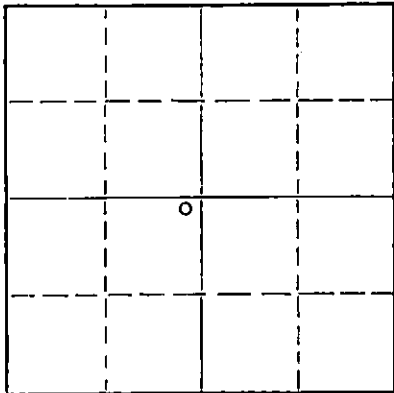


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Pawnee County, Sec. 10 Twp. 23 Rge. (E) 17 (W)  
Location as "NE/CNW/SW" or footage from lines NE NE SW  
Lease Owner Colorado Oil Company  
Lease Name Anderson Well No. 3  
Office Address 915 Union Natl. Bldg., Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed November 3 1955  
Application for plugging filed April 1 1969  
Application for plugging approved April 3 1969  
Plugging commenced April 22 1969  
Plugging completed May 13 1969  
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production June 1968  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Congl. Sand Depth to top 4204 Bottom Total Depth of Well 4310 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	277	None
				5-1/2"	4309	3199

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 4220', ran sand to 4190' & dumped 5 sacks cement. Loaded hole, shot pipe @ 3205', worked pipe loose and pulled 103 joints. Allied pumped 20 sacks mud, 5 sacks hulls and 100 sacks of cement to plug well.

PLUGGING COMPLETE

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 27 1969  
CONSERVATION DIVISION  
Wichita, Kansas

5-27-1969

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Co., Inc.  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs  
915 Union Natl. Bldg., Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of May 1969

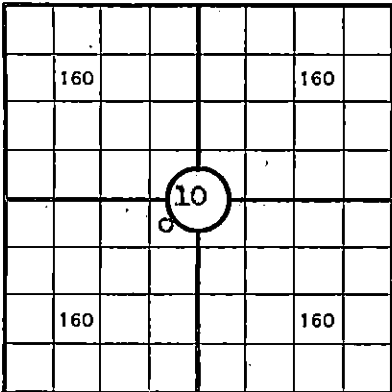
My commission expires February 19, 1973

Betty J. McElwain  
Betty J. McElwain Notary Public.

**THE DERBY OIL COMPANY**  
**WELL RECORD**  
 PRODUCTION DEPARTMENT

15-145-06298-0000

640 Acres  
 N



LEASE Anderson WELL NO. 3

RECORD COMPILED December 9 19 55 BY Bill K. Henrichs

LOCATION Approx. NE NE SW ACRES 160

2310 FT. FROM South LINE 2200 FT. FROM West LINE OF

SEC. 10 TWP. 23S RGE. 17W COUNTY Pawnee STATE Kansas

STAKED BY Claude McCleary DATE October 10 19 55

ELEVATION: GND. \_\_\_\_\_ D.F. \_\_\_\_\_ K.B. 2096

ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS  
6.70 FT. ABOVE BRADEN HEAD.

POOL: Garfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	10-12-55	10-25-55	0	4310	Honaker Drlg. Co.
CABLE	10-27-55	11-3-55	4310	4274	Clock Drlg. Co.

**PRODUCTION DATA**

DATE	OIL	WATER	TYPE OF TEST	REMARKS
12-5-55	55	20%	Pump 12SEM x 34"	State Physical Productivity

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 3 1969  
 CONSERVATION DIVISION  
 Wichita, Kansas

**CASING AND TUBING RECORD**

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
12 1/4	227'	8 5/8	24#	8rd	New, J-55, SS	277'	175	Portland	Surface	200# cc Globe
7 7/8	4310'	5 1/2	15/5#	8rd	New, J-55, SS	4309'	175	Portland	35#	Globe * Temperature Survey

**SCRATCHERS**

**CENTRALIZERS**

**FLOAT EQUIPMENT**

FROM	TO	NO.	DEPTH	NO.

Shoe Joint 35.10  
 Float @ 4273.9



# WELL RECORD - (CONTINUED)

15-145-00298-0000

WELL NO. 3

LEASE Anderson

## DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (Blow, Recovery, BHP, FP)
Congl. Shale & Cgl. Sand	4180	4230	60"	Gas in 11". Rec. 55' GCM. FP 120#, BHP 1380# in 30"
Congl. Sand & Cgl. Chert	4232	4264	30"	Rec. 12' mud. BHP 0# in 30".
Congl Chert	4265	4310	90"	Rec. 55' mud w/ few specks of oil. BHP 60#/60"

## SURVEYS (LOGS)

TYPE	COMPANY	DATE
Radiation-Guard	Halliburton	10-24-55
Gamma Ray	PGAC	10-28-55
Temperature Survey	Globe	10-25-55

RECEIVED  
STATE CORPORATION COMMISSION  
APR 3 1969  
CONSERVATION DIVISION  
Wichita, Kansas

## COMPLETION RECORD

EG to 4274. Perf. 30/4253-4258. No show. Treated w/500 mud acid. Max. press. 2000#, min. press. 1000#, finished on 1000#. PD to 500# in 1 hr. Bled off press. 3 hr. swab test avgd. 7 GWPB w/light scum of dead oil after flush rec. Set Baker bridge plug @ 4246'. Perf. 24/4232-4236. Tested 5 GWPB w/small show dead oil. Treated w/500 mud acid. Max. Press. 1200#, min. press 1000#. PD to 450# in 1 hr. Bled off press. 4 hr. swab test after load back avgd. 6.8 GWPB w/scum dead oil. Set bridge plug @ 4220'. Perf 24/4206-4210. No show of oil or gas. Treated w/500 mud acid. Max. press. 1350#, broke to 1000#, finished on 1000#. PD to 400# in 1 hr. Bled off press. 2 hr. swab test after load back avgd. 7 GWPB, no oil. Treated w/10,000 gal. Visco-Frac and 10,500# sand. Max. press. 2350#, finished on 1700#. PD to 800# when shutting pumps down. PD to 550# in 2 hrs. Bled back 95 BO. Swabbed approx. 225 bbls. of load. Well started flowing. Flowed 1 1/2 hr. and quit flowing. Swabbed to botton. Lacked 44 bbls. having load back. Last 8 hrs. avgd. 2.60 BFPB, 30% wtr. Continued to swab. Avgd. 1.94 BFPB, 50% wtr. Lacked 31 bbls. having load back. Making approx. 530,000 cu. ft. gas. P.O.P.

State Physical Productivity: 12-5-55. 55 BOPD, 20% water, 24 hrs.

# WELL RECORD - (CONTINUED)

## ACIDIZING RECORD

DATE	10-28-55	10-29-55	10-30-55	11-1-55	
QUANTITY, (GALS.)	500 MCA	500 MCA	500 MCA	10,000 Visco-Frac / 10,500 # Sand	
MAX. TUB. PR.					
MAX. CAS'G PR.	2000#	1200#	1350#	2350#	
BLANKET					
HOURS					
METHOD					
OIL BEFORE	None	SSDO	None	None	
OIL AFTER	Light Scum	Scum	None	Load not recovered	
WATER BEFORE	None	5 GPH	None	.97 BPH	
WATER AFTER	7 GPH	6.8 GPH	7 GPH	7 GPH	
DONE BY	Howco	Howco	Howco	Howco	

### DEFLECTION

### PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	FINISH
500'	0°		19	19
1000'	1°		GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.	
1500'	1°			
2000'	2°			
2500'	1°			
3000'	0°			
3550'	0°			
4000'	0°			

### ADDITIONAL INFORMATION & RECOMMENDATIONS