

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6670
Name ..Blackbird Oil Company
Address ..Box 1584
.....Great Bend, KS 67530
City/State/Zip ..
Purchaser...Koch Oil
Operator Contact Person ..Joe Linser
Phone ..316-792-2879
Contractor: License # 5418
Name ..Allen Drilling Company
Wellsite Geologist...Dave Williams
Phone...316-792-5020

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

.3-4-85... ..3-11-85... ..3-11-85...
Spud Date Date Reached TD Completion Date
.3425.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 299 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

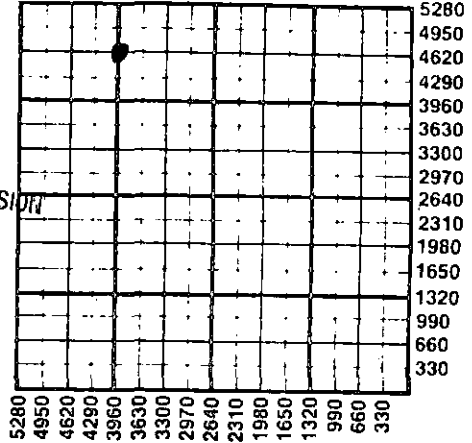
API NO. 15-009-23,888:0000
County...Barton
C N/2 NW Sec. 24 Twp. 20 Rge. 12 East West

4620 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...Spece Well #...2
Field Name...Chase Silica

Producing Formation...Lansing K.C.
Elevation: Ground...1807
3425 KB...1812
3430

Section Plat



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CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) water well on the same lease
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Joe Linser
Title...Operator Date 29-May-1985

Subscribed and sworn to before me this 29th day of May 1985
Notary Public...Patty Simmons
Date Commission Expires...1-09-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Patty Simmons
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 1-09-89

Sec. 24 Twp. 20 Rge. 12 W

SIDE TWO

Operator Name ... Blackbird Oil Company Lease Name... Spec Well #... 2

Sec... 24 Twp... 20 Rge... 12 East West County... Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Kansas City

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	299	Common	265	3% CC
Production	7 7/8	5 1/2	15# & 17#	3425	Common	150	1% CC 1% plaster

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4 P.F.	3095 to 3180	MSR 500 15% 3142

TUBING RECORD Size 2 7/8 Set At 3174 Packer at _____ Liner Run Yes No

Date of First Production 3-21-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water %	Gas-Oil Ratio	Gravity
	1001	160	4%		40

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Operator Name Blackbird Oil Company Lease Name Spece Well # 2

Sec. 24 Twp. 20S Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Neva	2113'	(-301)
Indian Cave	2274'	(-462)
Tarkio Lime	2395'	(-483)
Topeka	2699'	(-887)
Heebner	2961'	(-1149)
Toronto	2976'	(-1164)
Douglas	2993'	(-1181)
Tatan	3087'	(-1275)
Lansing	3102'	(-1290)
Drum "H"	3231'	(-1419)
Eros Arbuckle	3324'	(-1512)
Arbuckle	3330'	(-1518)

NOTE: SEE ATTACHED SHEET

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	299	common	265	3% CC
Production	7 7/8	5 1/2	15# & 17#	3425	common	150	1% CC 1% plaster

PERFORATION RECORD			Acid Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth	
4 P.F.	3442 to 3445	MSR 500 15%	3142	

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8	3174		

Date of First Production	Producing Method				
3-21-85	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	1001	160	4%		40

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

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OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #
Name
Address
City/State/Zip

Purchaser.....

Operator Contact Person
Phone

Contractor: License #
Name

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.....
Spud Date Date Reached TD Completion Date

.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....

County.....
..... Sec..... Twp.....Rge..... East West

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

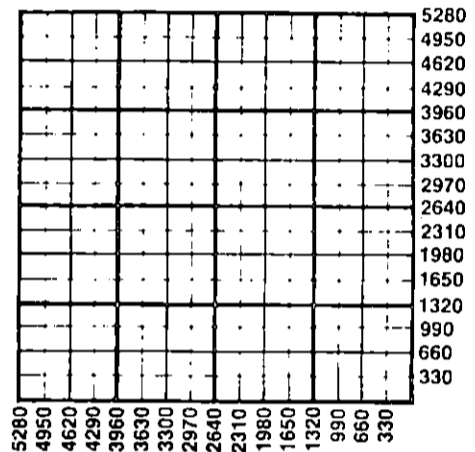
Lease Name.....Well #.....

Field Name.....

Producing Formation.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title..... Date

Subscribed and sworn to before me thisday of.....
19.....

Notary Public.....

Date Commission Expires.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec... Twp... Rge...

DRILL STEM TESTS

DST #1 FORMATION DEPTH TIMES
 Lansing Athru F 3095'-3180' 30"-45"-45"-45"
 BLOW: Strong blow gas to surface in 1 minute of the first shut-in period, to small to measure.
 RECOVERY: 180' of gas cut mud with a trace of oil, 450' of gassy muddy oil and 1890' of clean gassy oil, no water, gravity 38°. Total fluid 2520'.
 PRESSURES: IH; 1776: FH; 1776: IF; 301-612#: FF; 612-846#: ISIP; 1080#: FSIP; 1101#: Temp. 106°

DST #2 Lansing G 3180'-3202' 45"-45"-45"-45"
 BLOW: Good blow throughout both flow periods.
 RECOVERY: 60' of gas in pipe. 130' of oil and gas cut mud comprised of: 15% oil, 10% water, 75% mud. 60' of oil and gas cut muddy water comprised of: 10% oil, 10% mud, 80% water and 120' of oil and gas cut water comprised of: 10% oil, 90% water, chlorides 98,000 ppm.
 PRESSURES: IH; 1786#: FH; 1776#: IF; 64-86#: FF; 118-140#: ISIP; 889#: FSIP; 878#: Temp. 107°.

DST #3 Kansas City H & I 3220'-3260' 30"-45"-20"-45"
 BLOW: Strong blow slightly declining to good, gas to surface immediately on final flow, to small to measure.
 RECOVERY: 130' of gas cut mud with trace of oil comprised of: 2% oil, 40% gas, 58% mud.
 PRESSURES: IH; 1793#: FH; 1774#: IF; 42-64#: FF; 75-75#: ISIP; 203#: FSIP; 193#: Temp. 106°.

DST #4 Kansas City J 3260'-3280' 30"-45"-30"-45"
 BLOW: Strong blow throughout both flow periods.
 RECOVERY: 330' of gas in pipe. 90' of gassy slightly oil cut mud comprised of: 5% oil, 15% gas, 2% water, 78% mud.
 PRESSURES: IH; 1848#: FH; 1827#: IF; 42-42#: FF; 75-75#: ISIP; 257#: FSIP; 246#: Temp. 107°.

DST #5 Arbuckle 3350-3360' 30"-45"-30"-45"
 BLOW: Strong blow gas to surface in 15 minutes of first open to small to measure. Slightly declining to good at the end of second open.
 RECOVERY: 560' of oil and gas cut mud cut water comprised of: 15% oil, 20% gas, 40% water, 25% mud. 250' of oil and gas cut water comprised of: 25% oil, 15% gas, 60% water, and 1790' of oil cut water comprised of: 8% oil, 92% water, total fluid 2600', chlorides 26,000ppm
 PRESSURES: IH; 1902#: FH; 1891#: IF; 586-1027#: FF; 1081-1113#: ISIP; 1113#: FSIP; 1113#: Temp. 109°

DRILL STEM TESTS

DST #6 FORMATION DEPTH TIMES
 Arbuckle 3361-3375' 20"-30"-20"-30"
 BLOW: Strong blow gas to surface in 15 minutes of the first open to small to measure.
 RECOVERY: 2475' salt water, chlorides 28,000 ppm.
 PRESSURES: IH; 1880#: FH; 1848#: IF; 1006-1113#: FF; 1123-1123#: ISIP; 1113#: FSIP; 1123#: Temp. 109°.

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6670
Name .. Blackbird Oil Company
Address .. Box 1584
..... Great Bend, KS 67530
City/State/Zip

Purchaser .. Koch Oil

Operator Contact Person .. Joe Linser
Phone .. 316-792-2879

Contractor: License # 5418
Name .. Allen Drilling Company

Wellsite Geologist .. Dave Williams
Phone .. 316-792-5020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abu
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.. 3-4-85 .. 3-11-85 .. 3-11-85 ..
Spud Date Date Reached TD Completion Date
.. 3425 ..
Total Depth PBD

Amount of Surface Pipe Set and Cemented at .. 299 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set .. feet
If alternate 2 completion, cement circulated
from .. feet depth to .. w/ .. SX cmf

API NO. 15- 009-23 888.0000

County .. Barton

C. N/2 NW Sec. 24 Twp. 20 Rge. 12 East West

4620 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

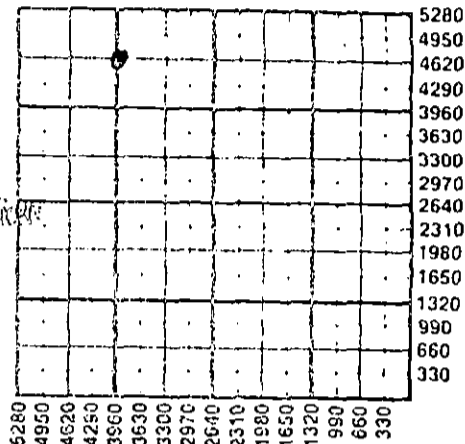
Lease Name .. Spece Well # .. 2

Field Name .. Chase Silica

Producing Formation .. Lansing K.C.

Elevation: Ground .. 1867 / 3425 KB .. 1812 / 3430

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # ..

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # ..

Groundwater .. Ft North from Southeast Corner (Well) .. Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water .. Ft North from Southeast Corner (Stream, pond etc) .. Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) water well on the same lease (purchased from city, R.W.D. #)

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One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. Joe Linser

Title .. Operator Date .. 29 May 1985

Subscribed and sworn to before me this 29th day of May 1985

Notary Public .. Patty Simmons

Date Commission Expires .. 1-09-89

Patty Simmons
NOTARY PUBLIC
MY APPT. EXPIRES 1-09-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 24 Twp. 20 Rge. 12

SIDE TWO 15.009.23888.0000

Operator No

Operator Name ... Blackbird Oil Company ... Lease Name ... Spece ... Well # ... 2

Sec. 24 Twp. 20 Rge. 12 East West County ... Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 Kansas City

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 MAY 02 1996
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	299	common	265	3% CC
Production	7 7/8	5 1/2	15# & 17#	3425	common	150	1% CC 1% plaster

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 P.F.	3095 to 3180	MSR 500 15%	3142

TUBING RECORD Size 2 7/8 Set At 3174 Packer at Liner Run Yes No

Date of First Production 3-21-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	1001	160	4%		40

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) Dually Completed Commingled

Operator Name Blackbird Oil Company Lease Name Spece Well # 2

Sec 24 Twp 20S Rge 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Neva, Indian Cave, Tarkio Lime, Topeka, Heebner, Toronto, Douglas, Iatan, Lansing, Drum "H", Eros Arbuckle, Arbuckle.

NOTE: SEE ATTACHED SHEET

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MAY 02 1996

CONSERVATION DIVISION WICHITA KS

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours.

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) [] Dually Completed [] Commingled

RECEIVED STATE CORPORATION COMMISSION

AUG 13 1985

CONSERVATION DIVISION Wichita, Kansas

DRILL STEM TESTS

<u>DST #1</u>	<u>FORMATION</u>	<u>DEPTH</u>	<u>TIMES</u>
	Lansing A thru F	3095'-3180'	30"-45"-45"-45"
BLOW:	Strong blow gas to surface in 1 minute of the first shut-in period, to small to measure.		
RECOVERY:	180' of gas cut mud with a trace of oil, 450' of gassy muddy oil and 1890' of clean gassy oil, no water, gravity 38°. Total fluid 2520'!		
PRESSURES:	IH; 1776: FH; 1776: IF; 301-612#: FF; 612-846#: ISIP; 1080#: FSIP; 1101#: Temp. 106°		
DST #2	Lansing G	3180'-3202'	45"-45"-45"-45"
BLOW:	Good blow throughout both flow periods.		
RECOVERY:	60' of gas in pipe. 130' of oil and gas cut mud comprised of: 15% oil, 10% water, 75% mud. 60' of oil and gas cut muddy water comprised of: 10% oil, 10% mud; 80% water and 120' of oil and gas cut water comprised of: 10% oil, 90% water, chlorides 98,000 ppm.		
PRESSURES:	IH; 1786#: FH; 1776#: IF; 64-86#: FF; 118-140#: ISIP; 889#: FSIP; 878#: Temp. 107°.		
DST #3	Kansas City H & I	3220'-3260'	30"-45"-20"-45"
BLOW:	Strong blow slightly declining to good, gas to surface immediately on final flow, to small to measure.		
RECOVERY:	130' of gas cut mud with trace of oil comprised of: 2% oil, 40% gas, 58% mud.		
PRESSURES:	IH; 1793#: FH; 1774#: IF; 42-64#: FF; 75-75#: ISIP; 203#: FSIP; 193#: Temp. 106°.		
DST #4	Kansas City J	3260'-3280'	30"-45"-30"-45"
BLOW:	Strong blow throughout both flow periods.		
RECOVERY:	330' of gas in pipe. 90' of gassy slightly oil cut mud comprised of: 5% oil, 15% gas, 2% water, 78% mud.		
PRESSURES:	IH; 1848#: FH; 1827#: IF; 42-42#: FF; 75-75#: ISIP; 257#: FSIP; 246#: Temp. 107°.		
DST #5	Artuckle	3350-3360'	30"-45"-30"-45"
BLOW:	Strong blow gas to surface in 15 minutes of first open to small to measure. Slightly declining to good at the end of second open.		
RECOVERY:	560' of oil and gas cut mud cut water comprised of: 15% oil, 20% gas, 40% water, 25% mud. 250' of oil and gas cut water comprised of: 25% oil, 15% gas, 60% water, and 1790' of oil cut water comprised of: 8% oil, 92% water, total fluid 2600', chlorides 26,000ppm		
PRESSURES:	IH; 1902#: FH; 1891#: IF; 586-1027#: FF; 1081-1113#: ISIP; 1113#: FSIP; 1113#: Temp. 109°		

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CONSERVATION DIVISION
WICHITA, KS

Page 3
Blackbird Oil Co.
#2 SPECE

DRILL STEM TESTS

<u>DST #6</u>	<u>FORMATION</u>	<u>DEPTH</u>	<u>TIMES</u>
	Artuckle	3361-3375'	20"-30"-20"-30"
BLOW:	Strong blow gas to surface in 15 minutes of the first open to small to measure.		
RECOVERY:	2475' salt water, chlorides 28,000 ppm.		
PRESSURES:	IH; 1880#: FH; 1848#: IF; 1006-1113#: FF; 1123-1123#: ISIP; 1113#: FSIP; 1123#: Temp. 109°.		

RECEIVED
STATE CORPORATION COMMISSION

AUG 13 1985