

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039  
name L. D. Davis/L. D. Drilling, Inc.  
address Rt. #1, Box 183B  
City/State/Zip Great Bend, KS 67530

Operator Contact Person L. D. Davis  
Phone 316-793-3051

Contractor: license # 567  
name L. D. Drilling, Inc.

Wellsite Geologist Bruce Reed  
Phone 316-262-3193

PURCHASER Clear Creek, Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-7-84 8-12-84 8-29-84  
Spud Date Date Reached TD Completion Date

3358'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 257' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-009-23,641-0000  
County Barton  
80' East and 80' North  
C NE SE Sec 23 Twp 20 Rge 12 East West

2060 Ft North from Southeast Corner of Section  
580 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

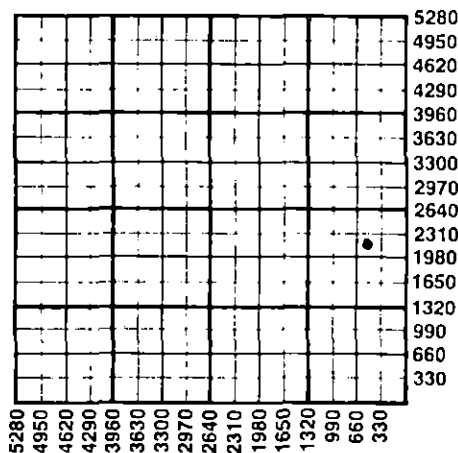
Lease Name BIEGE A Well# 2

Field Name Chase-Silica

Producing Formation Arbuckle

Elevation: Ground 1806' KB 1812'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T-84-496

Groundwater 2060 Ft North From Southeast Corner of (Well) 580 Ft West From Southeast Corner of Sec 23 Twp 20 Rge 12  East  West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

RECEIVED  
STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See Rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

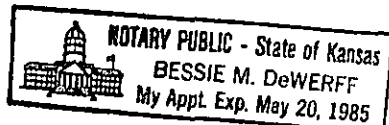
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis  
Title President Date 8-14-84

Subscribed and sworn to before me this 31st day of August 19 84

Notary Public Bessie M. DeWerff  
Date Commission Expires 5-20-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 23 Twp 20 Rge 12

SIDE TWO

Operator Name L D Davis/L D Drlg Lease Name BIEGE A Well# 2 SEC 23 TWP 20 RGE 12  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

			Name	Top	Bottom
Sand	0	150	Anhy	583	603
Blue Shale	150	200	Heebner	2978	
Red Bed	200	583	Toronto	2994	
Anhy	583	603	Douglas	3010	
Shale	603	1383	Brn Lime	3102	
Lime & Shale	1383	3358	Lans K/C	3118	
			Arbuckle	3348	

DST #1 3184 - 3210

TIMES: 30-45-60-45

BLOW: strong blow in 3 min first open; strong thru-out second open

REC: 110' fluid, 50' HO&GCM 25% oil, 30% gas, 60' VHO&GCM 50% oil 30% gas

IFP: 63-63 FFP: 72-72 ISIP: 622 FSIP: 542

DST #2 3332 - 3358

TIMES: 30-45-60-60

BLOW: weak to strong first opening, strong blow 2nd opening

REC: 30' GIP; 150' HO&GCM

IFP: 36-36 FFP: 45-45 ISIP: 506 FSIP: 524

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...Surface....	...12 1/4"....	...8-5/8"....	.....	...257'....	50/50 POZ	...210....	2% gel. 3% CC
...Production	...7-7/8"....	...5 1/2"....	.....	...3352'....	50/50 POZ	...150....	18% Salt Sat .20 bbl Salt .flush. 3/4 CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
.....	Open hole			500 gal NE Acid			3358'
TUBING RECORD size <u>2 3/8"</u> set at <u>3356'</u> packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production Aug. 29, 1984	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil 10.00 Bbls	Gas MCF	Water 0% Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION

open hole  perforation  
 other (specify) .....

Dually Completed.  
 Commingled

PRODUCTION INTERVAL

3352-3358