

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6670 EXPIRATION DATE 8-1-84

OPERATOR Blackbird Oil Co. API NO. 15-009-23,129

ADDRESS Box 1584 COUNTY Barton

Great Bend, Kansas 67530 FIELD Chase-Silica

** CONTACT PERSON Joe Linsner PROD. FORMATION Lansing-Kansas City
PHONE 316-792-2879

PURCHASER _____ LEASE Space

ADDRESS _____ WELL NO. 1

WELL LOCATION N/2 NW/4

DRILLING Allen Drilling Company 660 Ft. from north Line and

CONTRACTOR ADDRESS Box 1389 990 Ft. from west Line of (X)
Great Bend, Kansas 67530 the NW (Qtr.) SEC 24 TWP 20 RGE 12 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT			

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3426' PBTD _____

SPUD DATE 5-16-83 DATE COMPLETED 6-19-1983

ELEV: GR 1797' DF 1799' KB 1782'

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 250' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
KANSAS CORPORATION COMMISSION

A F F I D A V I T

MAY 02 1996

Blackbird Oil Co.

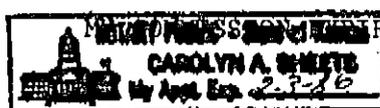
_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe Linsner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of August, 1983.

Carolyn A. Sheets
(NOTARY PUBLIC)
Carolyn A. Sheets



February 3, 1986

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 30 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Blackbird Oil Co.

LEASE Space

SEC. 24 TWP 20 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run.			3305	3321	Arbuckle	3426
Recovered 1500 of O.C.W. Top 5% gas 11% oil 2% mud 82% water Middle 3% gas 10% oil 2% mud 85% water Bottom 1% oil 99% water Initial flow period 30 Initial closed in period 30-1101 Final flow period 30 Final closed in period 30-1101						

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 02 1996

RELEASED

JUL 20 1984

FROM CONFIDENTIAL

If additional space is needed use Page 1 Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	250'	60/40 POZ	200 sks	2% Gel, 3% CC
Production		5-1/2"		3424'	60/40 POZ	150 sks	2% Gel, 12% Salt 3/4 of 1% D-31, 500 gal mudsweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at			
2 7/8	3220		1	.48	3254-3255

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 Gal. H15, HCL Acid 15%	3254-3255

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-20-1983	Pumping	40
Estimated Production -I.P.	Oil	Gas
	45 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Used on lease	0%	bbls.
	Perforations	CFPB
	2	