

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6343  
name Yost Oil Operations, Inc.  
address P.O. Box 811  
City/State/Zip Russell, KS 67665

Operator Contact Person Blond Farmer  
Phone 913-483-6455

Contractor: license # 8241  
name Emphasis Oil Operations

Wellsite Geologist Blond Farmer  
Phone 913-483-3095

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-04-84 6-14-84 6-14-84  
Spud Date Date Reached TD Completion Date

4350' RTD  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1108' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 145-21,136-0000

County Pawnee

SW NW NE Sec 15 Twp 23S Rge 17 East XX West  
(Location)

4290 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

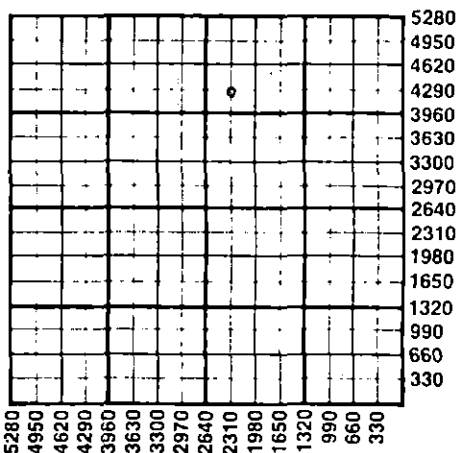
Lease Name Giles Well# 1

Field Name

Producing Formation

Elevation: Ground 2097' KB 2102'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T84-317

Groundwater 4240 Ft North From Southeast Corner and  
2310 Ft. West From Southeast Corner of  
Sec 15 Twp 23S Rge 17  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

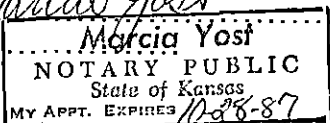
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack A. Yost  
Title Owner & Operator Date 7-1-84

Subscribed and sworn to before me this 1st day of July 19 84

Notary Public Marcia Yost  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 K9C  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 15 Twp. 23S Rge. 17W

Operator Name Yost Oil Operations, Inc. Lease Name Gilas Well# 1 SEC 15 TWP. 23S RGE. 17  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 4148'-4200'  
 Misrun: Hole in the Drillpipe.

DST #2 4147'-4200'  
 Misrun: Tool would not go to bottom.

DST #3 4147'-4200' 45-45-45-45  
 IH 2268 FH 2257  
 IFP 66-55 FFP 66-66  
 ISIP 275 FSIP 264  
 Blow: Strong; GTS in 30 minutes  
 Recovered: 10' of oil specked mud  
 120' of slightly oil and gas cut  
 mud; 45% mud, 30% gas, 15% water, 10% oil

DST #4 4149'-4228-Straddle Test 20-20-20-20  
 IH 2246 FH 2235  
 IFP Plugged FFP Plugging Action  
 ISIP Not Valid FSIP 143  
 Blow: Very Weak  
 Recovered: 30' of drilling mud

Name	Formation Description		Top	Bottom
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		
Anhydrite			+1009	
Heebner			-1541	
Toronto			-1559	
Douglas			-1570	
Brown Lime			-1653	
Lansing K.C.			-1661	
Base K.C.			-1938	
Conglomerate Chert			-2076	
Conglomerate Sand			-2106	
Viola			-2178	
RTD			-2248	
LTD			-2247	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 02 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		1108'	Common	500	3% cc, .2% gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)

PRODUCTION INTERVAL  Dually Completed.  Commingled