

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: K N ENERGY MARKETING

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: STERLING DRILLING INC.

License: 5142

Wellsite Geologist: William H. Shepherd

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas BNHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: #1 BERT WILSON

Comp. Date 8/17/44 Old Total Depth 4500

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4/2/94 4/6/94 4/19/94

Spud Date Date Reached TD Completion Date

API NO. 15- 145-21,417-000 ORIGINAL

County PAWNEE

Approximately 100' SE of _____ E

- SW - SW - SE Sec. 11 Twp. 23 Rge. 17 X W

230 Feet from (S)N (circle one) Line of Section

2210 Feet from (S)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, (SE), NW or SW (circle one)

Lease Name PARAMORE Well # 3

Field Name CARPENTER

Producing Formation WREFORD & FORT RILEY

Elevation: Ground 2079 KB 2088

Total Depth 3200' PBTD 2501

Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 J76 8-21-95
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume est 400 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Oil Producers, Inc. of Kansas

Lease Name Palmitier License No. 8061

SW Quarter Sec. 16 Twp. 25 S Rng. 16W E/W

County STAFFORD Docket No. C-20,983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete, and correct to the best of my knowledge.

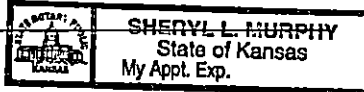
Signature John S. Weir John S. Weir

Title President Date 11/10/94

Subscribed and sworn to before me this 10 day of November, 1994.

Notary Public Sheryll L. Murphy

Date Commission Expires 12-31-96



STATE CORPORATION COMMISSION RECEIVED NOV 14 1994
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name Paramore #3 Well # 1

Sec. 11 Twp. 23S Rge. 17 East West County Pawnee

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Compensated Density Neutron, Compensated Sonic,
Dual Induction

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	1080'	(+1008)
Herington	2087'	(+ 1)
Winfield	2142'	(- 54)
Towanda	2214'	(- 126)
Ft. Riley	2258'	(- 170)
Base/Florence	2346'	(- 258)
Wreford	2399'	(- 311)
Tarkio	2974'	(- 886)
Elmont	3028'	(- 940)
Howard	3118'	(-1030)
LTD	3200'	(-1112)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	310	60 40 Poz	180	2% gel; 3% cc
production		4 1/2"	10.5#	2544'	Hall. BA-2	125	200bbl saltflush 500gal super fl.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		3	2406'-2409'
		re-acid: 1000 gal 15% gelled acid	
3	2311'-2314'	500 gal 15% mud acid	2311'-2314'
		re-acid: 1000 gal 15% NE gelled acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	2486.16'	2544.38'	

Date of First, Resumed Production, SWD or Inj. 4/20/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		275 mcfpd		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval **2311'-2409' OA**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

RECEIVED
STATE COMPLETION COMMISSION
NOV 14 1994
CULLEN DIVISION
WICHITA, KANSAS

ORIGINAL

STERLING DRILLING COMPANY

BOX 129
STERLING, KANSAS 67579
(316) 278-2131

API#15-145-21417

SAMPLE LOG ----- PARMORE #3

Located: 100' SE of SW SW SE, Section 11-23S-17W,
Pawnee County, Kansas

OWNER: OIL PRODUCERS, Inc. of KANSAS
ROTARY DRILLING CONTRACTOR: STERLING DRILLING COMPANY

COMMENCED: April 2, 1994
COMPLETED: April 6, 1994

TOTAL DEPTH: 3200' Driller
3200' Logger

LOG

0' - 190' Surface Soil and Shale
190' - 1320' Shales
1320' - 1885' Shales - Salt
1885' - 3200' Lime and Shale

CASING RECORD

Spud at 1:15 PM, 4-2-94. Drilled 314' 12-1/4" hole. Ran 7 joints 8 5/8" 28# used casing. 298.61' pipe set at 310' K.B. Cemented with 180 sacks 60/40 Pozmix with 2% gel and 3% cc. Plug down at 6:15 PM, 4-2-94, by Allied. Good returns. Ticket No. 6127.

Ran 77 joints 4 1/2" 10.5# used casing. 2535.38' pipe set at 2544' K.B. Cemented with 20 bbl. salt flush and 500 gal. super flush ahead of 125 sacks of EA-2. Plug down at 8:15 AM, 4-6-94, by Howco. Centralizers on Joints 1, 4, 8, 12 and 16. Shoe joint 33.20' long. Plugged rathole with 15 sacks.

DEVIATION SURVEY

3/4 degree at 3200'

RECEIVED
STATE CORPORATION COMMISSION

NOV 14 1994

CONSERVATION DIVISION
WICHITA, KANSAS

ORIGINAL

TELEPHONE?
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED
KANSAS COMMISSION

NOV 14 1994

CONVULSION DIVISION
WICHITA, KANSAS

TO: Oil Producers, Inc. of Kansas
P. O. Box 8647
Wichita, KS 67208

INVOICE NO. 66186
PURCHASE ORDER NO. _____
LEASE NAME Paramore #3
DATE 4-2-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 108 sks @\$5.75	\$621.00	
Topmix 72 sks @\$3.00	216.00	
Gel 3 sks @\$9.00	27.00	
Chloride 5 sks @\$25.00	<u>125.00</u>	\$ 989.00
Handling 180 sks @\$1.00	180.00	
mileage (33) @\$0.04 per sk per mi	237.60	
Surface	430.00	
Oil @\$2.25 per trk chg	74.25	
1 plus	<u>42.00</u>	<u>963.85</u>
Total		\$1,952.85

# & Lease	<u>PARAMORE</u>
Drilling	<u>X</u>
Completion	<u>4075</u>
Flow Equipment	<u>390.57</u>
Used Equipment	<u>01920</u>
Other	<u>Cement Surface</u>

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

33757
15000

CUSTOMER COPY

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON
ORIGINAL

INVOICE

INVOICE NO.	DATE
641839	04/06/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
PARAMORE 3	PAWNEE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	STERLING DRILLING #4	CEMENT PRODUCTION CASING	04/06/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
646989	BRAD SIROKY		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	67029

OIL PRODUCERS INC. OF KANSAS
BOX 8647
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM.	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	37 MI		2.75	101.75
		1 UNT			
001-016	CEMENTING CASING	2546 FT		1,345.00	1,345.00
		1 UNT			
80	FORM PKR SHOE FLAP VLV 4 1/2"	1 EA		2,300.00	2,300.00
855-128	FILL-UP UNIT				
82	FILL-UP UNIT	1 EA		75.00	75.00
855.02549					
018-317	SUPER FLUSH	12 SK		100.00	1,200.00
40	CENTRALIZER 4-1/2 X 7-7/8	5 EA		43.00	215.00
806.60004					
504-308	CEMENT - STANDARD	125 SK		6.96	870.00
508-291	GILSONITE BULK	625 LB		.40	250.00
509-968	SALT	650 LB		.13	84.50
508-127	CAL SEAL 60	6 SK		20.70	124.20
507-775	HALAD-322	89 LB		7.00	623.00
509-968	SALT	400 LB		.13	52.00
504-136	CEMENT - 40/60 POZMIX STANDARD	25 SK		5.68	142.00
500-207	BULK SERVICE CHARGE	180 CFT		1.35	243.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	303.4185 TMI		.95	288.25

INVOICE SUBTOTAL

& Lease PARAMORE-3

Drilling DISCOUNT (BLD)

Completion X INVOICE BID AMOUNT

New Equipment * KANSAS STATE SALES TAX

Used Equipment * PRATT COUNTY SALES TAX

OPS _____

Desc. CEMENT CASING

29166
50
4075
Intangible

7,913.70
1,585.45
6,328.25
NOV 1981
40.45
DIVISION
WICHITA, KANSAS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$6,566.96

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.