

11-17 15-148-80987-00-01

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To: STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

API NUMBER 15- Docket #D-5198
 SE SE SW, SEC. 7, T 23 S, R 17W W/E

TECHNICIAN'S PLUGGING REPORT
 Operator License # 6883
 Operator: Robinowitz Oil Company
 Name & Address: 7130 South Lewis, Suite 910
 Tulsa, OK 74136

330 feet from S section line
 2970 feet from E section line
 Lease Name Godfrey Well # 1
 County Pawnee 169.81
 Well Total Depth 5225 feet
 Conductor Pipe: Size _____ feet
 Surface Casing: Size 8 5/8 feet 260

Abandoned Oil Well _____ Gas Well _____ SWD Well D&A _____
 Other well as hereinafter indicated _____
 Plugging Contractor: Klima Well Service License Number _____
 Address: Box 386, Claflin, KS 67525
 Company to plug at: Hour: 9 a.m. Day: 17 Month: 11 Year: 19 88
 Plugging proposal received from Mike Wilson
 (company name) Robinowitz Oil Company (phone) 918-481-7130

RECEIVED STATE CORPORATION COMMISSION
 NOV 23 1988 11-23-1988
 CONSERVATION DIVISION Wichita, Kansas

were: 5 1/2" at 4615' TOC 305' Open hole 4615-5225'
 1st plug set wire line plug at 4450' and 1 sx cement, perforate 5 1/2" casing at 250' and run tubing to 1100',
 2nd plug fill 5 1/2" casing with cement, lay down tubing and squeeze 5 1/2" casing with cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)
 Plugging Operations attended by Agent?: All Part _____ None _____
 Operations Completed: Hour: 1:30 p.m. Day: 17 Month: 11 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug set wire line plug at 4450' and 1 sx cement with dump bailer,
 2nd plug perforated 5 1/2" casing at 255', 4 holes, ran 2 3/8" tubing to 1159' and filled 5 1/2" casing with 100 sx cement,
 3rd plug layed down tubing and squeezed 5 1/2" casing with additional 50 sx cement.
 Shut in 5 1/2" casing at 250 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. No casing recovery.
 (if additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.
 DATE DEC 1 1988

Signed Steve Durrant (TECHNICIAN)

INV. NO. 22215 11-17

BJ-TITAN SERVICES

P.O. BOX 4442 HOUSTON, TX 77210

CEMENTING LOG

15-145-00987-01

STAGE NO.

Date 11-17 District GO-BEND Ticket No. 509780
 Company _____ Rig _____
 Lease GODFREY SWID Well No. #1
 County PAWNEE State KS
 Location GARFIELD Field _____
15 W-5

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. 150 Sks Yield 1.53 ft³/sk Density 13.3 PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbbls.

Pump Trucks Used #30 - RICK
 Bulk Equip. 5377 - GARY

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE GARY MILLER

CEMENTER HAMMER

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbls. Min.	
						STATE PALUDGER WAS ON LOCATION
						RAN 1100' OF 2 3/8 TUB INSIDE 5 1/2 CSG. CEMENT WITH 100 SKS CEMENT CIRC TO SURFACE PULLED TUBIN OUT MIXED 50 SK CEMENT DOWN 5 1/2 CSG.
						SHOT IN WITH 300 PRESSURE
						RECEIVED STATE CORPORATION COMMISSION
						NOV 23 1988
						CONSERVATION DIVISION Wichita, Kansas
						THANK YOU !!

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU