

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Messman-Rinehart Corporation

API NO. 15-145-20904-0000

ADDRESS 1432 Vicker-KSB Bldg., Wichita, Kansas, 67202

COUNTY Pawnee

FIELD Carpenter

\*\*CONTACT PERSON J. A. Gilliland

PROD. FORMATION Conglomerate Kinderhook

PHONE AC 316 263 4211

LEASE Wyman

PURCHASER Kansas-Nebraska Natural Gas Co., Inc.

WELL NO. 1

ADDRESS Box 15365, 12055 W. 2nd Place Lakewood, Colorado, 80215

WELL LOCATION Ctr. NE/4 NW/4

DRILLING Woodman & Iannitti Drilling Co.

660 Ft. from North Line and

CONTRACTOR ADDRESS 1008 Douglas Building

660 Ft. from East Line of

Wichita, Kansas, 67202

the NW/4 SEC. 14 TWP. 23S RGE. 17W

WELL PLAT

PLUGGING none

CONTRACTOR ADDRESS

	✕		

KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4240' PBTD

SPUD DATE 10-17-81 DATE COMPLETED 3-10-82

ELEV: GR 2083' DF KB 2088'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 324' (8-5/8") w/275 DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

C. B. Rinehart OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Messman-Rinehart Corporation

OPERATOR OF THE Wyman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE WAS COMPLETED AS OF THE 10th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION MAR 24 1982

(S) C.B. Rinehart C. B. Rinehart

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March, 19 82

Barbara J. Scott NOTARY PUBLIC

MY COMMISSION EXPIRES: July 19, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Electric Log	Tops
D.S.T. #1 - 4093-4115' - Tool open 30", SI 30", Open 90", SI 45", weak blow building to strong blow, no gas to surface, Recovered 1690' gas in pipe, 65' drlg. mud, IBHP 306#, FP 79-79#, FBHP 536#, (bldg.), Temp. 116°			Anhydrite	1081 (+1007)
			Herrington-Krider	2102 (-14)
			Winfield	2157 (-69)
			Towanda	2224 (-136)
			Ft. Riley	2272 (-184)
			Base Florence	
			Flint	2353 (-265)
D.S.T. #2 - 4116-4150' - Tool open 30", SI 30", Open 30", SI 60", gas to surface in 4", Flow 30,800 cfg, increase & stabilize at 1,198 Mcf/d, Rec. 120' gas-cut drlg. mud, IBHP 504#, FP 213-205#, FBHP 595#, Temp. 117°			Council Grove	2439 (-351)
			Neva	2623 (-535)
			Tarkio Lime	2996 (-908)
			Elmont	3050 (-962)
			Howard	3139 (-1051)
			Topeka	3200 (-1112)
			Queen Hill	3466 (-1378)
			Heebner	3582 (-1494)
			Brown Lime	3692 (-1604)
			Lansing	3700 (-1612)
D.S.T. #3 - 4156-4202' - Tool open 30", SI 30", Open 30", SI 60", gas to surface in 14", Gauged 15,700 cfg/d, increasing & stabilize at 30,800 cfg/d, Rec. 90' gas-cut drlg. mud, IBHP 701#, FP 81-71#, FBHP 704#, Temp. 117°			Cherty Conglo-	
			merate	4102 (-2014)
			Kinderhook Sand	4129 (-2041)
			Viola	4164 (-2076)
			R.T.D.	4244 (-2156)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8" OD (New)	24#	324'	Common	275	2% gel 3% chloride
Production	7-7/8"	4-1/2" OD (Used)	9.5#	4,240'	Common	150	1% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	cone	4188-92'
			4	cone	4130-34'
			4	cone	4125-27'
			4	cone	4119-21'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
750 gal. mud acid	4188-92'
	4130-34'
1,500 gal. mud acid	4130-34', 4125-27', 4119-21'

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Flow Gas Well	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas 82 MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 4119-21', 4125-27', 4130-34'