

15-145-01334-0001

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pawnee County, Sec. 10 Twp. 23 Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines NW NW SW

Lease Owner Colorado Oil Company

Lease Name Anderson Well No. 2

Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil EOR

Date well completed August 27 19 55

Application for plugging filed April 1 19 69

Application for plugging approved April 3 19 69

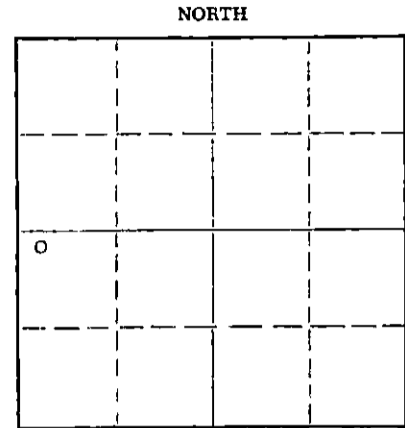
Plugging commenced April 15 19 69

Plugging completed May 13 19 69

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production September 19 67

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Congl. Chert Depth to top 4218 Bottom Total Depth of Well 4340 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	246'	None
				5-1/2"	4339'	3229'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 4307', ran sand to 4225', mixed and dumped 5 sacks of cement. Loaded hole, shot pipe @ 3208', worked pipe loose & pulled 107 joints. Allied pumped 20 sacks mud, 5 sacks hulls & 100 sacks of cement to plug well. 5-27-1969

PLUGGING COMPLETE.

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MAY 27 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co., Inc.

Address Chase, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.

Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs

915 Union Natl. Bldg., Wichita, Kansas 67202 (Address)

SUBSCRIBED AND SWORN TO before me this 26th day of May 1969

Betty J. McElwain
Betty J. McElwain Notary Public.

My commission expires February 19, 1973

COLORADO OIL AND GAS CORPORATION
THEYDERBY OIL COMPANY

15-145-01334-0001

WELL RECORD

PRODUCTION DEPARTMENT

640 Acres

N

	160				160
			10		
	160				160

LEASE ANDERSON WELL NO. 2

RECORD COMPILED September 19 19 55 BY Bill K. Henrichs

LOCATION NW NW SW ACRES 160

2310 FT. FROM South LINE 330 FT. FROM West LINE OF

SEC. 19 TWP. 29 RGE. 17N COUNTY Lawrence STATE Kansas

STAKED BY Claude McIlhenny DATE July 25 19 55

ELEVATION: GND. _____ D.F. _____ K.B. 2003

ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS

5 FT. ABOVE BRADEN HEAD.

POOL: Garfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	<u>8-2-55</u>	<u>8-16-55</u>	<u>0</u>	<u>4280</u>	<u>Manaker Drig. Co.</u>
CABLE	<u>8-16-55</u>	<u>8-27-55</u>	<u>4340</u>	<u>4293</u>	<u>Peters Drig. Co.</u>

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
<u>9-19-55</u>	<u>155 MFD</u>	<u>None</u>	<u>State Physical Productivity</u>	<u>16 STM x 48" - 8 hr test</u>

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CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
<u>2 1/2 IN.</u>	<u>247</u>	<u>8-5/8</u>	<u>24 1/2</u>	<u>8 rd</u>	<u>New, J-55, SS</u>	<u>246</u>	<u>175</u>	<u>Portland</u>	<u>Surface</u>	<u>200' C.C.</u>
<u>7-7/8</u>	<u>4340</u>	<u>5-1/2</u>	<u>15.5 1/2</u>	<u>8 rd</u>	<u>New, J-55, SS</u>	<u>4339</u>	<u>175</u>	<u>Portland</u>	<u>3290*</u>	<u>Howco</u>
										<u>* Temperature Survey</u>

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.	
<u>4300</u>	<u>4230</u>	<u>2</u>	<u>3850</u>	<u>1</u>	<u>Shoe Joint 32'</u>
<u>4295</u>	<u>4275</u>	<u>2</u>	<u>4150</u>	<u>1</u>	<u>Float Collar 4307'</u>
			<u>Bottom Joint</u>	<u>1</u>	

WELL RECORD--(CONTINUED)

15-145-01334

WELL NO. 2

LEASE AMBERSON

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)

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SURVEYS (LOGS)

TYPE	COMPANY	DATE
Radiation - Guard	Halliburton	8-16-55
Gamma Ray	Atlas Corp.	8-17-55

COMPLETION RECORD

Cleaned out to 4397'. Part 48/4250-4262. Bailor Test: 5 GW with seam oil in 30", 4 GW with seam oil next 30". Ran 2 1/2" tubing with K&I tool set at 4233'. Treated with 250 mud acid. Max press 1150#, finished on 900#. FD to 500# in 60". Grabbed 23.76 bbls swabbing down, swabbed 1 RD next 3 hrs. Lacked 6 RD having load back. Treated with 5000 oil and 5000# sand. Max press 2400#, broke to 2250#, finished on 1825#. FD to 1250# in 1", to 1150# in 10", to 750# in 3 hrs. Bled off pressure. 8 hr swab test after load back avgd. 2.40 BOPH. Set bridge plug at 4248. Part 48/4237-4243. Show gas, no oil. Treated with 250 mud acid. Max press 1500#, broke to 1000#. FD to 0# when pumps stopped, on vacuum in 10". 3 hr swab test after load back avgd. 4.40 BOPH. Treated with 3000 oil and 3000# sand. Max press 2450#, finished on 1500#. FD to 1250# when pumps stopped, to 500# in 2 1/2 hrs. Bled off pressure. Short 42 bbls of flush. Treated with 500 gals acid with emulsion breaker followed by 250 gals mud acid. Max press 950#, finished on 950#. FD to 0# in 30". Swabbed 2.51 BOPH after load. Ran measuring line, found 2 1/2' sand on top of plug. GO to top of plug 4248. 4 hr swab test avgd. 2.18 BOPH. Drove bridge plug to 4293. 8 hr swab test avgd. 2 BOPH. Treated with 2000 gals propane and 5000 gals lease crude and 1500# sand. Max press 1900#, finished on 1825#. FD to 125# in 2 hrs. Treated thru 5 1/2" casing. Bled off pressure. 5 hr swab test after flush avgd. 4.17 BOPH. P.O.P.

STATE PHYSICAL PRODUCTIVITY: 9-13-55 166 BOPD, no water
16 SPH x 48". 8 hrs.

WELL RECORD - (CONTINUED)

ACIDIZING RECORD

DATE	8-17-55	8-18-55	8-21-55	8-21-55	8-22-55
QUANTITY (GALS.)	250 mud acid	5000 oil 5000 mud	250 mud acid	5000 oil 3000 mud	500 solvent 250 mud acid
MAX. TUB. PR.	1150#	2400#	1500#	2450#	950#
MAX. CAS'G PR.					
BLANKET					
HOURS					
METHOD.	8-25-55 - 2000 propane acid 5000 loose crude and 1500# mud. Max press 1000#. Oil before: 2 RPM, Oil after: 4.17 RPM. Done by Dowell. Treated thru 5 1/2" casing.				
OIL BEFORE	None	None	None	4.40 RPM	None
OIL AFTER	Did not rec load	2.40	4.40 RPM	Did not rec load	2.51 RPM
WATER BEFORE	5 GV - 30"	None	None	None	None
WATER AFTER	None	None	None	None	None
DONE BY	Dowell	Dowell	Dowell	Dowell	Dowell

DEFLECTION

PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	FINISH
200'	00			
500'	00			
1000'	00			
1500'	2/20			
2000'	00			
2500'	2/20			
3000'	00			
3500'	00			
4000'	00			

ADDITIONAL INFORMATION & RECOMMENDATIONS

Upon depletion of present producing horizon, the following zones should be evaluated for possible production:

- 1.) 4218-23.
- 2.) 4195-4200.