Davis  
Notary Public.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 4 1955  
CONSERVATION DIVISION  
Wichita, Kansas

602 Rule Bldg.  
Wichita, Kansas  
February 7, 1955

Re: Phillips Petroleum Company  
No. 1 Godfrey "A"  
SE SE SE, Sec. 7-23S-17W.  
Pawnee County, Kansas  
Elevation: 2081 D.F.

*Mr. A. J. Willis*  
Mr. C. W. Cargile  
Bartlesville, Oklahoma

Dear Sir:

The following is our interpretation of information gathered from sample examination, drilling time and the Halliburton Radiation-Guard log of our No. 1 Godfrey "A", Pawnee County, Kansas:

<u>Formations</u>	<u>Sample</u>	<u>Jeep</u>	<u>Datum</u>
Heebner	3652	3649	- 1568
Toronto	3672	3668	- 1581
Douglas	3682	3680	- 1599
Brown Limestone	3757	3754	- 1673
Lansing-Kansas City	3765	3762	- 1681
Base-Kansas City	4055	4052	- 1971
Marmaton	4064	4068	- 1987
1st Pay Chert	4212	4208	- 2127
2nd Pay Chert	4233	4230	- 2149
3rd Pay Sandstone	4264	4260	- 2179
Cherty Viola	4345	4341	- 2260
Crystalline Viola	4375	4378	- 2297
Simpson	4468	4461	- 2380
Arbuckle	4532	4532	- 2451
Rotary Total Depth	4568	4566	- 2485

The interval from 4208 to 4341 consists of beds of vari colored cherts and shales with one bed of well sorted and well cemented sandstone occurring between 4260 and 4272. It is my opinion that the character of all the material encountered between 4208 and 4341, with the exception of the bed of sandstone, is that of a Conglomerate and should therefore be classified as Basal Pennsylvanian in age; however, some of the geologists working in this area think it is weathered in place and Mississippian in age, from 4230 through 4272 and place the top of the Viola chert at 4320.

#1 Godfrey "A"

Page 2

5-145-00817-000 RECEIVED STATE CORPORATION COMMISSION

JAN 4 1973

CONSERVATION DIVISION Wichita, Kansas

Type this

Correlations	Phillips Pet. Co. # 1 Godfrey "A" Sec. 7-23S-17W. SE SE SE Halliburton Log	Hilton Drlg. # 2 Spence NEC Sec. 18-23-17W Lane Wells Log	Hilton Drlg. # 3 Schartz SEC Sec. 8-23S-17W. Sample Tops
Heebner	-1568	-1582	-1551
Toronto	-1581	-1601	
Brown Limestone	-1673	-1686	-1679
Lansing-Kansas City	-1681	-1694	-1687
Base-Kansas City	-1971	-1984	
1st Pay Chert	-2127	-2142	Sandy Zone -2121 Chert -2135
2nd Pay Chert	-2149	-2162	-2155
3rd Pay Sandstone	-2179	-2191	-2187
Cherty Viola	-2260	Not reached by log	
Crystalline Viola	-2297	Not reached by log	
Plug back total depth	-2264		

Shows of Oil and Gas

4208-4226 Red, yellow and white fresh and tripolitic cherts with some sub angular to angular quartz grains, good stain on fresh chert, weathered chert bleeding gas and oil, faint odor, trace fluorescence.

4230-4254 Red, yellow, white and green fresh and weathered chert with plentiful rounded quartz grains in sample. Scattered light oil stain, faint odor and trace of fluorescence. The Halliburton log shows 18% to 25% porosity with less than 35% water saturation for these two zones.

4260-4272 Well cemented well sorted sandstone. Excellent fluorescence in wet sample, good stain in dry sample, slight taste, no odor.

Drill Stem Tests:

4214-4225 Open 90 minutes. Gas to surface in eight minutes and throughout test, recovered 2750 feet of clean oil, drill pipe unloaded. SIBHP 1185# in 30 minutes. IFP 170# FFP 680#

4237-4255 Open 60 minutes. Gas to surface in 11 minutes and throughout test. Recovered 15 feet mud. 69 feet CGM and 1035 feet clean oil. SIBHP 1205 in 20 minutes. IFP 105#, FFP 440#

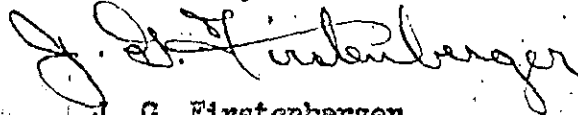
4266-4280 Open 60 minutes. Weak blow of air for 29 minutes and died. Recovered 30 feet drilling mud with slight rainbow show of oil. SIBHP 435# in 20 minutes still increasing rapidly. IFP 0# FFP 15#

E-145-60817-0000

Disposition of Well

4232-50 → Seven inch pipe was set at 4345 and it is our recommendation that the well be completed through perforations in the first and second chert zones. The second zone should be tested first with perforations from 4230 to 4250 and given a fracture treatment if necessary. The first zone should then be perforated from 4208 to 4223 for testing and given a Hydro Frac treatment if necessary. The third zone should be tested by perforations and Hydro Frac treatment after the depletion of the two upper zones.

Sincerely,



J. G. Firstenberger

Approved by



Roy P. Lehman

CC: C. W. Cargile  
A. J. Willis  
F. W. Shelton  
John Houchin  
F. J. Latinis

JGF/mm

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 4 1973  
CONSERVATION DIVISION  
Wichita, Kansas

EXPLORATION RECORD

- 1 - District
- 1 - Geological Dept. - Bville.
- 1 - Geological Dept. - District

Lease Godfray "A"

Well 1

Formation Name	Top	Base	Remarks
Sand, shale and redbed	0	492	
Shale, sand and shells	492	1330	
Shale, shells and salt	1330	1580	
Shale and shells	1580	1804	
Shale	1804	2007	
Lime and shale	2007	2147	
Lime	2147	2217	
Lime and shale	2217	2325	
Lime	2325	2420	
Shale and lime streaks	2420	2514	
Lime and shale	2514	2861	
Shale	2861	3286	
Lime and shale	3286	3433	
Lime	3433	4178	
Lime and chert	4178	4225	**DST
Lime	4225	4255	**DST
Sand and shale	4255	4280	**DST
Lime and chert	4280	4426	
Lime	4426	4440	
Lime and chert	4440	4480	
Lime	4480	*4569	
 <u>FORMATION TOPS</u>			
Heebner	3652		
Toronto	3672		
Douglas	3682		
Brown Limestone	3757		
Lansing-Kansas City	3765		
Base-Kansas City	4055		
Marmaton	4064		
1st Pay Chert	4212		
2nd Pay Chert	4233		
3rd Pay Sandstone	4264		
Cherty Viola	4345		
Crystalline Viola	4375		
Simpson	4468		
Arbuckle	4532		
Rotary Total Depth	4569		
Cable Tool TD	PB 4313		

RECEIVED  
STATE CORPORATION COMMISSION  
APR 5 1971  
CONSERVATION DIVISION  
Wichita, Kansas

\*\*DST  
\*\*DST  
\*\*DST

\* Not penetrated at 4569' TD.  
\*\* See Daily Report Detailed.

T.D 4569

P.B.T.D. 4313'  
9 7/8" 534' w/ 425' st  
7" 4348' w/ 150' st