

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6170  
name Globe Exploration, Inc.  
address P. O. Box 12  
City/State/Zip Great Bend, KS 67530

Operator Contact Person Wayne Dobbs  
Phone (316) 793-3282

Contractor: license # 5137  
name J. W. Drilling Co., Inc.

Wellsite Geologist Steven Mitchell  
Phone (316) 653-4739

PURCHASER Phillips Petroleum Company

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8-8-84 8-14-84 9-11-84  
Spud Date Date Reached TD Completion Date

3425 3353  
~~8425~~ ~~8425~~ ~~8425~~

Total Depth PBDT

~~8425~~  
Amount of Surface Pipe Set and Cemented at 369 KB feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-009-23,652-0000

County Barton

SW NW NE Sec 24 Twp 20S Rge 12W East  
(location) XX West

4290 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

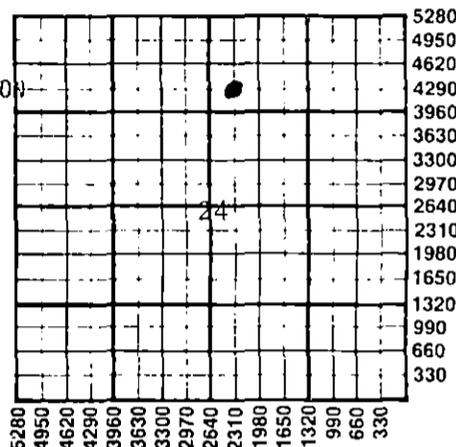
Lease Name Marchand Well# 2

Field Name Chase - Silica

Producing Formation Arbuckle

Elevation: Ground 1800 KB 1805

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 02 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-514

Groundwater 4290 Ft North From Southeast Corner and  
(Well) 2310 Ft. West From Southeast Corner of  
Sec 24 Twp 20S Rge 12W  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

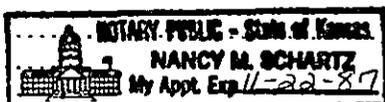
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne Dobbs  
Title President Date 9/27/84

Subscribed and sworn to before me this 27th day of September 1984

Notary Public  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 24 Twp. 20S Rge. 12W

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DRILLERS LOG

Sand.....	0 - 164	Heebner	2957
Sand and Red Bed.....	164 - 372	Toronto	2977
Shale.....	372 - 1927	Douglas	2990
Shale & lime.....	1927 - 3220	Iatan	3084
Lime.....	3220 - 3235	Lansing	3099
Shale & lime.....	3235 - 3368	Base K.C.	3320
Dolomite.....	3368 - 3425	Arbuckle	3323
		TD	3425

DST #1 -- 3213'-3235' - 30/45/30/45. Recovered 90' gas in pipe and 25' mud with trace of oil. 1st open weak blow building to 5 1/2" into bucket. 2nd open weak blow slowly building to 1 1/2" into bucket. IHP: 1676, FHP: 1684; IFP: 77/31, FFP: 28/25; ISIP: 28, FSIP: 24; T: 102°F

DST #2 -- 3324'-3344' - 30/30/10/10. Recovered 15' mud with trace of oil. 1st open very weak blow and died in 14 minutes. 2nd open very weak blow and died in 5 minutes. IHP: 1783, FHP: 1691; IFP: 70/30, FFP: 29/62; ISIP: 30, FSIP: 51; T: 101°F

DST #3 -- 3344'-3368' - 30/30/30/30. Recovered 360' gas in pipe and 245' of slightly mud cut gassy oil with a trace of water. Fair blow and building to bottom of bucket in 11 minutes on both flow periods. IHP: 1800, FHP: 1742; IFP: 90/64, FFP: 137/107; ISIP: 848, FSIP: 822 (shut-in pressure had not reached static level); T: 104°F.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4	8-5/8"	20#	369	60/40posmix	275	2%gel, 3%cc
Production...	7-7/8"	5 1/2"	14#	3424	60/40posmix	150	500 gal mud sweep, 18% salt
							3/4 1% LoMar
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
.....2.....	3394'-3396'			200 gal. 15% INS.			
.....2.....	3377 1/2'-3384'			250 gal. 15% INS.			
.....2.....	3355'-3358'			500 gal. 15% INS.			
.....3.....	3355'-3358' Retreat			1000 gal. 20% NE.			
	3350'-3352'			500 gal. 20% INS.			
	3350'-3352' Retreat			1350 gal. 15% INS plus 650 gal. 15% NE			
TUBING RECORD							
Date of First Production		Producing method		Liner Run		packer at	
September 17, 1984		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		None	
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
60 Bbls		MCF	3 Bbls	CFPB	37.1		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION

open hole  perforation

other (specify)

Dually Completed  Commingled

PRODUCTION INTERVAL

.....3350'.....3352'.....