STATE OF KAMSAS STATE CORPORATION COMMISSION COMSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE COPY)

API # 15-145-21,209-000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Pintail Petroleum LTD KCC LICENSE # 5086 94 (owner/company name) (operator's)
(owner/company name) (operator's) ADDRESS 225 N. Market, Suite 300 CITY Wichita
STATE KS ZIP CODE 67202 CONTACT PHONE # (316) 263-2243
LEASE Martha WELL# 1 SEC. 16 T. 23s R. 17w (East West)
C - N/2 - NW/4 SPOT LOCATION/QQQQ COUNTY Pawnee
FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check Oue: OIL WELL X GAS WELL DGA SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8" SET AT 337' CEMENTED WITH 250 SACKS
PRODUCTION CASING SIZE 43" SET AT 4419' CEMENTED WITH 125 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4348-52'
ELEVATION 2092 2097 T.D. 4420 PBTD 4375 MINYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING <u>We will plug the well according to the rules and regulations</u>
of the State of Kansas.
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 ot. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Pintail Petroleum LTD PHONE# (316) 263-2243
ADDRESS 225 N. Market, Suite 300 City/State Wichita, KS 67202
PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050 /94 (company name) (contractor's)
ADDRESS P.O. Box 347 Chase, R5 6/524 Phone # (310) _936-2943
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP . 8-19-1993
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATRECTIVED ENTESSION DATE: 8/17/93 AUTHORIZED OPERATOR/AGENT: Planting STATE CORPORATION COMMISSION (SIGNATURE) AUG 1 9 1993
DATE: 8/17/93 AUTHORIZED OPERATOR/AGENT: 19/10-10/19/19/19/19/19/19/19/19/19/19/19/19/19/

CONSERVATION DIVISION Wichita, Kansas

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SEC 18 235 17W
N2 N2 NW
* 4950FSL 3960FEL SEC
STATUS OIL
     KANS
PAWNEE COUNTY
API 15-145-21209
GARFIELD
WELL CLASS DO
OPR: HUPFER ORG
                                                                                         WELL: 2 MARTHA
      SPUD: 06/25/85 COMP: 09/20/85 ELEV: 2097 KB 2092 GR
TD: 4420 (07/02/85)
CONTR: H-30 DRLG (R)
PROJ DEPTH/FM: 4350 VIOLA
LOC DESCRIPTION: GARFIELD FLD (MULTIPAY)
2 1/2 MI SE GARFIELD, KS
CASING: 8 5/8 @ 337 W/ 250 SACK
4 1/2 @ 4419 W/ 125 SACK
SPL TOPS: HEEBNER // 3696 (-
DOUIGIAS 3706 (-
JELD

337 W/ 2

4419 W/ 1:

EBNER

TORONTO

DOUGLAS

IATAN

LANSING

KANSAS CITY

PENNSYLVANIAN CONGL

MISSISSIPPIAN

MISENER

KINDERHOOK

VIOLA

CORES: NO CORES

FMT'S: DST 1

REC 15.0

INIT OP
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- 1599
- 1609
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3706
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3796
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4303
4346
4388
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-2206}
-2249}
-2291}
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                                               7826- 4298 PNNSYLVN
15.0 FT SOCM 80.0 FT SWTR
DP 30M IFP 127 FFP 127
                                                                                                                                                   KS$7-100885 (CONTINUED)
                 COPYRIGHT 1985 PETROLEUM INFORMATION CORP. TREPRODUCTION PROHIBITED
                                                                                                                                                                                            FORM NO. 327
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CONTINUED KS57- 2 OF 2
    CUNITABLE COUNTY
KANS
PAWNEE COUNTY
API 15-145-21209
GARFIELD
WELL CLASS DO
OPR: HUPFER OBG
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N2 N2 NW
* 4950FSL 3960FEL SEC
                                                                                                                                                                                                                                                                                                                                                                                                          STATUS DIL
                                             FINAL OP 1SIP 423 30M FSIP 402 30M SIP 127 FFP 127 30M FSIP 402 30M 4263-4298 PNNSYLVN 45M IFP 63 FFP 105 45M IFP 127 FFP 137 30M FSIP 476 30M FSIP 52 FFP 63 FINAL OP 45M IFP 52 FFP 63 4343-4363 MISENER 4343-4363 MISENER 131P 328 30M FSIP 264 30M FSIP 264 30M FSIP 328 30M FSIP 331 30M
    FMT'S: FINAL OP
1SIP 423
DST 2
REC 5
INIT OP
                                                                                                                                   FT WCO

45M IFP 52 FFP 63

45M IFP 84 FFP 84

30M FSIP 831 30M

90BW

W/ 8/IT 4348-4352

2 46INS 1800LBS SAND

1000 LBS 20/40 SD
FINAL DP 48
ISIP 820 5
IP: IPP 34B0PD
MISENER PERF
SCFR 4348- 4352
275 BBLS GEL WIR
800 LBS 10/20 SD
PROD ZONE: MISENER 4
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RECEIVED
STATE CORPORATION COMMISSION

AUG 1 9 1993

CONSERVATION DIVISION Wichita, Kansas

4348- 4352

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

August 19, 1993

Pintail Petroleum LTD 225 N Market Suite 300 Wichita KS 67202

Martha #1
API 15-145-21,209-0000
C N/2 N/2 NW/4
Sec. 16-23S-17W
Pawnee County

Dear Pintail Petroleum LTD,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. Ist Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225-6760