

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: NA

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: STERLING DRILLING CO

License: 5142

Wellsite Geologist: WILLIAM H. SHEPHERD

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

KANSAS CORPORATION COMMISSION

If Workover:

Operator: King Oil Co. APR 30 1996

Well Name: Mike #1

Comp. Date 5/10/81 Old Well Depth 4344

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

could not locate any ACO-1

12/3/93 12/5/93 plugged

Spud Date Date Reached TD Completion Date

API NO. 15- 145-20,903-0001

County PAWNEE

SW SW NE Sec. 11 Twp. 23 Rge. 17 E

2970 Feet from N (circle one) Line of Section

2310 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GILES OWWO Well # 1

Field Name CARPENTER

Producing Formation NA

Elevation: Ground 2086 KB 2095

Total Depth 2275' PBTB NA

Amount of Surface Pipe Set and Cemented at 275 (already set)

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY JH 5-29-96
(Data must be collected from the Reserve Pit)

Chloride content 6,720 ppm Fluid volume 480 bbls

Dewatering method used: evaporation and restored when dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 8/24/95

Subscribed and sworn to before me this 24th of August, 19 95

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SHERYL L. MURPHY
State of Kansas
My Appl. Exp.

Operator Name Oil Producers, Inc. of Kansas Lease Name GILES_OWVO Well # 1
 Sec. 11 Twp. 23S Rge. 17 East West
 County PAWNEE

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 dual induction, compensated density
 neutron, correlation cement bond

Log Formation (Top), Depth and Datums Sample

Name Top Datum

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"		275	common	225	
production		4 1/2"		2274	50 50 poz	125	10% salt, 5# gil.
							3/4% Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/per foot	2179-2182 and 2188-2192	500 gal 15% HCS	

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. plugged Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

STERLING DRILLING COMPANY

BOX 129
STERLING, KANSAS 67579
(316) 278-2131

15-145-20903-0001

SAMPLE LOG - - - - - GILES #1 OWWO
Located: 3130' FSL and 2340' FEL, Section 11-
23S-17W, Pawnee County, Kansas

OWNER: OIL PRODUCERS, Inc. of KANSAS
ROTARY DRILLING CONTRACTOR: STERLING DRILLING COMPANY

COMMENCED: December 3, 1993
COMPLETED: December 6, 1993

TOTAL DEPTH: 2275' K.B. Driller
2274' K.B. Logger

LOG

0' - 865' Drilled plug and cement kicked out of old hole at
865'
865' - 1752' Shale
1752' - 2275' Lime and Shale

CASING RECORD

8 5/8" casing was set at 275' with 225 sacks with 3% gel and 2% cc.

Ran 57 joints used 4 1/2", 10.5# casing. 2264.45' pipe set at 2274' K.B. Cemented with 125 sacks 50/50 Pozmix, with 10% salt, 5# Gilsonite per sack, 0.75% Halad 322 and 5# Cal Seal per sack, with 20 bbls salt flush and 500 gal. superflush ahead of cement. Plug down at 12:45 PM, 12-6-93, by Howco. Shoe joint 27.82' long. Centralizers on Joints 1, 2, 4, 6 and 8. Plugged rathole with 15 sacks.

DEVIATION SURVEY

1/2 degree at 2275'

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CONSERVATION DIVISION
WICHITA, KS

APR 30 1996

CONSERVATION DIVISION
WICHITA, KS

OIL PRODUCERS INC. OF KANSAS
ATTEMPT WASH DOWN
SET & CEMENT PRODUCTION CASING

WELL - GILES #1 (PREVIOUSLY KING OIL MIKE #1 DRILLED 5/10/81

LEGAL DESCR. - SW-SW-NE OF 11-23s-17w IN PAWNEE CO. KS.

GROUND ELEV. - 2086'

K.B. - 9' ABOVE G.L. @ 2095'

API # - 15-145-20903-00-01

SURFACE CSN. - 8 5/8" @ 275' WITH 225 SX COMMON, 3% GEL.

RTD - 2275' (ORIGINAL RTD IN OLD WELL-BORE 4344')

LTD - 2274'

CASING ON LOCATION - 57 JTS. 4 1/2" USED T&D (2274.99')

CASING RAN - 57 JTS. 4 1/2" USED T&D (2274.99')

CASING CHARGED - 50 JTS. 4 1/2" (2067.30') FROM THOMPSON #2
8 5/8" X 4 1/2" BRADEN HEAD FROM THOMPSON #2

CASING SET - 2274' (1' OFF BOTTOM)

SHOE JT. - 27.82'

TOP INSERT - 2246.18'

CENTRALIZERS SET @ - 2246', 2208', 2126', 2041', 1957'.

SCRATCHERS SET @ - NONE

FLUSH - 20 BBL SALT FLUSH AHEAD OF 500 GAL SUPER FLUSH-K.

CEMENT - 125 SX EA-2, 5# GILSONITE/SK, .5% HALAD-322.

DRILLING CONTRACTOR - STERLING RIG #4

CEMENT CONTRACTOR - HALLIBURTON

PLUG DOWN @ - 12:30 P.M. 12/6/93

NOTES - ATTEMPTED TO WASH OLD WELL DOWN. GOT OUT OF HOLE @ APPROX
700' IN CEMENT PLUG. DRILLED NEW HOLE FROM APPROX. 700'
TO 2275'.
OLD PLUGS @ 700' W/70 SX, 260' W/40 SX, 42' W/12 SX.

APR 30 1996

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION ATTEMPT
PLUG WELL

WELL - GILES #1

LEGAL - SW/SW/NE OF 11-23s-17w IN PAWNEE CO. KS.

API# - 15-145-20903-00-01

G.L. - 2086'

K.B. - 9' ABOVE G.L.

SURFACE CASING - 8 5/8" @ 275' WITH 225 SX.

RTD - 2275'

LTD - 2274'

PRODUCTION CASING - 4 1/2" @ 2274' WITH 125 SX EA-2

PBTD - 2241'

PERFORATIONS - WINFIELD-----2179'-2182' 4/FT. 12/9/93
WINFIELD-----2188'-2192' 4/FT. 12/9/93

PLUGGED WITH - 150 SX 60/40, 6% GEL DOWN BACKSIDE.
290 SX 60/40, 8% GEL DOWN 4 1/2" CASING.

12/9/93

ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG
FOUND EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS.

FOUND TOP OF CEMENT @ 1830'

FOUND TOTAL DEPTH @ 2239'.

SIROKY WELL SERVICE ON LOCATION & RIGGED UP D-D DERRICK.

SWABBED 4 1/2" CASING DOWN TO 1750' FROM SURFACE.

ELI RIGGED TO PERFORATE WINFIELD ZONES.

PERFORATED WINFIELD 2179'-2182' 4/FT. USING EXPENDABLE CASING GUN.

PERFORATED WINFIELD 2188'-2192' 4/FT. USING EXPENDABLE CASING GUN.

FOUND TOTAL DEPTH @ 2241'.

SWS SWABBED WELL DOWN TO TOTAL DEPTH OF 2241'.

MADE 15 MINUTE NATURAL TEST - RECOVERED NO FLUID OR GAS.

SERFCO ON LOCATION TO ACIDIZE WINFIELD PERFORATIONS 2179'-82' AND
2188'-92' WITH 500 GALS 15% HCS ACID

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12/9 CONT.

CONSERVATION DIVISION

ACIDIZED WINFIELD PERES AS FOLLOWS:

PUMPED 500 GALS 15% HCS ACID.
LOAD HOLE WITH 23 BBLs FIELD BRINE.
PRESSURED IN INTERVALS TO 800 psi. START FEEDING, PRESS DROPPED TO 400 psi
START DISPLACING ACID @ 1/2 BPM @ 400 psi TO 250 psi.
INCREASED RATE SLOWLY TO 3 BPM @ 250 psi TO 200 psi.
ISIP - 100 psi. PRESSURE BLED TO 0 psi IN 10 MINUTES.
TOTAL LOAD - 48 BBLs
SERFCO RIGGED DOWN & MOVED OFF LOCATION.

SWS RIGGED TO SWAB BACK ACID LOAD & TEST WELL.

SWAB TEST WINFIELD AS FOLLOWS:

FOUND FLUID LEVEL @ SURFACE.
SWABBED WELL DOWN TO TOAAL DEPTH. RECOVERED 35 BBLs.
NOTE: - 35 BBLs IS EXACTLY CASING CAPACITY.
MADE 1 RUN FROM T.D. RECOVERED 70' WATER. SLIGHT SHOW OF GAS.
TEST GAS FOR 1/2 HR. @ 19 MCFPD.
1/2 HR. SWAB RUN RECOVERED 2.08 BBLs.
TEST GAS FOR 1/2 HR. @ 15 MCFPD.
1/2 HR. SWAB RUN RECOVERED 1.67 BBLs.
NOTE: - HAVE RECOVERED 39.85 BBLs OF 48 BBL ACID LOAD @ THIS POINT.
SHUT DOWN FOR THE NIGHT.

12/10/93

SICP - 75 psi. FLUID LEVEL - 1300' FROM SURFACE.
SBHP - CALCULATES 496 psi.
SWABBED DOWN & RECOVERED 13.36 BBLs.
TEST GAS FOR 1/2 HR. GAS BLOW NOT MEASURABLE.
1/2 HR. SWAB RUN. RECOVERED 1.67 BBLs.
NOTE: - HAVE RECOVERED 54.88 BBLs OF 48 BBL ACID LOAD @ THIS POINT.
DECISION MADE NOT TO RE-TREAT WELL @ THIS POINT.
SHUT DOWN FOR THE WEEKEND.

12/11/93

DECISION MADE TO PLUG WELL.

12/14/93

ALLIED CEMENTING ON LOCATION. STATE ON LOCATION AS WITNESS.
PLUGGED WELL WITH 150 SX 60/40, 6% GEL DOWN BACKSIDE & 290 SX 60/40, 8%
GEL DOWN 4 1/2" CASING.

END OF REPORT


BRAD SIROKY

TELEPHONE:
AREA CODE 913 • 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Oil Producers of Kansas Inc
P. O. Drawer 8647
Wichita, Kansas 67208

INVOICE NO. 65632
PURCHASE ORDER NO. _____
LEASE NAME Giles #1 OILW
DATE Dec 15, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 162 sks @ \$5.75	\$ 931.50
Pozmix 108 sks @ \$3.00	324.00
Gel 19 sks @ \$7.00	<u>133.00</u>

Handling 295 sks @ \$1.00	295.00
Mileage (35) @ \$0.04¢ per sk per mi	413.00
Plugging	410.00
Mt. @ \$2.20 pmp. trk.	<u>78.75</u>

GILES

S. Tax

1,196.75
152.53

Total

\$ 2,737.78

Plug well

01920

THANK YOU

1760

All Prices Are Net. Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

CONSERVATION DIVISION
WICHITA, KS

APR 30 1996

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KANSAS CORPORATION COMMISSION

ORIGINAL

TELEPHONE:
AREA CODE 913 * 483-2427

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Oil Producers of Kansas Inc
P. O. Drawer 8647
Wichita, Kansas 67208

INVOICE NO. 65632
PURCHASE ORDER NO. _____
LEASE NAME Giles #1 O/W/O
DATE Dec. 15, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 162 sks @\$5.75	\$ 931.50
Pozmix 108 sks @\$3.00	324.00
Gel 19 sks @\$7.00	<u>133.00</u>

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Mileage (35) @\$0.04¢ per sk per mi	413.00
Plugging	410.00
Mi @\$2.25 pmp. trk.	<u>78.75</u>

GILES

S. Tax

1,196.75
152.53

Total

\$ 2,737.78

- 517.05
2220.73

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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WICHITA, KS
CONSERVATION DIVISION

APR 30 1996

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KANSAS CORPORATION COMMISSION

ORIGINAL

Plug well

01920

517.05

(Signature)

1760

INVOICE

HALLIBURTON ORIGINAL

INVOICE NO:	DATE
641738	12/06/1993

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
LES 1	PAWNEE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PATT	STERLING DRILLING CO	CEMENT PRODUCTION CASING	12/06/1993
CGT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
6989	BRAD SIROKY		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	60635

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DIRECT CORRESPONDENCE TO:

GIL PRODUCERS INC. OF KANSAS
BOX 8647
WICHITA, KS 67208

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

APR 30 1996
CONSERVATION DIVISION
WICHITA, KS

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	74	MI	2.75	203.50
		1	UNT		
001-016	CEMENTING CASING	2274	FT	1,290.00	1,290.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	4	1/2 IN	45.00	45.00
		1	EA		
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	95.00	95.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	45.00	45.00
815.19111					
40	CENTRALIZER 4-1/2 X 7-7/8	5	EA	43.00	215.00
806.60004					
504-130	CEMENT - 50/50 POZMIX STANDARD	25	SK	5.35	133.75
504-308	CEMENT - STANDARD	125	SK	6.96	870.00
509-968	SALT	600	LB	.13	78.00
508-291	GILSONITE BULK	650	LB	.40	260.00
507-775	HALAD-322	88	LB	6.90	607.20
508-127	CAL SEAL 60	6	SK	20.70	124.20
509-968	SALT	400	LB	.13	52.00
500-207	BULK SERVICE CHARGE	185	CFT	1.35	249.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	291.43	TMI	.95	276.86
# & Lease	GILES				
Drilling					
Completion	INVOICE SUBTOTAL				5,818.26
New Equipment	DISCOUNT (BID)				1,047.26-
Used Equipment	INVOICE BID AMOUNT				4,771.00
OPS					
Desc.	Cement - CASING RATE SALES TAX				120.34

29166
50

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

DAILY DRILLING REPORT

Form 43 VCC&A OK 74101

COMPANY

Oil Producers Inc.

CONTRACTOR

Stirling Drilling Co.

DATE

12-6-93

LEASE

MISS GILES

WELL NO.

RIG NO.

D. P. STRING NO.

SIZE

DISTRICT

COUNTY

Lawrence

STATE

KANS

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
		KANSAS CORPORATION CO.		MISSION		DM Gary [unclear]	8
						EM Mike [unclear]	8
						H Jimmy Phillips	8
SLOPE TEST		ACCIDENT: (GIVE NAME)					
0	FT.	CONSERVATION DIVISION					
DEG. OFF		WICHITA, KS				DRILL C. D. [unclear] 165	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING	20	SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 11:00-11:15 heavy mud plug - 11:15-11:32 wait on + order pickup
 11:30-2:30 Trip in with tool - 2:30-4:30 sticking - 4:30-5:45 Trip out
 Lay down tool - 5:45-7:15 Trip in with bit

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
Run 57	4 1/2	Used	22	64.45		DM Norris Smith	8
Set	2774	KB Cement w/ 125				EM Tim Bagby	8
50	50	10% Salt 5% Gypsum				H Mike Sunko	8
SLOPE TEST		ACCIDENT: (GIVE NAME)					
0	FT.	322 + 5" Cell Seal Paper					
DEG. OFF		W/ 20 BBL Salt Flush + 500 gal Sub					
		Flush Ahead Plug Down @ 12:45				DRILL K.L. Thompson 160	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	Shoe It 2782	WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE	1-2-4-6-8	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	Plug Rothole w/ 15	PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00-7:30 Trip in 7:30-8:30 C.T.C.H 8:30 to 11:45 Lay
 Down D.P. + Run 4 1/2 11:45 to 12:45 Circ + Cement
 12:45 to 2:30 Tearing Down + Move off Location

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
		Morning	TOUR	8:00		DM Dan W. Gill	8
		Day	TOUR	8:00		EM Arthur [unclear]	8
				116.00		H Terry [unclear]	8
SLOPE TEST		ACCIDENT: (GIVE NAME)					
0	FT.	Lead down on the collar +					
DEG. OFF		LABOR MOVE TO 200					
		w/c. Ryan #1-32				DRILL [unclear]	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: Lay down D.P. collars Run 4 1/2 casing Cement Set
 Few Down a Above

ORIGINAL

DAILY DRILLING REPORT

NO. 43 95052 ON 74101

CONTRACTOR Sterling Drilling Co
NAME Mike GILET
DISTRICT Oil Producers Inc
COUNTY Pawnee
STATE Kansas

DATE 12-4-93
WELL NO 1
HIG NO 4
D P STRING NO
SIZE

Table with columns: FROM, TO, FORMATION, ROTARY SPEED, WEIGHT ON BIT, PUMP PRES., NAME, HRS. Includes handwritten entries for 400-865 depth, names Gary Applegate, Nick Calle, Dan Phillips, and Glenn Rogge 165.

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BIT AND COREHEAD RECORD, MUD RECORD, TIME RECORD, DRILL STEM RECORD. Includes fields for RUN NO., SIZE, MAKE, SERIAL NO., DEPTH IN, HOURS RUN, WEIGHT, VISC., WTR. LOSS-C.C., FILTER CAKE, PH., MTL. ADDED, DRILLING, CORING, OTHER, REPAIRS, TRIP, SIZE D.P., SIZE COLL., KELLY DOWN, COLLARS, TOTAL.

REMARKS: 11:00-6:25 Drill plug wash down 6:15-7:00 TRIP 8 hrs Daywork

Table with columns: FROM, TO, FORMATION, ROTARY SPEED, WEIGHT ON BIT, PUMP PRES., NAME, HRS. Includes handwritten entries for 865-1290 depth, names Norris Smith, Tim Bagby, Mike Swalley, and K.L. Thompson 460.

BIT AND COREHEAD RECORD, MUD RECORD, TIME RECORD, DRILL STEM RECORD. Includes handwritten entries for 1290-1752 depth, names Dan W. Gill, Arthur Yannacone, Terry Bucher, and Larry Fullbright (160).

REMARKS: 7:00-7:45 R/T TRIP 7:45-8:15 DRLG. 8:15-8:30 JET 8:30-1:45 DRLG. 1:45-2:00 JET 2:00-3:00 DRLG. 8 hrs Daywork

Table with columns: FROM, TO, FORMATION, ROTARY SPEED, WEIGHT ON BIT, PUMP PRES., NAME, HRS. Includes handwritten entries for 1290-1752 depth, names Dan W. Gill, Arthur Yannacone, Terry Bucher, and Larry Fullbright (160).

BIT AND COREHEAD RECORD, MUD RECORD, TIME RECORD, DRILL STEM RECORD. Includes handwritten entries for 1752-1752 depth, names Dan W. Gill, Arthur Yannacone, Terry Bucher, and Larry Fullbright (160).

REMARKS: 3:00-3:15 V Rtg 3:15-4:45 Drg 4:45-5:00 Repair Rotary Chain 5:00-6:45 Drg 6:45-7:00 JET 7:00-11:00 Drg

ORIGINAL

DAILY DRILLING REPORT

WELLS 43' TULSA OK 74101

CONTRACTOR

Sterling Drilling Co.

DATE

12-5-93

COMPANY

Oil Producers Inc.

LEADER

MIKE GILES

WELL NO.

1

RIG NO.

4

DISTRICT

COUNTY

Pawnee

STATE

KANS

D. P. STRING NO.

SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
1752	2052	Shale & Lime	<i>80</i>	<i>25,000</i>	<i>800</i>	DM	<i>Gary Applegate</i>	<i>8</i>
						EM	<i>Nick Cole</i>	<i>8</i>
						H	<i>DANALY Phillips</i>	<i>8</i>
SLOPE TEST		ACCIDENT: (GIVE NAME)						
<i>0</i>		<i>KANSAS CONSTRUCTION COMMISSION</i>						
DEG. OFF								

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	<i>1</i>	WEIGHT	<i>37.41</i>	DRILLING	<i>5.44</i>	SIZE D. P.	
SIZE	<i>7/8</i>	VISC.	<i>7.7</i>	CORING		SIZE COLL.	
MAKE	<i>HPS2</i>	WTR LOSS-C.C.		OTHER	<i>1/4</i>	JTS D. P.	FT.
SERIAL NO.	<i>RR</i>	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	<i>865</i>	PH.		TRIP	<i>2</i>	COLLARS	FT.
HOURS RUN	<i>21.2</i>	MTL. ADDED (REMARKS)		TOTAL		TOTAL	FT.

REMARKS: *11:00-11:15 Rig-11:15-12:00 Drlg - 12:00-12:15 Jet - 12:15-7:00 Drlg. 8 HRS Daywork*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
2052	2210	Lime & shale	<i>80</i>	<i>30,000</i>	<i>800</i>	DM	<i>Norris Smith</i>	<i>8</i>
						EM	<i>Tim Bagby</i>	<i>8</i>
						H	<i>Mike Swalley</i>	<i>8</i>
SLOPE TEST		ACCIDENT: (GIVE NAME)						
<i>0</i>		<i>50-200 Gel</i>						
DEG. OFF								

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	<i>1</i>	WEIGHT	<i>37.41</i>	DRILLING	<i>5.44</i>	SIZE D. P.	
SIZE	<i>7/8</i>	VISC.	<i>7.7</i>	CORING		SIZE COLL.	
MAKE	<i>HPS2</i>	WTR LOSS-C.C.		OTHER	<i>1/4</i>	JTS D. P.	FT.
SERIAL NO.	<i>RR</i>	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	<i>865</i>	PH.		TRIP	<i>2</i>	COLLARS	FT.
HOURS RUN	<i>27.4</i>	MTL. ADDED (REMARKS)		TOTAL		TOTAL	FT.

REMARKS: *7:00-7:15 Rig 7:15-9:15 DRLG. 9:15-11:15 BIT TRIP (BIT OK) 11:15-3:00 DRLG. 8 HRS Daywork*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
2210	2275	<i>RTD</i> Lime & Shale	<i>80</i>	<i>35,000</i>	<i>800</i>	DM	<i>Dan W. Gill</i>	<i>8</i>
	2274	<i>LTD</i> Morning tour	<i>8.00</i>	<i>144</i>		EM	<i>Aaron Layman</i>	<i>8</i>
		Day tour	<i>8.00</i>	<i>144</i>		H	<i>Terry Parker</i>	<i>8</i>
SLOPE TEST		ACCIDENT: (GIVE NAME)						
<i>1/2 @ 2275 RTD</i>		<i>Evening tour 8.00 144</i>						
DEG. OFF		<i>7:00 Daywork 24.00 HRS</i>						

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	<i>1</i>	WEIGHT	<i>9.9</i>	DRILLING	<i>2</i>	SIZE D. P.	
SIZE	<i>7/8</i>	VISC.	<i>50</i>	CORING	<i>1</i>	SIZE COLL.	
MAKE	<i>HPS2</i>	WTR LOSS-C.C.		OTHER	<i>1/4</i>	JTS D. P.	FT.
SERIAL NO.	<i>RR</i>	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	<i>865</i>	PH.		TRIP	<i>3/4</i>	COLLARS	FT.
HOURS RUN	<i>29.4</i>	MTL. ADDED (REMARKS)		TOTAL		TOTAL	FT.

REMARKS: *3:00-3:15 Rig 3:15-5:15 Drlg 5:15-6:15 CTRH & Log 6:15-7:15 Trip cut & Log Drop Survey. 7:15-11:00 Rig up Loggers & Log 8 HRS Daywork*

ORIGINAL

DAILY DRILLING REPORT

43 FOR 800 TULSA OK 74101
COMPANY
Oil Producers Inc.
DISTRICT

CONTRACTOR
Sterling Drilling Co.
STATE
Pawnee Kansas

DATE
12-3-93
WELL NO
1
RIG NO.
4
D P STRING NO
SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Gary Applegate	8
						EM Nick Colle	8
						H Dan Phillips	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		mixed 24 gel 4 hulls			
°	FT.	1 line					
DEG. OFF						DRLR Glenn Regge 165	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: Test Down. KASCO Rig Up 4 HRS Rader B-2-18
4 HRS Geler #1 OWWO
Rigging up

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Norris Smith	9
						EM Tim Bayby	9
						H Mike Swalley	9
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
°	FT.					DRLR K.L. Thompson 160	9

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 2:00-11:30 Test Down & move 11:30-2:30 Rig up 2:30-2:45 Rader
2:45-3:00 DRLG. Plug 2 1/2 HRS Daywork

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
0	30	1st Plug				DM Dan W. Gull	8
250	400	2nd Plug				EM Arthur Yankicone	8
						H Terry Backer	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		Day TOUR 3.50			
°	FT.			Evening TOUR 8.00			
DEG. OFF				- 11.50 HRS Daywork		DRLR Larry F. Light (160)	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	28	DRILLING		SIZE D. P.	
SIZE	7 7/8	VISC.	33	CORING		SIZE COLL.	
MAKE	Reed OSCG	WTR LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	RR	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	0	PH.		TRIP		COLLARS	FT.
HOURS RUN	8	MTL. ADDED (REMARKS)		Wash Down 8		TOTAL	FT.

REMARKS: 3:00-11:00 Day Plugs & Wash Down 8 HRS Daywork

COPY

OIL PRODUCERS INC. OF KANSAS
ATTEMPT WASH DOWN
SET & CEMENT PRODUCTION CASING

WELL - GILES #1 (PREVIOUSLY KING OIL MIKE #1 DRILLED 5/10/81)

LEGAL DESCR. - SW-SW-NE OF 11-23s-17w IN PAWNEE CO. KS.

GROUND ELEV. - 2086'

K.B. - 9' ABOVE G.L. @ 2095'

API # - 15-145-20903-00-01

SURFACE CSN. - 8 5/8" @ 275' WITH 225 SX COMMON, 3% GEL.

RTD - 2275' (ORIGINAL RTD IN OLD WELL-BORE 4344')

LTD - 2274'

CASING ON LOCATION - 57 JTS. 4 1/2" USED T&D (2274.99')

CASING RAN - 57 JTS. 4 1/2" USED T&D (2274.99')

CASING CHARGED - 50 JTS. 4 1/2" (2067.30') FROM THOMPSON #2
8 5/8" X 4 1/2" BRADEN HEAD FROM THOMPSON #2

CASING SET - 2274' (1' OFF BOTTOM)

SHOE JT. - 27.82'

TOP INSERT - 2246.18'

CENTRALIZERS SET @ - 2246', 2208', 2126', 2041', 1957'.

SCRATCHERS SET @ - NONE

FLUSH - 20 BBL SALT FLUSH AHEAD OF 500 GAL SUPER FLUSH-K.

CEMENT - 125 SX EA-2, 5# GILSONITE/SK, .5% HALAD-322.

DRILLING CONTRACTOR - STERLING RIG #4

CEMENT CONTRACTOR - HALLIBURTON

PLUG DOWN @ - 12:30 P.M. 12/6/93

NOTES - ATTEMPTED TO WASH OLD WELL DOWN. GOT OUT OF HOLE @ APPROX
700' IN CEMENT PLUG. DRILLED NEW HOLE FROM APPROX. 700'
TO 2275'.
OLD PLUGS @ 700' W/70 SX, 260' W/40 SX, 42' W/12 SX.

COPY

OIL PRODUCERS INC. OF KS.
INITIAL COMPLETION ATTEMPT
PLUG WELL

WELL - GILES #1

LEGAL - SW/SW/NE OF 11-23s-17w IN PAWNEE CO. KS.

API# - 15-145-20903-00-01

G.L. - 2086'

K.B. - 9' ABOVE G.L.

SURFACE CASING - 8 5/8" @ 275' WITH 225 SX.

RTD - 2275'

LTD - 2274'

PRODUCTION CASING - 4 1/2" @ 2274' WITH 125 SX EA-2

PBTD - 2241'

PERFORATIONS - WINFIELD-----2179'-2182' 4/FT. 12/9/93
WINFIELD-----2188'-2192' 4/FT. 12/9/93

PLUGGED WITH - 150 SX 60/40, 6% GEL DOWN BACKSIDE.
290 SX 60/40, 8% GEL DOWN 4 1/2" CASING.

12/9/93

ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG
FOUND EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS.

FOUND TOP OF CEMENT @ 1830'

FOUND TOTAL DEPTH @ 2239'.

SIROKY WELL SERVICE ON LOCATION & RIGGED UP D-D DERRICK.

SWABBED 4 1/2" CASING DOWN TO 1750' FROM SURFACE.

ELI RIGGED TO PERFORATE WINFIELD ZONES.

PERFORATED WINFIELD 2179'-2182' 4/FT. USING EXPENDABLE CASING GUN.

PERFORATED WINFIELD 2188'-2192' 4/FT. USING EXPENDABLE CASING GUN.

FOUND TOTAL DEPTH @ 2241'

SWS SWABBED WELL DOWN TO TOTAL DEPTH OF 2241'.

MADE 15 MINUTE NATURAL TEST - RECOVERED NO FLUID OR GAS.

SERFCO ON LOCATION TO ACIDIZE WINFIELD PERFORATIONS 2179'-82' AND
2188'-92' WITH 500 GALS 15% HCS ACID

COPY

12/9 CONT.

ACIDIZED WINFIELD PERFS AS FOLLOWS:

PUMPED 500 GALS 15% HCS ACID.
LOAD HOLE WITH 23 BBLs FIELD BRINE.
PRESSURED IN INTERVALS TO 800 psi. START FEEDING, PRESS DROPPED TO 400 psi
START DISPLACING ACID @ 1/2 BPM @ 400 psi TO 250 psi.
INCREASED RATE SLOWLY TO 3 BPM @ 250 psi TO 200 psi.
ISIP - 100 psi. PRESSURE BLEED TO 0 psi IN 10 MINUTES.
TOTAL LOAD - 48 BBLs
SERFCO RIGGED DOWN & MOVED OFF LOCATION.

SWS RIGGED TO SWAB BACK ACID LOAD & TEST WELL.

SWAB TEST WINFIELD AS FOLLOWS:

FOUND FLUID LEVEL @ SURFACE.
SWABBED WELL DOWN TO TOAAL DEPTH. RECOVERED 35 BBLs.
NOTE: - 35 BBLs IS EXACTLY CASING CAPACITY.
MADE 1 RUN FROM T.D. RECOVERED 70' WATER. SLIGHT SHOW OF GAS.
TEST GAS FOR 1/2 HR. @ 19 MCFPD.
1/2 HR. SWAB RUN RECOVERED 2.08 BBLs.
TEST GAS FOR 1/2 HR. @ 15 MCFPD.
1/2 HR. SWAB RUN RECOVERED 1.67 BBLs.
NOTE: - HAVE RECOVERED 39.85 BBLs OF 48 BBL ACID LOAD @ THIS POINT.
SHUT DOWN FOR THE NIGHT.

12/10/93

SICP - 75 psi. FLUID LEVEL - 1300' FROM SURFACE.
SBHP - CALCULATES 496 psi.
SWABBED DOWN & RECOVERED 13.36 BBLs.
TEST GAS FOR 1/2 HR. GAS BLOW NOT MEASURABLE.
1/2 HR. SWAB RUN. RECOVERED 1.67 BBLs.
NOTE: - HAVE RECOVERED 54.88 BBLs OF 48 BBL ACID LOAD @ THIS POINT.
DECISION MADE NOT TO RE-TREAT WELL @ THIS POINT.
SHUT DOWN FOR THE WEEKEND.

12/11/93

DECISION MADE TO PLUG WELL.

12/14/93

ALLIED CEMENTING ON LOCATION. STATE ON LOCATION AS WITNESS.
PLUGGED WELL WITH 150 SX 60/40, 6% GEL DOWN BACKSIDE & 290 SX 60/40, 8%
GEL DOWN 4 1/2" CASING.

END OF REPORT


BRAD SIROKY