

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MALEXCO

API NO. 15-083-20,972-0000

ADDRESS 1000 Bitting Building  
Wichita, Kansas 67202

COUNTY Hodgeman

FIELD Buckner Creek

\*\*CONTACT PERSON Donald J. Malone  
PHONE 263-4225

PROD. FORMATION --

LEASE Wilson

PURCHASER --

WELL NO. 1

ADDRESS --

appx.

WELL LOCATION C SW SW

DRILLING Husky Drilling Co., Inc.

710 Ft. from South Line and

CONTRACTOR

640 Ft. from West Line

ADDRESS 200 East First, Suite 500

the SW/4 SEC. 10 TWP. 23S RGE. 17W

Wichita, KS 67202

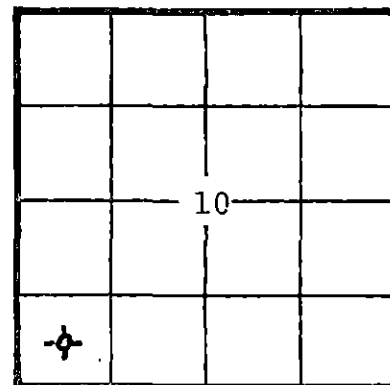
WELL PLAT

PLUGGING Husky Drilling Co., Inc.

CONTRACTOR

ADDRESS 200 East First, Suite 500

Wichita, KS 67202



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4670 PBT

SPUD DATE 4-8-82 DATE COMPLETED 4-15-82

ELEV: GR 2333 DF KB 2338

DRILLED WITH (CABLE) (ROTARY) (CABLE) TOOLS

Amount of surface pipe set and cemented 8-5/8" @332' DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Donald J. Malone OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Managing Partner (FOR)(OF) MALEXCO

OPERATOR OF THE WILSON LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION IS NOT.

Wichita, Kansas

4-21-82

MALEXCO  
(s) Donald J. Malone  
Donald J. Malone, Managing Partner

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF April, 1982.

PATSY R. MCGEE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-7-85  
MY COMMISSION EXPIRES

Patsy R. McGee  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, rock & shale.....	0	60	Log Tops	
Shale & sand.....	60	215	Hæbner....	3876 -1538
Shale.....	215	335	Lansing....	3927 -1589
Shale, sand streaks.....	335	635	B/Kansas City	
Shale, sand streaks & Bed Bed..	635	1015		4359 -2021
Sand.....	1015	1203	Conglomerate	
Shale & sand streaks.....	1203	1415		4578 -2240
Shale.....	1415	1526	Miss Lime..	4600 -2262
Anhydrite.....	1526	1556	Miss Dolomite	
Shale & shells.....	1556	1945		4610 -2272
Shale & lime.....	1945	4140	LTD.....	4674 -2336
Lime.....	4140	4305		
Lime and shale.....	4305	4406		
Lime.....	4406	4613		
Chert.....	4613	4670		

DST#1 4562-4613, op 30-30-30-30, recovered 800' muddy water  
 IBHP 1326, IFP 106, FFP 423, FBHP 1303

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** ~~(New)~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28#	332	60/40 pos	275	2%gel, 3%cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations