

3-7

To: 1 120226
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION C N/2 N/2 SW, SEC. 9, T 23 S, R 17 W/EX
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-145-21,180-0050
2310 feet from S section line
3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5464
Lease Name Brooks Estate Well # 1

RECEIVED

Operator: T & D Oil
Named Address P.O. Box 278
Victoria, KS 67671
Pawnee 143.00

CONSERVATION DIVISION
Wichita, Kansas

Well Total Depth 4400 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 304

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Nicholas Casing Pulling License Number 6698
Address P.O. Box 108, Geneseo, KS 67444

Company to plug at: Hour: 11:30 a.m. Day: 7 Month: 3 Year: 19 89

Plugging proposal received from Alan Nicholas
(company name) Nicholas Casing Pulling (phone) 316-824-6467

were: 4 1/2" at 4399' w/175 sx cement PBD 4385' Perfs at 4247-51'
1st plug sand back to 4200' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 120 sx cement.

Plugging Proposal Received by Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 7 Month: 3 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded 4 1/2" casing back to 4200' and dumped 4 sx cement
on top of sand through bailer,
2nd plug pumped into 8 5/8" surface casing with 400 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 120 sx cement.

Pumping pressure 0-600 psi and shut in 250 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 3110' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 3-16-89

Signed Duan Rankin
(TECHNICIAN)

INV. NO. 24129