

For KCC Use:
Effective Date: 05/28/2018
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 5/24/2018
month day year

Spot Description:
NE - SW - NW - NW Sec. 10 Twp. 35 S. R. 15 E W
4429 feet from N / S Line of Section
4705 feet from E / W Line of Section

OPERATOR: License# 35473
Name: Streamline Energy, LLC
Address 1: 906 N. MAIN
Address 2:
City: YATES CENTER State: KS Zip: 66783
Contact Person: Justin Morris
Phone: 785-766-1278

Is SECTION: Regular Irregular

CONTRACTOR: License#
Name: Advise on ACO-1 -- Must be licensed by KCC

(Note: Locate well on the Section Plat on reverse side)
County: Montgomery
Lease Name: Tuggle Well #: 2
Field Name: Tyro

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi
Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 855 Estimated feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50
Depth to bottom of usable water: 175

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 40

Length of Conductor Pipe (if any):

Projected Total Depth: 1650

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond Other: haul

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Infield Pool Ext Wildcat Other
Mud Rotary Air Rotary Cable

Received KANSAS CORPORATION COMMISSION
6-7-2018 JUN 07 2018
Operator: Crescent Oil
Well Name: 2 CONSERVATION DIVISION WICHITA, KS
Original Completion Date: 1/1/1960 Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

OWWO (Deepen) UIC Notice Attached.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-125-03035-00-01
Conductor pipe required 0 feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: Rick Hestermann 05/23/2018
This authorization expires 05/23/2019
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 5/31/18
Signature of Operator or Agent

10 35 15 E W

For KCC Use ONLY

API # 15-125-03035-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Streamline Energy, LLC
 Lease: Tuggle
 Well Number: 2
 Field: Tyro

Location of Well: County: Montgomery
4429 feet from N / S Line of Section
4705 feet from E / W Line of Section
 Sec. 10 Twp. 35 S. R. 15 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: NE - SW - NW - NW

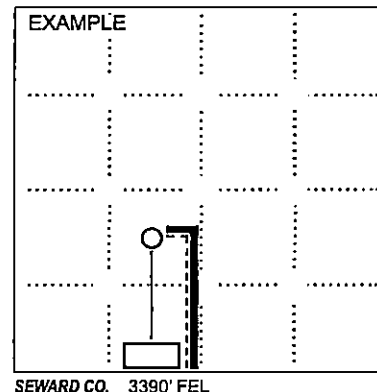
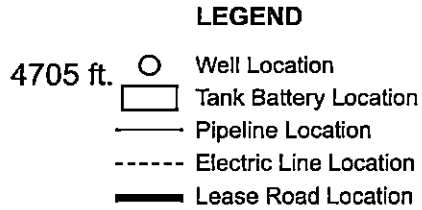
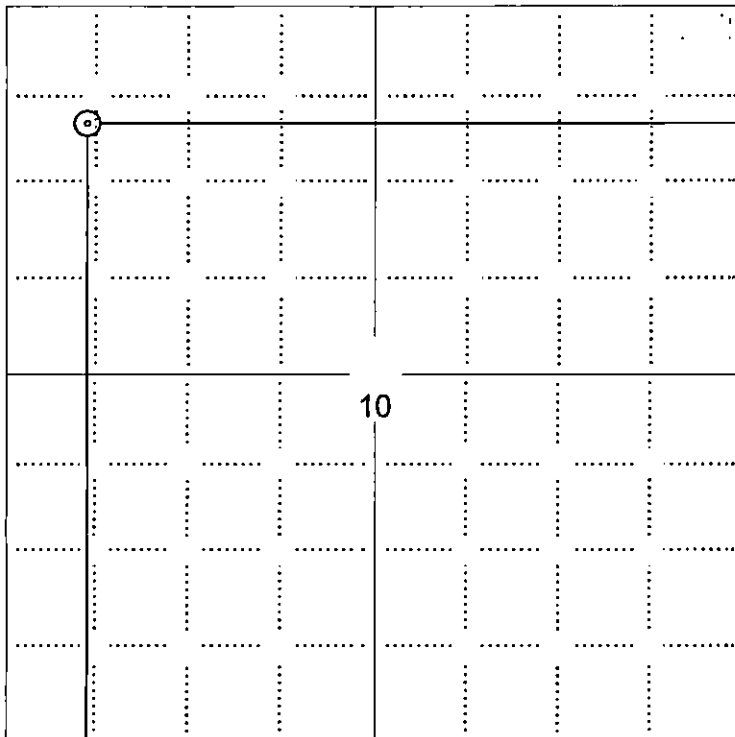
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

4429 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.