

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6670 EXPIRATION DATE 8-1-84

OPERATOR Blackbird Oil Co. API NO. 15-009-23,129

ADDRESS Box 1584 COUNTY Barton
Great Bend, Kansas 67530 FIELD Chase-Silica

** CONTACT PERSON Joe Linsner PROD. FORMATION Lansing-Kansas City
PHONE 316-792-2879

PURCHASER _____ LEASE Specie

ADDRESS _____ WELL NO. 1

DRILLING Allen Drilling Company WELL LOCATION N/2 NW/4

CONTRACTOR ADDRESS Box 1389 660 Ft. from north Line and
Great Bend, Kansas 67530 990 Ft. from west Line of (X)
the NW (Qtr.) SEC 24 TWP 20 RGE 12 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3426' PBDT _____

SPUD DATE 5-16-83 DATE COMPLETED 6-19-1983

ELEV: GR 1797' DF 1799' KB 1782'

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 250' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) ~~(Oil,)~~ Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

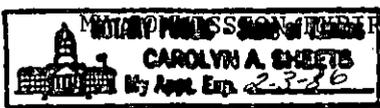
A F F I D A V I T

Blackbird Oil Co., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe Linsner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of August, 19 83.



February 3, 1986

Carolyn A. Sheets
(NOTARY PUBLIC)
Carolyn A. Sheets

RECEIVED
STATE CORPORATION COMMISSION

AUG 30 1983

CONSERVATION DIVISION
Wichita, Kansas

8230-83

** The person who can be reached by phone regarding any questions concerning this information.

15.009.23129.0000

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Blackbird Oil Co. LEASE Space SEC. 24 TWP 20 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Recovered 1500 of O.C.W. Top 5% gas 11% oil 2% mud 82% water Middle 3% gas 10% oil 2% mud 85% water Bottom 1% oil 99% water Initial flow period 30 Initial closed in period 30-1101 Final flow period 30 Final closed in period 30-1101</p>	3305	3321	Arbuckle	3426

RELEASED
 JUL 20 1984
 FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	250'	60/40 POZ	200 sks	2% Gel, 3% CC
Production		5-1/2"		3424'	60/40 POZ	150 sks	2% Gel, 12% Salt 3/4 of 1% D-31, 500 gal mudsweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2 7/8	3220		1	.48	3254-3255

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 Gal. H15, HCL Acid 15%	3254-3255

Date of first production 6-20-1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P. 45 bbls.	Water 0% MCF	Gas-oil ratio 40
Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 2	CFPB