

15-145-30170-00-01
ACO-1 WELL HISTORY

RE-COMPLETION
AFFIDAVIT OF COMPLETION FORM

TYPE

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5816 EXPIRATION DATE June 30, 1984

OPERATOR Gulf Oil Corporation API NO. orig D & C 03-20-56

ADDRESS P. O. Box 12116 COUNTY Pawnee

Oklahoma City, Ok 73157 FIELD Zook FT. Scott &

** CONTACT PERSON Jim Marshall PROD. FORMATION Conglomerate Chert
PHONE (405) 949-7000 Indicate if new pay.

PURCHASER Kansas-Nebraska Natural Gas Co., Inc. LEASE Paramore

ADDRESS 300 North St. Joseph Avenue WELL NO. 1

Hastings, Nebraska 68901 WELL LOCATION C/SE SE NE

Re-Completion ~~XXXXXXXX~~ Gabbert-Jones, Inc. 330 Ft. from South Line and

CONTRACTOR 514 Orpheum Bldg. 330 Ft. from East Line of ~~(X)~~

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 13 TWP 23 RGE 17 (W).

PLUGGING -----

CONTRACTOR -----

ADDRESS -----

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG. _____

NGPA _____

TOTAL DEPTH 4452 PBSD 4207

SPUD DATE 03-05-56 DATE COMPLETED 03-20-56

ELEV: GR 2070.5 DF N.R. KB 2083

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No Record

Amount of surface pipe set and cemented 313' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing 108 _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. E. Marshall, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James E. Marshall
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March

19 84

RECEIVED
STATE CORPORATION COMMISSION
MAR 27 1984

Patricia A. W. orderly
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 01-31-87

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Gulf Oil Corporation LEASE NAME Paramore SEC 13 TWP 23S RGE 17 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p style="text-align: center;"><u>FORMATION RECORD</u></p> <p>Washdown - no previous record.</p>			<u>FORMATION TOP LOGS</u>	
			Anhydrite	1070 (+1013)
			Towanda	2229 (- 146)
			Wabaunsee	2868 (- 785)
			Tarkio Lime	3000 (- 917)
			Elmont	3054 (- 971)
			Howard	3144 (-1061)
			Topeka	3200 (-1117)
			Heebner	3585 (-1502)
			Lansing	3708 (-1625)
			B/Kansas City	3982 (-1899)
			Ft. Scott	4077 (-1994)
			Conglomerate	
			Chert	4106 (-2023)
			Viola	4182 (-2099)
			Arbuckle	4338 (-2255)
<p>Note: This well was drilled, logged and plugged as a dry hole by Colorado Oil and Gas on March 20, 1956.</p> <p>If additional space is needed use Page 2.</p>				

Report of all strings set— surface, intermediate, production, etc. <u>CASING RECORD (New) or (Used)</u>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		313		225	
Production		5 1/2"	14	4256	50-50 Pozmix	150	18% salt, 1/4#Flocele per sx, 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	No Size & type record	Depth interval
None			1	No record	4111
<u>TUBING RECORD</u>			2	"	4109-4113
			2	"	4119-4127
Size 2 3/8" OD	Setting depth 4054	Packer set at 5 1/2" at 4054			4078-4082 (Ft. Scott)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1,000 gals. 15% MA acid; frac w/10,000# 20-40 sd in 15,000 gals. gelled water	4111,4144,4109-4113 4119-4127,4078-4082
1,250 gals. MOD-202 acid	4078-4082

Date of first production 10-06-76	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production-I.P. 0 bbls.	Gas 350 MCF	Water None %
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio bbls. CFPB
		COMMINGLED 4111 (Congl.) Perforations 4144 " 4109-4113 " 4119-4127 " 4078-4082 (Ft. Scott)